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DEPARTMENT OF MINES AND PETROLEUM RESOURCES

PETROLEUM AND NATURAL GAS BRANCH

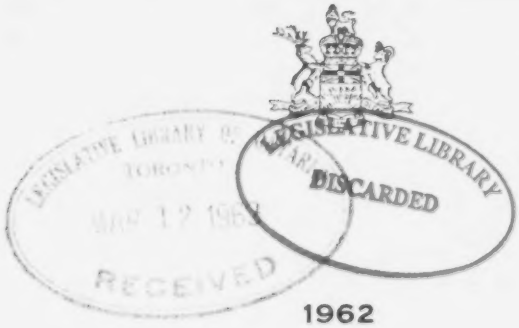
VICTORIA

HON. W. K. KIERNAN, MINISTER P. J. MULCAHY, DEPUTY MINISTER

SCHEDULE of WELLS DRILLED for OIL and NATURAL GAS in BRITISH COLUMBIA

(1961)

Volume III



1962

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1962

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F O R E W O R D

This is Volume III of the publication - "Schedule of Wells Drilled for Oil and Natural Gas in British Columbia - 1961." It contains that well information which is releasable in accordance with the Regulations Governing the Drilling of Wells and the Production and Conservation of Oil and Natural Gas. It covers the period from 8:00 a.m. January 1, 1961 to 8:00 a.m. January 1, 1962.

The information contained herein is condensed from reports submitted by the operators of the listed wells to the Petroleum and Natural Gas Branch, Department of Mines and Petroleum Resources.

EXPLANATION OF LISTING

The same format has been followed for Volume III as used in Volume II and is based upon the form used in the release of information in the Monthly Drilling and Land Report.

A brief explanation of the various items appearing in the Schedule follows:

GEOGRAPHICAL AREAS: There are eight geographical areas in British Columbia recognized for the purposes of listing, namely:

1. Northeastern British Columbia
2. Cariboo
3. Fernie
4. Okanagan
5. Kamloops
6. Vancouver-Chilliwack
7. Vancouver Island and Gulf Islands
8. Graham Island (Queen Charlotte Islands)

The wells listed in this volume are located in the following areas:

1. Northeastern British Columbia
2. Cariboo
3. Fernie
4. Vancouver-Chilliwack
5. Graham Island (Queen Charlotte Islands)

ARRANGEMENT OF WELLS: In each geographical area the wells are listed in alphabetical order of the first portion of the well name followed by the alphabetical order of the designated field or specific area and lastly by the alphabetical/numerical order of the location.

MANNER OF DRILLING: Unless otherwise indicated it will be assumed that rotary drilling rigs and conventional drilling mud were employed.

DRILLING AUTHORITY NUMBER: This is the number assigned to the well location upon approval of the Application for a Drilling Authority.

WELL NAME: This is the official name of the well on January 1, 1962 as recorded in the Official Well-names Register.

CLASSIFICATION: Each well is given a classification at the time the Application for a Drilling Authority is approved. The classification is based upon the well location's proximity to other wells and the proposed depth of the well.

The classes of well locations and their definitions are as follows:

1. Development (Dev) well location is in the same or a contiguous spacing area to a completed oil or gas well.

2. Exploratory Outpost (EO) well location is further than one contiguous spacing area and within 4 1/2 miles of a completed oil or gas well.

3. Exploratory Wildcat (EW) well location is greater than 4 1/2 miles from a completed oil or gas well.

4. Deep Pool Test (DPT) well location is in the same or contiguous spacing area as a completed oil or gas well but having the intention of drilling deeper than the aforementioned completed well.

5. Shallow Pool Test (SPT) well location is in the same or contiguous spacing area as a completed oil or gas well but having the intention of testing a hitherto unexploited shallow pool.

OPERATOR: The operator of the well is the individual or firm responsible for the drilling of the well. The operator's name appears under the well name in the listing.

TITLES: Titles pertaining to the drilling of wells in British Columbia are:

Permit
Petroleum and Natural Gas Lease
Natural Gas Lease
Natural Gas Licence
Drilling Reservation

LOCATION: Wells situated within the Peace River Block and in the Vancouver-Chilliwack area are located by the Township system (see Appendix No. I). Wells located in northeastern British Columbia, outside of the Peace River Block, are defined by the Grid system (see Appendix No. I).

Township System: 7-3-79-17 W6M is to be read "Legal Subdivision 7 of Section 3 in Township 79, Range 17, West of the 6th Meridian."

Grid System: d-95-H, 94-G-7 is to be read "quarter Unit d of Unit 95, Block H of the National Topographic Series Map 94-G-7."

CO-ORDINATES: The origin of the co-ordinates for the well is given, followed by the directions and distances in feet to the well location.

SPUD: Date of spudding: The date that the actual drilling commenced is given numerically as follows: day, month, year.

RR: Date of rig release: The date that the drilling rig was released by the operator is given numerically as follows: day, month, year.

STATUS: This indicates the condition of the well as of January 1, 1962. In the case of a well being completed the geological designation of the reservoir is shown and the Interval Open to Production (IOTP) stated.

For most wells the formation or member containing the reservoir is indicated. If this is not possible a broader geological designation is adopted, which may refer production to the Group or System in which the reservoir lies.

IOTP: The Interval Open to Production is that interval between the topmost perforations and the lowermost perforations.

GR: Ground Elevation is that elevation above datum, in this case, sea level.

KB: Kelly Bushing Elevation is that elevation above datum, in this case, sea level.

TD: Total Depth is the final total depth of the well as measured in feet from the Kelly Bushing unless otherwise stated.

PTD: Plug-back Total Depth is that depth of the well after a plug or series of plugs has or have been placed in the hole.

CASING: The casing inserted in the well is tabulated as follows: Size (OD), Setting Depth, and Sacks of Cement used.

LOGS: The type of all logs taken at the well is given, using the following abbreviations:

C - Caliper	L - Latero
CEM - Cemoton	M - Micro
CV - Continuous velocity	MC - Micro Caliper
D - Directional	ML - Micro Latero
DIP - Dipmeter	RA - Radioactivity
E - Electrical	RD - Radiation
FT - Formation Tester	PERF - Perforating
FRA - Forxo	SG - Section Gauge
GRN - Gamma Ray Neutron	S - Sonic
GRS - Gamma Ray Sonic	SGRC - Sonic Gamma Ray and Caliper
I - Induction	T - Temperature
IE - Induction Electrical	V - Velocity

CORES: The intervals cored are given. All British Columbia core is now stored at the Geological Laboratory, Charlie Lake. All correspondence pertaining to core should be addressed to:

District Engineer,
Petroleum and Natural Gas Branch,
Department of Mines and Petroleum Resources,
P.O. Box 1690,
Fort St. John, B.C.

SAMPLES: The interval(s) over which bit cutting samples were obtained is given. Samples from non-confidential wells are available for examination at the following offices:

(a) Petroleum and Natural Gas Branch,
Department of Mines and Petroleum Resources,
Charlie Lake.
(postal address given above).

(b) Petroleum and Natural Gas Branch,
Department of Mines and Petroleum Resources,
Douglas Building,
Victoria, B.C.

(c) Geological Survey of Canada,
406 Customs Building,
Calgary, Alberta.

DSTS: The reporting of Drill Stem Tests is limited to intervals and fluid recoveries.

WLTS: The reporting of Wire Line Tests is limited to intervals and fluid recoveries.

GEOLOGY: The geological Markers as picked by the operator and the department are given for each well. The operator's tops are taken from the Well History or the Well Completion Report form. Departmental markers are derived from a combined study of the well logs, samples, and cores. The nomenclature used is based as far as possible on published descriptions of the various geological units and it follows that established in the previous Schedules.

Certain of the geological terms used in the Schedule follow a Departmental usage which is not necessarily widely adopted in the industry. The following notes are therefore given:

Bluesky-Gething: In this Schedule the Bluesky has not been separated from the Gething and the total unit is termed the Bluesky-Gething. However, it is recognized that if the Bluesky is present it comprises a relatively thin upper sequence resting on the Gething. Thus only production from near the top of the unit

is referred to the Bluesky-Gething. Production from lower in the unit which clearly cannot belong to the Bluesky is designated Gething production.

Dunlevy: The term Dunlevy, which is derived from the formation of the foothills equivalent to the Cadomin and Nikanassin, is used when the lithological break between the Cadomin and Nikanassin cannot be clearly recognized (for example, as in the Blueberry area) or when it cannot be definitely determined whether the deposits in question belong to the Cadomin or the Nikanassin (mainly in the area of pinch-out of these formations).

Upper Carbonate of Schooler Creek (abbreviated S.C.-Upper Carbonate): In the Laprise-Jedney and Nig Creek areas doubt still exists as to the equivalence of the producing beds in terms of the subsurface Triassic formations based on the type sections of the Fort St. John area. Therefore, in the Laprise-Jedney and Nig Creek areas production from the uppermost Triassic is given the more general designation "Upper Carbonate of Schooler Creek."

Daiber Group: This group name is used in place of the Toad-Grayling formations employed in previous Schedules. It includes the dark grey shales and grey argillaceous siltstones immediately below the Halfway formation and overlying the Palaeozoic in the Peace River Plains.

Devonian Carbonate: This term is used for production usually referred to the Slave Point. It is felt that the nomenclature of the Devonian rocks of northeastern British Columbia is best kept in a generalized form until such time that a definite correlation is established between these rocks and those of the described sections. Also, as more information accumulates and contributes to a better understanding of the marked facies changes which occur in the subsurface of the area, it may be considered expedient to establish a nomenclature which differs from that used for the approximately equivalent rocks of northwestern Alberta and the Northwest Territories.

In some wells the equivalents of the Slave Point and lower beds are represented by shale and the first carbonate encountered in this part of the section is definitely Middle Devonian in age. In these cases the designation "Middle Devonian Carbonate" is used.

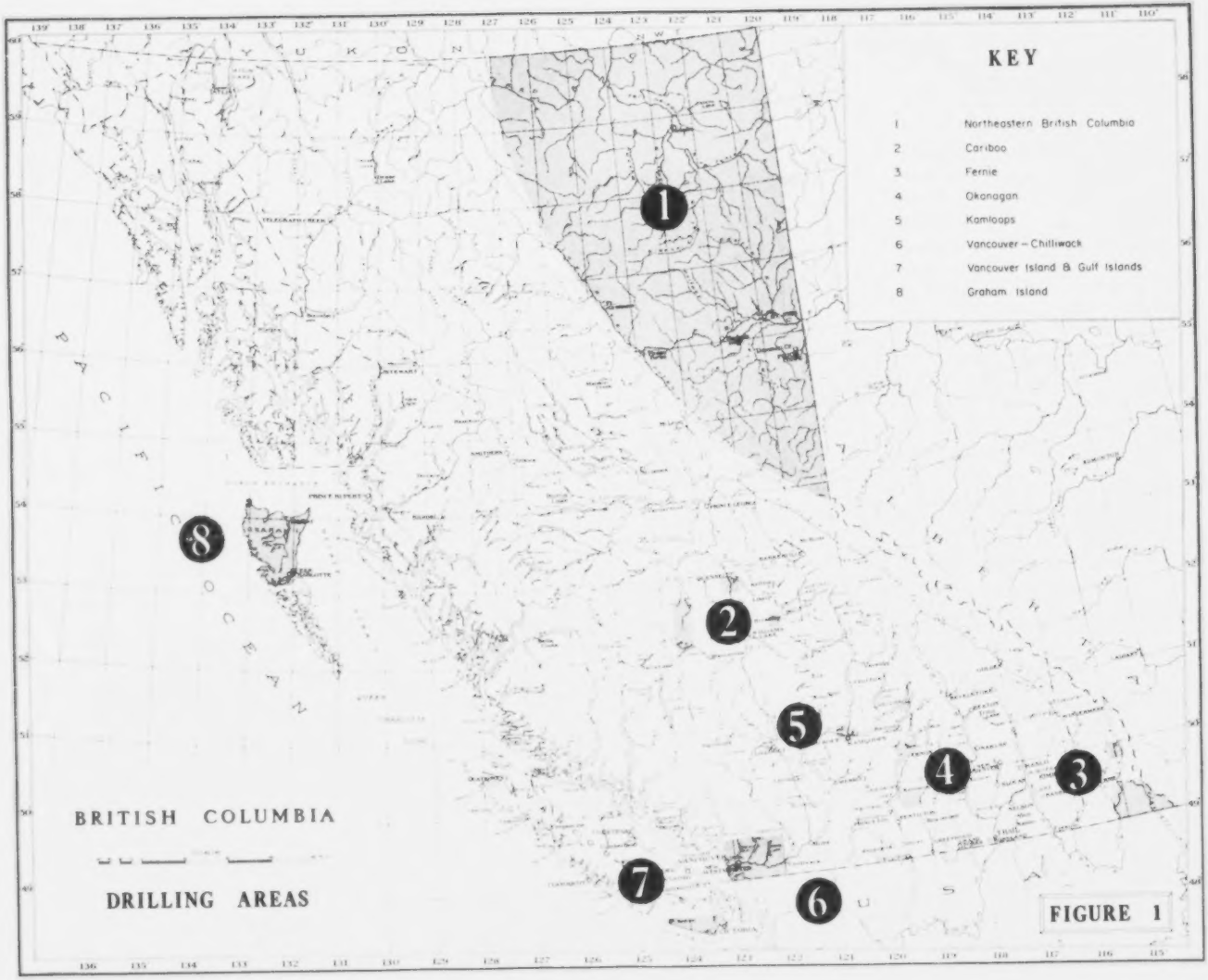

KEY
1 Northeastern British Columbia
2 Cariboo
3 Fernie
4 Okanagan
5 Kamloops
6 Vancouver – Chilliwack
7 Vancouver Island & Gulf Islands
8 Graham Island
YUKON
PACIFIC OCEAN
BRITISH COLUMBIA
DRILLING AREAS

FIGURE 1

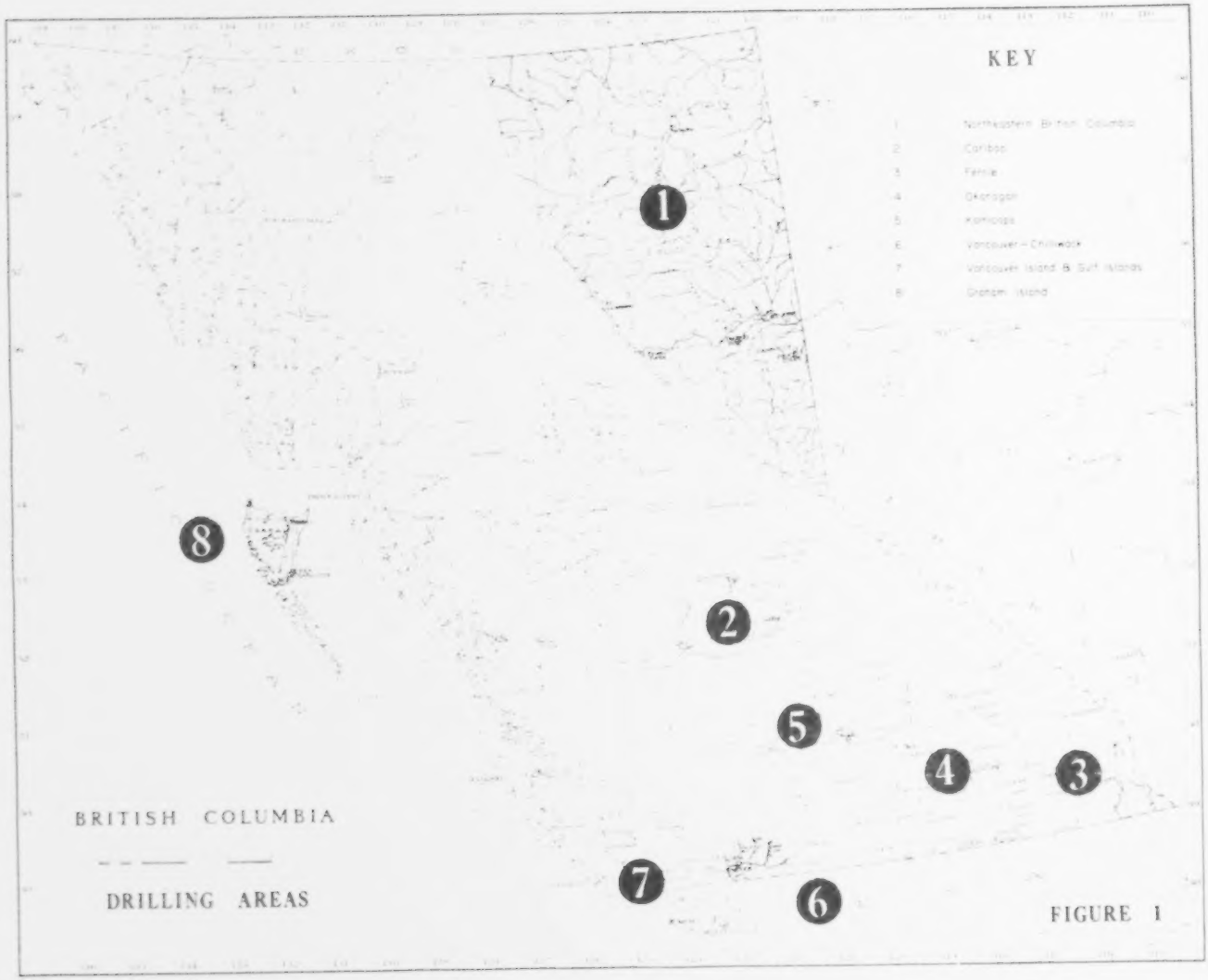
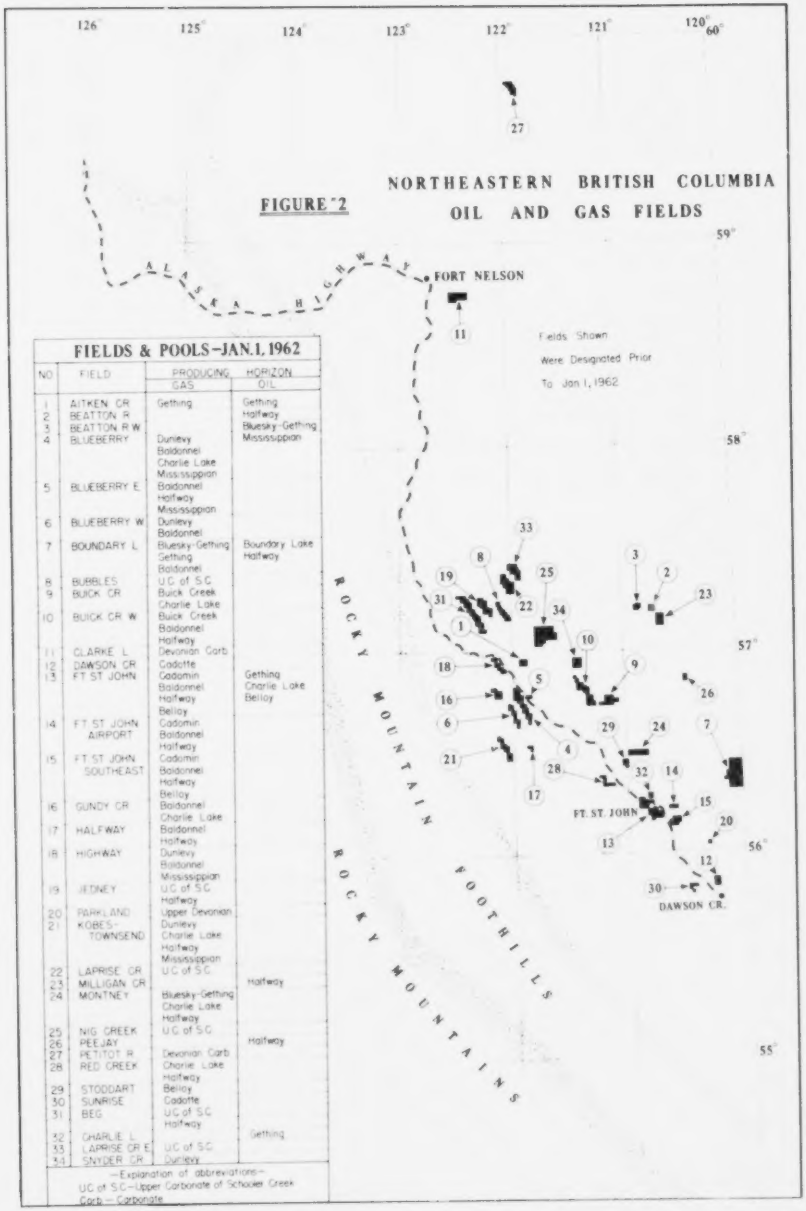

KEY
1 Northeastern British Columbia
2 Cariboo
3 Fernie
4 Okanagan
5 Kamloops
6 Vancouver – Chilliwack
7 Vancouver Island & Gulf Islands
8 Graham Island
1
2
3
4
5
6
7
8
BRITISH COLUMBIA
DRILLING AREAS

FIGURE 1



FIELDS & POOLS – JAN. 1, 1962

NO	FIELD	PRODUCING HORIZON GAS	OIL
1	AITKEN CR	Gething	Gething
2	BEATTON R		Halfway
3	BEATTON R W		Bluesky-Gething
4	BLUEBERRY	Dunlevy Baldonnel Charlie Lake Mississippian	Mississippian
5	BLUEBERRY E	Baldonnel Halfway Mississippian	
6	BLUEBERRY W	Dunlevy Baldonnel	
7	BOUNDARY L	Bluesky-Gething Gething Baldonnel	Boundary Lake Halfway
8	BUBBLES	U.C. of S.C.	
9	BUICK CR	Buick Creek Charlie Lake	
10	BUICK CR W	Buick Creek Baldonnel Halfway	
11	CLARKE L	Devonian Carb.	
12	DAWSON CR	Cadotte	
13	FT ST JOHN	Cadomin Baldonnel Halfway Belloy	Gething Charlie Lake Belloy
14	FT ST JOHN AIRPORT	Cadomin Baldonnel Halfway	
15	FT ST JOHN SOUTHEAST	Cadomin Baldonnel Halfway Belloy	
16	GUNDY CR	Baldonnel Charlie Lake	
17	HALFWAY	Baldonnel Halfway	
18	HIGHWAY	Dunlevy Baldonnel Mississippian	
19	JEDNEY	U.C. of S.C. Halfway	
20	PARKLAND	Upper Devonian	
21	KOBES-TOWNSEND	Dunlevy Charlie Lake Halfway Mississippian	
22	LAPRISE CR	U.C. of S.C.	
23	MILLIGAN CR		Halfway
24	MONTNEY	Bluesky-Gething Charlie Lake Halfway	
25	NIG CREEK	U.C. of S.C.	
26	PEEJAY		Halfway
27	PETITOT R	Devonian Carb.	
28	RED CREEK	Charlie Lake Halfway	
29	STODDART	Belloy	
30	SUNRISE	Cadotte	
31	BEG	U.C. of S.C. Halfway	
32	CHARLIE L		Gething
33	LAPRISE CR E	U.C. of S.C.	
34	SNYDER CR	Dunlevy	

—Explanation of abbreviations—
U.C. of S.C.—Upper Carbonate of Schooler Creek
Carb.—Carbonate

OIL AND GAS FIELDS DESIGNATED
AS OF DECEMBER 31, 1961

Designations made under Order in Council No. 1080, approved May 2nd, 1958.

PURSUANT to section 5, subsection (1), clause (a), of Order in Council No. 1080, approved May 2nd, 1958, the following areas are designated as fields:-

Aitken Creek — Amended January 1, 1961

National Topographic Series 94-A-13
Block L: Units 31, 32, 33, 34, 35, 41, 42, 43, 44, 45, 51, 52, 53, 54, 55, 61, 62, 63, 64, 65, 71, 72, 73, 74, 75, 81, 82, 83, 84, 85
Block K: Units 40, 50, 60, 70, 80, 90

Beatton River — Designated August 7, 1959

National Topographic Series 94-H-2
Block J: Units 17, 18, 19, 20, 27, 28, 29, 30, 37, 38, 39, 40, 47, 48, 49, 50

Beatton River West — Amended January 1, 1961

National Topographic Series 94-H-2
Block K: Units 27, 28, 29, 30, 37, 38, 39, 40, 46, 47, 48, 49, 50, 56, 57, 58, 59, 60, 66, 67, 68, 69, 70

Beg — Designated July 1, 1961

National Topographic Series 94-G-1
Block B: Units 76, 77, 78, 79, 86, 87, 88, 89, 98, 99, 100
Block C: Unit 91
Block F: Units 1, 11, 12, 13, 21, 22, 23, 31, 32, 33, 41, 42, 43, 51, 52, 53, 54, 55, 61, 62, 63, 64, 65, 72, 73, 74, 75, 82, 83, 84, 85, 92, 93, 94, 95, 96, 97
Block G: Units 8, 9, 10, 18, 19, 20, 28, 29, 30, 40, 50, 60, 70
Block K: Units 2, 3, 4, 5, 6, 7, 14, 15, 16, 17, 18, 19, 24, 25, 26, 27, 28, 29, 36, 37, 38, 39, 40, 46, 47, 48, 49, 50
Block L: Units 31, 41

Blueberry — Amended October 1, 1961

National Topographic Series 94-A-12
Block K: Fractional units 8, 9, units 18, 19, 28, 29, 30, 38, 39, 40, 48, 49, 50, 60, 70, 80, 90
Block L: Units 31, 41, 51, 61, 71, 72, 73, 81, 82, 83, 92, 93

National Topographic Series 94-A-13
Block D: Units 2, 3, 12, 13, 22, 23, 32, 33, 34, 35, 36, 37, 42, 43,

Blueberry Continued

National Topographic Series 94-A-13 Continued
Block D Continued: Units 44, 45, 46, 47, 54, 55, 56, 57, 64, 65, 66, 67, 74, 75, 76, 77, 84, 85, 86, 87, 96, 97

Block E: Units 6, 7

Township 88, Range 25 W. of 6th M.
Sections 24, 25, Fractional section 36

Blueberry East Designated December 22, 1958

National Topographic Series 94-A-13
Block C: Units 36, 37, 38, 39, 46, 47, 48, 49

Blueberry West Amended July 1, 1961

Township 88, Range 25, W. of 6th M.:
Sections 17, 20, Fractional Sections 29, 30

National Topographic Series 94-A-12
Block E: Fractional Unit 99
Block L: Fractional Units 8, 9, Units 18, 19, 28, 29, 38, 39, 40, 48, 49, 50, 60, 70, 80, 90

National Topographic Series 94-B-9
Block I: Units 31, 41, 51, 61, 71, 72, 73, 81, 82, 83, 92, 93

National Topographic Series 94-B-16
Block A: Units 2, 3

Boundary Lake Amended July 1, 1961

Township 84, Range 13, W. of 6th M.:
North half fractional section 16, North half sections 17, 18, Sections 19, 20, Fractional sections 21, 28, Sections 29, 30, 31, 32, Fractional section 33

Township 84, Range 14, W. of 6th M.:
North half sections 13, 14, Sections 15, 22, 23, 24, 25, 26, 27, North half section 33, Sections 34, 35, 36

Township 85, Range 13, W. of 6th M.:
Fractional section 4, Sections 5, 6, 7, 8, Fractional sections 9, 16, Sections 17, 18, 19, 20, Fractional sections 21, 28, Sections 29, 30, 31, 32, Fractional section 33

Township 85, Range 14, W. of 6th M.:
Sections 1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, East half section 22, Sections 23, 24, 25, 26, East half sections 27, 34, Sections 35, 36

Township 86, Range 13, W. of 6th M.:
Fractional section 4, Sections 5, 6, 7, 8, Fractional sections 9, 16, Sections 17, 18, 19, 20, Fractional section 21, South half fractional section 28, South half sections 29, 30

Boundary Lake Continued

Township 86, Range 14, W. of 6th M.:
Sections 1, 2, 11, 12, 13, East half sections 14, 23, Section 24, South half section 25, South east quarter section 26

Bubbles Amended January 1, 1961

National Topographic Series 94-H-4
Block E: Unit 100
Block L: Units 10, 20, 30, 40, 50, 60, 70

National Topographic Series 94-G-1
Block H: Units 91, 92, 93
Block I: Units 1, 2, 3, 11, 12, 13, 14, 15, 21, 22, 23, 24, 25, 31, 32, 33, 34, 35, 36, 37, 41, 42, 43, 44, 45, 46, 47, 51, 52, 53, 54, 55, 56, 57, 58, 59, 61, 62, 63, 64, 65, 66, 67, 68, 69, 72, 73, 74, 75, 76, 77, 78, 79, 82, 83, 84, 85, 86, 87, 88, 89, 94, 95, 96, 97, 98, 99, 100
Block J: Unit 91

National Topographic Series 94-G-8
Block A: Units 4, 5, 6, 7, 8, 9, 10, 16, 17, 18, 19, 20, 26, 27, 28, 29, 30, 38, 39, 40, 48, 49, 50, 60, 70
Block B: Units 1, 11, 12, 13, 21, 22, 23, 31, 32, 33, 41, 42, 43, 51, 52, 53, 61, 62, 63

Buick Creek Amended October 1, 1961

National Topographic Series 94-A-11
Block I: Units 76, 77, 78, 79, 80, 86, 87, 88, 89, 90, 96, 97, 98, 99, 100
Block J: Units 71, 72, 73, 74, 75, 76, 77, 78, 79, 81, 82, 83, 84, 85, 86, 87, 88, 89, 91, 92, 93, 94, 95, 96, 97, 98, 99

National Topographic Series 94-A-14
Block A: Units 6, 7, 8, 9, 10, 16, 17, 18, 19, 20, 26, 27, 28, 29, 30
Block B: Units 1, 2, 3, 4, 5, 6, 7, 8, 9, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 34, 35, 36, 37, 38, 39, 40, 44, 45, 46, 47, 48, 49, 50
Block C: Units 11, 21, 31, 41

Buick Creek West Amended February 15, 1960

National Topographic Series 94-A-11
Block K: Units 72, 73, 74, 75, 82, 83, 84, 85, 94, 95, 96, 97

National Topographic Series 94-A-14
Block C: Units 4, 5, 6, 7, 14, 15, 16, 17, 24, 25, 26, 27, 36, 37, 46, 47, 56, 57, 58, 59, 66, 67, 68, 69, 76, 77, 78, 79, 80, 86, 87, 88, 89, 90, 100
Block D: Units 71, 81, 91, 92, 93

Buick Creek West Continued

National Topographic Series 94-A-14 Continued
Block E: Units 1, 2, 3, 12, 13, 14, 15, 22, 23, 24, 25, 34, 35, 44, 45
Block F: Unit 10

Charlie Lake — Designated January 1, 1961

Township 84, Range 18, W. of 6th M.:
Section 5, East half section 6, Southeast quarter section 7, South half section 8

Clarke Lake — Amended January 1, 1961

National Topographic Series 94-J-9
Block K: Units 78, 79, 80, 88, 89, 90, 98, 99, 100
Block L: Units 56, 57, 58, 59, 60, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100

National Topographic Series 94-J-10
Block I: Units 51, 61, 71, 81, 91

National Topographic Series 94-J-15
Block A: Units 1, 11, 21

National Topographic Series 94-J-16
Block C: Units 8, 9, 10, 18, 19, 20, 28, 29, 30
Block D: Units 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30

Dawson Creek — Designated February 7, 1958

Township 79, Range 15, W. of the 6th M.:
Sections 10, 11, 14, 15, 22, 23

Fort St. John — Amended January 1, 1961

Township 83, Range 18, W. of 6th M.:
Sections 8, 14, 15, 16, 17, 19, 20, 21, 22, 23, 28, 29, 30, South half sections 31, 32

Fort St. John Airport — Designated February 7, 1958

Township 83, Range 17, W. of 6th M.:
Sections 32, 33, 34

Fort St. John Southeast — Designated February 7, 1958

Township 82, Range 17, W. of 6th M.:
Sections 31, 32, 33

Township 83, Range 17, W. of 6th M.:
Sections 2, 3, 4, 5, 9, 10, 11

Gundy Creek Amended January 6, 1959

National Topographic Series 94-B-16
Block A: Units 56, 57, 58, 59, 60, 66, 67, 68, 69, 70, 76, 77, 78, 79, 80, 86, 87, 88, 89, 90, 100
Block B: Units 51, 61, 71, 81, 91, 92, 93
Block G: Units 1, 2, 3
Block H: Unit 10

Hallway Designated December 22, 1958

Township 86, Range 25, W. of 6th M.:
Section 35

Township 87, Range 25, W. of 6th M.:
Sections 1, 11, 12

Highway Designated February 7, 1958

National Topographic Series 94-B-16
Block H: Units 92, 93, 94, 95
Block I: Units 2, 3, 4, 5, 14, 15, 16, 17, 24, 25, 26, 27, 36, 37, 38, 39, 46, 47, 48, 49, 58, 59, 68, 69, 78, 79, 80, 88, 89, 90
Block J: Units 71 and 81

Jedney Amended April 1, 1961

National Topographic Series 94-G-1
Block J: Units 12, 13, 14, 15, 22, 23, 24, 25, 32, 33, 34, 35, 36, 37, 38, 39, 42, 43, 44, 45, 46, 47, 48, 49, 52, 53, 54, 55, 56, 57, 58, 59, 60, 62, 63, 64, 65, 66, 67, 68, 69, 70, 74, 75, 76, 77, 78, 79, 80, 84, 85, 86, 87, 88, 89, 90, 96, 97, 98, 99, 100
Block K: Units 51, 61, 71, 81, 91

National Topographic Series 94-G-8
Block B: Units 6, 7, 8, 9, 10, 16, 17, 18, 19, 20, 26, 27, 28, 29, 30, 38, 39, 40, 48, 49, 50, 60, 70
Block C: Units 1, 11, 21, 31, 32, 33, 34, 35, 41, 42, 43, 44, 45, 51, 52, 53, 54, 55, 61, 62, 63, 64, 65, 72, 73, 74, 75, 76, 77, 78, 79, 82, 83, 84, 85, 86, 87, 88, 89, 92, 93, 94, 95, 96, 97, 98, 99
Block F: Units 2, 3, 4, 5, 6, 7, 8, 9, 14, 15, 16, 17, 18, 19, 24, 25, 26, 27, 28, 29

Kobes-Townsend Amended February 15, 1960
National Topographic Series 94-B-8
Block I: Units 72, 73, 82, 83, 92, 93, 94, 95

National Topographic Series 94-B-9
Block A: Units 2, 3, 4, 5, 14, 15, 24, 25, 34, 35, 36, 37, 44, 45, 46, 47, 56, 57, 58, 59, 66, 67, 68, 69, 78, 79, 88, 89, 98, 99, 100

Kobes-Townsend Continued

National Topographic Series 94-B-9 Continued
Block B: Unit 91
Block G: Units 1, 11, 21
Block H: Units 8, 9, 10, 20, 30

Laprise Creek Amended April 1, 1961

National Topographic Series 94-G-8
Block A: Units 51, 52, 53, 61, 62, 63, 71, 72, 73, 81, 82, 83, 91, 92, 93, 94, 95
Block H: Units 1, 2, 3, 4, 5, 11, 12, 13, 14, 15, 16, 17, 21, 22, 23, 24, 25, 26, 27, 32, 33, 34, 35, 36, 37, 42, 43, 44, 45, 46, 47, 54, 55, 56, 57, 64, 65, 66, 67

National Topographic Series 94-H-5
Block D: Units 58, 59, 60, 68, 69, 70, 78, 79, 80, 88, 89, 90, 98, 99, 100
Block E: Units 8, 9, 10, 20, 30

Laprise Creek East Amended April 1, 1961

National Topographic Series 94-G-8
Block H: Units 71, 81, 91
Block I: Unit 1

National Topographic Series 94-H-5
Block E: Units 12, 13, 14, 15, 22, 23, 24, 25, 32, 33, 34, 35, 36, 37, 42, 43, 44, 45, 46, 47, 52, 53, 54, 55, 56, 57, 58, 59, 62, 63, 64, 65, 66, 67, 68, 69, 74, 75, 76, 77, 78, 79, 80, 84, 85, 86, 87, 88, 89, 90, 96, 97, 98, 99, 100
Block L: Units 6, 7, 8, 9, 10

Milligan Creek Amended January 1, 1961

National Topographic Series 94-H-2
Block G: Units 31, 32, 33, 34, 41, 42, 43, 44, 45, 51, 52, 53, 54, 55, 61, 62, 63, 64, 65, 72, 73, 74, 75, 82, 83, 84, 85

Montney Amended January 6, 1959

Township 86, Range 19, W. of 6th M.:
Sections 31, 32, 33, 34, 35, 36

Township 87, Range 18, W. of 6th M.:
Section 6

Township 87, Range 19, W. of 6th M.:
Sections 1, 2, 3, 4, 5

Nig Creek — Amended April 1, 1961

National Topographic Series 94-H-4
Block A: Units 78, 79, 80, 88, 89, 90, 98, 99, 100
Block B: Units 14, 15, 16, 17, 18, 19, 24, 25, 26, 27, 28, 29, 34, 35, 36, 37, 38, 39, 40, 44, 45, 46, 47, 48, 49, 50, 54, 55, 56, 57, 58, 59, 60, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100
Block C: Units 31, 32, 33, 41, 42, 43, 51, 52, 53, 61, 62, 63, 71, 72, 73, 81, 82, 83, 91, 92, 93
Block F: Units 1, 2, 3, 11, 12, 13, 21, 22, 23, 31, 32, 33, 41, 42, 43, 51, 52, 53, 61, 62, 63
Block G: Units 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 58, 59, 60, 68, 69, 70
Block H: Units 8, 9, 10, 18, 19, 20, 28, 29, 30, 40, 50

Parkland — Amended January 1, 1961

(Previously known as Kiskatinaw)
Township 81, Range 15, W. of 6th M.:
Section 29

Peejay — Amended January 1, 1961

National Topographic Series 94-A-16
Block E: Units 7, 8, 9, 17, 18, 19, 20, 27, 28, 29, 30, 37, 38, 39, 40, 47, 48, 49, 50, 57, 58, 59, 60

Petitot River — Designated April 1, 1961

National Topographic Series 94-P-12
Block K: Units 58, 59, 68, 69, 78, 79, 80, 88, 89, 90, 100
Block L: Units 71, 81, 91, 92, 93

National Topographic Series 94-P-13
Block C: Unit 10
Block D: Units 1, 2, 3, 12, 13, 14, 15, 22, 23, 24, 25, 34, 35, 36, 37, 44, 45, 46, 47

Pouce Coupe — Amended January 1, 1961

Entire field deleted.

Red Creek — Amended February 15, 1960

Township 85, Range 21, W. of 6th M.:
Sections 22, 27

Snyder Creek — Designated April 1, 1961

National Topographic Series 94-A-14
Block E: Unit 91
Block F: Units 96, 97, 98, 99, 100
Block K: Units 6, 7, 8, 9, 10, 16, 17, 18, 19, 20, 26, 27, 28, 29, 30, 36, 37, 38, 39, 40, 46, 47, 48, 49, 50
Block L: Units 1, 11, 21, 31, 41

Stoddart — Amended February 15, 1960

Township 86, Range 20, W. of 6th M.:
Sections 13, 24

Sunrise — Amended January 1, 1961

Township 78, Range 16, W. of 6th M.:
Section 31

Township 79, Range 16, W. of 6th M.:
Sections 5, 7, 8, 9

1. NORTHEASTERN BRITISH COLUMBIA

AMERADA BOUNDARY 16-20-85-13 — Classified Dev — DA No 773

Amerada Petroleum Corporation — Title P & N G Lease 1054

Location	16-20-85-13 W6M	Spud	1-5-61
Coords	NE Lsd 16, S 664 W 667	RR	14-5-61
Status	Abandoned-Dry	Gr	2466
Casing	8 5/8 @ 515 C250	KB	2475
Logs	IE, S	TD	4330
Cores	4310-4370		
Samples	10-4380		
DSTs	4300-4380 100 slightly oil cut mud		
Geology	(Company) Bluesky 3618, Gething 3640, Fernie 3935, Nordegg 3989, Baldonnel 4044, Charlie Lake 4102, Boundary Lake 4310, Base Boundary Lake 4322 (Department) Shaftesbury 1032, Peace River 2483, Harmon 2616, Notikewin 2696, Bluesky-Gething 3610, Dunlevy 3764, Fernie 3956, Nordegg 3988, Schooler Creek 4044, Charlie Lake 4114, Boundary Lake 4310		

AMERADA BOUNDARY 14-29-85-13 — Classified Dev — DA No 771

Amerada Petroleum Corporation — Title P & N G Lease 1054

Location	14-29-85-13 W6M	Spud	14-4-61
Coords	NE Lsd 14, S 664 W 670	RR	31-5-61
Status	Boundary Lake oil well	Gr	2467
IOTP	4205-4210	KB	2480
Casing	10 3/4 @ 340 C270 5 1/2 @ 4252 C475	TD	4360
Logs	IE, M, S, GR		
Cores	NIL		
Samples	2000-4590		
DSTs	4192-4226 1040 oil; 4500-4590 350 sulphurous salt water; 3881-4105 misrun		
Geology	(Company) Bluesky 3586, Cadomin 3830, Fernie 3896, Nordegg 3896, Baldonnel 3961, Charlie Lake 4080, Boundary Lake 4192, Halfway "D" Zone 4301, Toad-Grayling 4352 (Department) Shaftesbury 1030, Peace River 2456, Harmon 2600, Notikewin 2661, Bluesky-Gething 3582, Dunlevy 3830, Fernie 3888, Nordegg 3896, Schooler Creek 3961, Charlie Lake 4011, Boundary Lake 4196, Halfway 4304, Doiber Group 4352		

AMERADA BOUNDARY 8-3-85-14 — Classified EO — DA No 789

Amerada Petroleum Corporation — Title P & N G Lease 1026

Location	8-3-85-14 W6M	Spud	14-8-61
Coords	NE Lsd 8, S 654 W 818	RR	10-10-61

Status	Completed gas well	Gr	2229
Casing	8 5/8 @ 533 C250	KB	2242
	5 1/2 @ 4102 C180	TD	4475

AMERADA BOUNDARY LAKE 11-24-85-14 — Classified Dev — DA No 692

Amerada Petroleum Corporation — Title P & N G Lease 1052

Location	11-24-85-14 W6M	Spud	25-12-60
Coords	NE Lsd 11, S 551 W 810	RR	14-1-60
Status	Abandoned-Dry	Gr	2457
Casing	10 3/4 @ 490 C275	KB	2471
	7 @ 4624 C280	TD	4625
Logs	IE, M, GRN		
Cores	4500-4585 (2)		
Samples	2980-4625		
DSTS	3570-3595 297 drilling mud; 3914-3955 1300 mcfd, 237 black sulphurous mud; 4521-4585 500 mcfd, 360 black sulphurous water; 4508-4521 885 mcfd, 226 sulphurous black drilling mud		
Geology	(Company) Peace River 2479, Spirit River 2656, Bluesky 3581, Gething 3600, Nordegg 3870, Baldonnel 3922, Boundary Lake 4161, Halfway 4508, Toad-Grayling 4580 (Department) Shaftesbury 1062, Peace River 2470, Harmon 2523, Notikewin 2897, Bluesky-Gething 3581, Dunlevy 3816, Nordegg 3880, Schooler Creek 3922, Charlie Lake 3987, Boundary Lake 4161, Halfway 4508, Daiber Group 4580		

AMERADA BOUNDARY A11-24-85-14 — Classified Dev — DA No 751

Amerada Petroleum Corporation — Title P & N G Lease 1052

Location	11-24-85-14 W6M	Spud	7-6-61
Coords	NE Lsd 11, S 831 W 810	RR	18-6-61
Status	Baldonnel gas well	Gr	2456
IOTP	3925-3935	KB	2473
Casing	8 5/8 @ 518 C260	TD	3979
	4 1/2 @ 3979 C250		
Logs	GRN		
Cores	NIL		
Samples	3000-3979		
DSTS	NIL		
Geology	(Company) Assumed to be the same as Amerada Boundary 11-24-85-14, 150 north No Departmental Picks		

AMERADA BOUNDARY 16-24-85-14 — Classified Dev — DA No 736

Amerada Petroleum Corporation — Title P & N G Lease 1052

Location	16-24-85-14 W6M	Spud	3-5-61

Coords	NE Lsd 16, S 674 W 666	RR	28-3-61
Status	Boundary Lake and Halfway oil well	Gr	2457
IOTP	4200-4209, 4550-4560	KB	2471
Casing	10 3/4 @ 495 C345	TD	4640
	5 1/2 @ 4639 C440		
Logs	IE, M, S		
Cores	NIL		
Samples	10-4640		
DSTS	4530-4640 120 gas cut mud, 100 heavy grey mud, 80 gas cut mud with oil trace		
Geology	(Company) Bluesky 3600, Nordegg 3890, Baldonnel 3939, Charlie Lake 3967, Boundary Lake 4189, Halfway "D" Sandstone 4530, Toad-Grayling 4595		
	(Department) Shaftesbury 1056, Peace River 2400, Harmon 2630, Notikewin 2697, Bluesky-Gething 3599, Dunlevy 3820, Nordegg 3890, Schooler Creek 3942, Charlie Lake 4003, Boundary Lake 4192, Halfway 4530, Daiber Group 4595		

AMERADA FT ST JOHN W 6-5-83-19 — Classified EO — DA No 464

Amerada Petroleum Corporation — Title Drill Res 35

Location	6-5-83-19 W6M	Spud	8-12-61
Coords	NE Lsd 6, S 659 W 659	Gr	2106
Status	Drilling at 1-1-62	KB	2120

AMERADA PAC FT ST JOHN W 11-17-83-19 — Classified EW — DA No 697

Amerada Petroleum Corporation — Title P & N G Lease 338

Location	11-17-83-19 W6M	Spud	29-12-60
Coords	NE Lsd 11, S 688 W 666	RR	10-3-61
Status	Completed gas well	Gr	2072
Casing	10 3/4 @ 718 C600	KB	2085
	5 1/2 @ 6623 C1025	TD	6624

AMERADA OVAL 16-3-86-15 — Classified EW — DA No 723

Amerada Petroleum Corporation — Title Drill Res 24

Location	16-3-86-15 W6M	Spud	21-2-61
Coords	NE Sec 3, S 664 W 666	RR	17-3-61
Status	Abandoned-Dry	Gr	2455
Casing	10 3/4 @ 504 C325	KB	2469
		TD	4833

APACHE PACIFIC FORT NELSON d-76-G

Classified EO DA No 701

Apache Corporation

Title Permit 103

Location	d-76-G, 94-J-10
Coords	NE Unit 76, S 0.1 W 608
Status	Abandoned-Dry
Casing	13 3/8 @ 625 C550

Spud	14-9-61
RR	20-10-61
Gr	1440
KB	1456
TD	7265

ATLANTIC PAC E KOTCHO b-19-G

Classified EO DA No 716

The Atlantic Refining Company

Title Drill Res 17

Location	b-19-G, 94-P-3
Coords	SW Unit 19, N 249 E 249
Status	Abandoned-Dry
Casing	10 3/4 @ 635 C535 7 @ 6495 C1400

Spud	30-1-61
RR	13-3-61
Gr	2053
KB	2070
TD	7072

ATLANTIC PAC NORTH KOTCHO c-22-F

Classified DPT DA No 673

The Atlantic Refining Company

Title Permit 359

Location	c-22-F, 94-P-3
Coords	NW Unit 22, S 1253 E 247
Status	Completed gas well
Casing	13 3/8 @ 664 C600 7 @ 6569 C610

Spud	28-11-60
RR	24-1-61
Gr	2131
KB	2147
TD	7023

BA POCKETKNIFE b-6-L

Classified EO DA No 659

The British American Oil Company Limited

Title Drill Res 29

Location	b-6-L, 94-G-7
Coords	NE Unit 6, S 1624 W 1295
Status	Drilling at 1-1-62
Casing	10 3/4 @ 601 C450

Spud	8-12-61
Gr	3605
KB	3701

BASIN BOUNDARY 6-17-86-13

Classified Dev DA No 918

Basin Oil Exploration Limited

Title P & N G Lease 1256

Location	6-17-86-13 W6M
Coords	NE Lsd 6, S 664 W 666
Status	Location at 1-1-62

Gr	2505

CALVAN ANTLER c-30-I — Classified EW — DA No 556

Calvan Consolidated Oil & Gas Company Limited — Title Permit 122

Location	c-30-I, 94-G-9	Spud	14-1-60
Coords	NW Unit 30, S 1432 E 400	RR	12-2-60
Status	Abandoned-Dry	Gr	2137
Casing	13 3/8 @ 605 C520	KB	2198
Logs	IE, M	TD	3610
Cores	NIL		
Samples	630-3610		
DSTS	3323-3353 480 mud; 3365-3405 30 mud; 3460-3490 40 mcfd, 190 sulphurous mud		
Geology	(Company) Bluesky 3330, Charlie Lake 3343, Halfway 3463, Spray River 3543 (Department) Bluesky-Gething 3330, Schooler Creek 3343, Halfway 3464, Daiber Group 3517		

CALVAN TOMMY LAKES a-29-A — Classified EW — DA No 566

Calvan Consolidated Oil & Gas Company Limited — Title Permit 122

Location	a-29-A, 94-G-16	Spud	16-2-60
Coords	SE Unit 29, N 204 W 902	RR	21-3-60
Status	Halfway gas well	Gr	1889
IOTP	3006-3044	KB	1900
Casing	10 3/4 @ 500 C450 7 @ 3150 C300	TD	3150
Logs	IE, M, S, GRN		
Cores	3025-3050		
Samples	10-3150		
DSTS	3012-3050 1550 mcfd, 90 sulphurous mud		
Geology	(Company) Bluesky 3012, Halfway 3016, Spray River 3044 (Department) Halfway 3016, Daiber Group 3044		

CHAMPLIN MIDWEST OSBORN 1-23-88-15 — Classified EW — DA No 591

Champlin Oil & Refining Co. — Title Drill Res 42

Location	1-23-88-15 W6M	Spud	28-12-61
Coords	SE Lsd I, N 664 W 669	Gr	2430
Status	Drilling at 1-1-62	KB	2442
Casing	8 5/8 @ 514 C275		

DOME BOUNDARY 8-22-85-14 — Classified Dev — DA No 760

Dome Petroleum Limited — Title P & N G Lease 899

Location	8-22-85-14 W6M	Spud	15-[illegible]-61
Coords	NE Lsd 8, S 664 W 667	RR	28-[illegible]-61
Status	Boundary Lake oil well	Gr	2492

IOTP	4350-4387 (open hole)	KB	2505
Casing	8 5/8 @ 515 C275	TD	4387
	4 1/2 @ 4350 C250		
Logs	IE, S		
Cores	4342-4377		
Samples	2000-4342		
DSTS	NIL		
Geology	(Company) Bluesky 3660, Gething 3676, Baldonnel 4094, Boundary Lake 4356		
	(Department) Shaftesbury 1045, Peace River 2474, Harmon 2625, Notikewin 2703, Bluesky-Gething 3658, Dunlevy 3918, Fernie 3982, Nordegg 4025, Schooler Creek 4094, Charlie Lake 4165, Boundary Lake 4350		

DOME BOUNDARY 8-11-86-14 — Classified Dev — DA No 764

Dome Petroleum Limited — Title P & N G Lease 1335

Location	8-11-86-14 W6M	Spud	30-8-61
Coords	NE Lsd 8, S 647 W 665	RR	10-9-61
Status	Boundary Lake oil well	Gr	2497
IOTP	4290-4342 (open hole)	KB	2510
Casing	8 5/8 @ 505 C275	TD	4342
	4 1/2 @ 4290 C250		
Logs	IE, S		
Cores	4296-4312		
Samples	2000-4296		
DSTS	NIL		
Geology	(Company) Bluesky 3650, Gething 3662, Fernie 3830, Nordegg 3950, Baldonnel 4038, Charlie Lake 4085, Dolomite Marker 4238, Boundary Lake 4294		
	(Department) Shaftesbury 1012, Peace River 2455, Harmon 2591, Notikewin 2674, Bluesky-Gething 3650, Fernie 3828, Nordegg 3960, Schooler Creek 4038, Charlie Lake 4102, Boundary Lake 4294		

DOME BOUNDARY 16-11-86-14 — Classified EO — DA No 765

Dome Petroleum Limited — Title P & N G Lease 1335

Location	16-11-86-14 W6M	Spud	12-9-61
Coords	NE Lsd 16, S 664 W 665	RR	24-9-61
Status	Boundary Lake oil well	Gr	2469
IOTP	4260-4316 (open hole)	KB	2482
Casing	8 5/8 @ 504 C275	TD	4316
	4 1/2 @ 4260 C250		
Logs	IE, S		
Cores	4251-4286		
Samples	10-4316		

DSTS 3730-3820 180 mud, 3020 slightly sulphurous salt water
Geology (Company) Bluesky 3622, Fernie 3788, Nordegg 3928, Baldonnel 4008, Charlie Lake 4057, Boundary Lake 4265
(Department) Shaftesbury 986, Peace River 2433, Harmon 2570, Notikewin 2654, Bluesky-Gething 3622, Fernie 3786, Nordegg 3933, Schooler Creek 4008, Charlie Lake 4068, Boundary Lake 4262

DOME BOUNDARY LAKE 6-14-86-14 Classified EO DA No 631

Dome Petroleum Limited Title P & N G Lease 1040

Location 6-14-86-14 W6M
Coords NE Lsd 6, S 664 W 666
Status Abandoned-Dry
Casing 8 5/8 @ 525 C250
Logs IE, S
Cores 3991-4018, 4231-4281
Samples 530-4420
DSTS NIL
Geology (Company) Notikewin 2644, Bluesky 3608, Gething 3620, Cadomin 3740, Fernie 3774, Nordegg 3908, Baldonnel 3990, Charlie Lake 4043, Boundary Lake (equiv.) 4240
(Department) Shaftesbury 778, Peace River 2422, Harmon 2560, Notikewin 2643, Bluesky-Gething 3608, Fernie 3772, Nordegg 3908, Schooler Creek 3993, Charlie Lake 4052, Boundary Lake (equiv.) 4240

Spud 10-7-60
RR 24-7-60
Gr 2446
KB 2456
TD 4427

DOME BOUNDARY 8-14-86-14 Classified Dev DA No 308

Dome Petroleum Limited Title P & N G Lease 1040

Location 8-14-86-14 W6M
Coords NE Lsd 8, S 664 W 665
Status Boundary Lake oil well
IOTP 4220-4267 (open hole)
Casing 8 5/8 @ 503 C275
4 1/2 @ 4220 C250
Logs IE, S
Cores 4205-4245
Samples 2000-4267
DSTS NIL
Geology (Company) Bluesky 3625, Gething 3634, Fernie 3776, Nordegg 3900, Baldonnel 3980, Charlie Lake 4032, Dolomite Marker 4173, Boundary Lake 4232
(Department) Shaftesbury 967, Peace River 2432, Harmon 2580, Notikewin 2649, Bluesky-Gething 3625, Fernie 3775, Nordegg 3905, Schooler Creek 3980, Charlie Lake 4044, Boundary Lake 4232

Spud 30-8-61
RR 10-10-61
Gr 2455
KB 2468
TD 4267

DOME PROSPER HOLMAN CREEK b-48-B — Classified EW — DA No 656

Dome Petroleum Limited — Title Permit 163

Location	b-48-B, 94-H-5	Spud	23-12-60
Coords	SW Unit 48, N 199 E 98	RR	28-1-61
Status	Abandoned-Dry	Gr	2373
Casing	10 3/4 @ 484 C350	KB	2386
		TD	3500

DOME PROVO LAPRISE CREEK a-25-H — Classified Dev — DA No 654

Dome Petroleum Limited — Title NG Licence 24

Location	a-25-H, 94-G-8	Spud	11-10-60
Coords	SE Unit 25, N 100 W 99	RR	27-10-60
Status	Upper Carbonate of Schooler Creek gas well	Gr	3141
IOTP	4402-4490	KB	3153
Casing	8 5/8 @ 513 C275	TD	4530
	5 1/2 @ 4530 C350		

Logs IE, S, GRN
Cores NIL
Samples 2010-4530
DSTS 4360-4530 100 mud, 340 mcfd
Geology (Company) Bluesky 4274, Gething 4202, Nordegg 4329, Baldonnel 4349, Charlie Lake 4508
(Department) Shaftesbury 738, Bluesky-Gething 4274, Nordegg 4329, Schooler Creek 4349

DOME PROVO LAPRISE CREEK a-33-H — Classified Dev — DA No 666

Dome Petroleum Limited — Title NG Licence 24

Location	a-33-H, 94-G-8	Spud	2-2-61
Coords	SE Unit 33, N 745 W 868	RR	25-2-61
Status	Upper Carbonate of Schooler Creek gas well	Gr	3144
IOTP	4312-4470	KB	3156
Casing	8 5/8 @ 510 C300	TD	4453
	5 1/2 @ 4312 C350		

Logs GRN
Cores NIL
Samples 2000-4312
DSTS NIL
Geology (Company) Bluesky 4239, Gething 4246, Nordegg 4280, Baldonnel 4299
(Department) Bluesky-Gething 4240, Schooler Creek 4300
PARTIALLY DRILLED WITH COMPRESSED GAS

DOME PROVO LAPPISE a-46-H — Classified Dev — DA No 665

Dome Petroleum Limited — Title NG Licence 24

Location	a-46-H, 94-G-8	Spud	1-3-61
Coords	SE Unit 46, N 348 W 1158	RR	10-3-61
Status	Upper Carbonate of Schooler Creek gas well	Gr	3165
IOTP	4363-4519 (open hole)	KB	3178
Casing	8 5/8 @ 510 C300	TD	4519
	5 1/2 @ 4363 C175		
Logs	GRN		
Cores	NIL		
Samples	10-4363		
DSTS	NIL		
Geology	(Company) Bluesky 4286, Gething 4295, Baldonnel 4344, Charlie Lake 4500		
	(Department) Bluesky-Gething 4286, Schooler Creek 4344		

DOME PROVO LAPRISE d-57-H — Classified Dev — DA No 762

Dome Petroleum Limited — Title Permit 187

Location	d-57-H, 94-G-8	Spud	12-8-61
Coords	NE Unit 57, S 237 W 230	RR	25-8-61
Status	Abandoned-Dry	Gr	2973
Casing	8 5/8 @ 510 C275	KB	2986
Logs	E, S	TD	4349
Cores	NIL		
Samples	2000-4340		
DSTS	4274-4349 75 mud		
Geology	(Company) Bluesky-Gething 4122, Baldonnel 4264, Charlie Lake 4310		
	(Department) Bluesky-Gething 4122, Schooler Creek 4264		

DOME PROVO E LAPRISE a-81-H — Classified Dev — DA No 837

Dome Petroleum Limited — Title NG Lease 1460

Location	a-81-H, 94-G-8	Spud	4-11-61
Coords	SE Unit 81, N 745 W 9[illegible]	RR	19-11-61
Status	Upper Carbonate of Schooler Creek gas well	Gr	2880
IOTP	4074-4190	KB	2893
Casing	8 5/8 @ 514 C300	TD	4260
	4 1/2 @ 4248 C250		
Logs	IE, S		
Cores	NIL		
Samples	2000-4230		
DSTS	4063-4230 480 meld, 360 mud		
Geology	(Company) Bluesky 4028, Baldonnel 4053, Charlie Lake 4189		
	(Department) Bluesky-Gething 4028, Schooler Creek 4053		

DOME PROVO E LAPRISE d-91-H — Classified Dev — DA No 809

Dome Petroleum Limited — Title NG Licence 24

Location	d-91-H, 94-G-8	Spud	3-10-61
Coords	NE Unit 91, S 342 W 333	RR	27-10-61
Status	Upper Carbonate of Schooler Creek gas well	Gr	2764
IOTP	3933-4051	KB	2777
Casing	8 5/8 @ 541 C455	TD	4116
	4 1/2 @ 4115 C250		
Logs	IE, S, GRN		
Cores	NIL		
Samples	10-4112		
DSTS	3925-4107 435 gas cut mud		
Geology	(Company) Bluesky 3901, Baldonnel 3917, Charlie Lake 4047		
	(Department) Bluesky-Gething 3901, Schooler Creek 3917		

DOME CDP C&E W LAPRISE c-82-G — Classified EO — DA No 873

Dome Petroleum Limited — Title NG Licence 24

Location	c-82-G, 94-G-8	Spud	4-12-61
Coords	NE Unit 82, S 1300 W 2000	Gr	3410
Status	Drilling at 1-1-62	KB	3423
Casing	8 5/8 @ 545 C300		

FINA WHITE ROSE ZERO b-16-H — Classified EW — DA No 916

Canadian Fina Oil Limited — Title Drill Res 22

Location	b-16-H, 94-H-13	Gr	1870
Coords	SW Unit 16, N 1113 E 866		
Status	Location at 1-1-62		

FJP UNION BIRCH b-62-I — Classified EW — DA No 834

Fort St. John Petroleums Ltd. — Title P & N G Lease 1466

Location	b-62-I, 94-A-13	Spud	30-10-61
Coords	SW Unit 62, N 760 E 623	RR	24-11-61
Status	Completed gas well	Gr	2613
Casing	10 3/4 @ 523 C325	KB	2626
	5 1/2 @ 4155 C210	TD	4170

FPC RICHFIELD DAHER c-98-D — Classified Dev — DA No 617

French Petroleum Company of Canada Ltd. — Title Permit 658

Location	c-98-D, 94-B-16	Spud	31-3-60
Coords	NW Unit 98, S 985 E 629	RR	28-5-60
Status	Abandoned-Dry	Gr	3532

Casing	10 3/4 @ 569 C409	KB	3345
Logs	IE, M, S, DIP	TD	5413
Cores	NIL		
Samples	600-5410		
DSTS	5235-5265 740 sulphurous gas cut water; 3876-3892 misrun, 300 mud		
Geology	(Company) Buckinghorse 143, Bullhead 3556, Nikanassin 4362, Fernie 4883, Nordegg 5092, Triassic Pardonet 5162, Triassic Dolomite 5221, Triassic Dense 5289 (Department) Bluesky-Gething 3554, Dunlevy 4366, Fernie 4873, Nordegg 5093, Schooler Creek 5185		

GULF STATES KATHY a-34-E (1) — Classified EW — DA No 500

Gulf States Oil Company of Canada — Title Permit 310

Location	a-34-E, 94-P-3	Spud	15-2-60
Coords	SE Unit 34, N 1457 W 301	RR	20-3-60
Status	Abandoned-Dry	Gr	2211
Casing	13 3/8 @ 298 C300	KB	2226
	9 5/8 @ 2420 C600	TD	7150
Logs	E, M, GRN, S, FT		
Cores	NIL		
Samples	320-7150		
DSTS	2212-2298 180 mud, 360 gas cut salt water; 5050-5105 misrun; 5060-5125 misrun; 7135-7150 misrun; 7132-7150 4430 gas cut salt water; 5046-5114 misrun; 5049-5114		
WLTS	5074 0.05 cu ft gas; 7136 0.05 cu ft gas; 5090		
Geology	(Company) Debolt 2210, Elkton 2341, Shunda 2467, Banff 2590, Exshaw 3851, Wabamun 3863, First Limestone 3926, Second Limestone 4262, Silt Unit 4523, First Shale Unit 4660, Third Limestone 5061, Second Shale Unit 5133, Black Shale 6630, Slave Point 7134 (Department) Rundle Group 2185, Banff Fm 2730, Upper Devonian 3855, Shale Unit 5133, Devonian Carbonate 7134		

HB UNION CHINCHAGA a-96-C — Classified EW — DA No 700

Hudson's Bay Oil & Gas Company Limited — Title Permit 138

Location	a-96-C, 94-H-9	Spud	20-1-61
Coords	SE Unit 96, N 911 W 462	RR	1-4-61
Status	Abandoned-Dry	Gr	2391
Casing	10 3/4 @ 805 C650	KB	2404
		TD	8739

HB CYPRESS a-86-C — Classified EO — DA No 827

Hudson's Bay Oil & Gas Company Limited — Title Permit 724

Location	a-86-C, 94-8-15	Spud	30-10-62
Coords	SE Unit 86, N 54 W 490	Gr	3735
Status	Drilling at 1-1-62	KB	3748
Casing	13 3/8 @ 985 C825		
	PARTIALLY DRILLED WITH COMPRESSED GAS		

HB CYPRESS b-27-F — Classified EW — DA No 737

Hudson's Bay Oil & Gas Company Limited — Title Drill Res 21

Location	b-27-F, 94-8-15	Spud	16-3-61
Coords	SW Unit 27, N 194 E 173	RR	11-10-61
Status	Completed gas well	Gr	3235
Casing	10 3/4 @ 873 C715	KB	3250
	7 @ 4679 C575	TD	9135
	3 1/2 @ 9130 C325		
	PARTIALLY DRILLED WITH COMPRESSED AIR		

HB HEADSTONE CREEK d-87-1 — Classified EW — DA No 554

Hudson's Bay Oil & Gas Company Limited — Title Permit 707

Location	d-87-1, 94-8-14	Spud	8-2-60
Coords	SW Unit 87, N 52 E 657	RR	19-10-60
Status	Abandoned-Dry	Gr	3617
Casing	13 3/8 @ 640 C700	KB	3630
Logs	IE, M, L, S	TD	11698
Cores	1830-1852, 9745-9785		
Samples	40-11698		
DsTs	3034-3180 3040 muddy water; 5140-5201 75 mud; 6040-6100 500 gas cut mud; 9665-9745 500 mcfd, 290 gas cut drilling mud, 2500 water cushion; 10900-11434 1980 drilling mud, 2000 water cushion		
Geology	(Company) Triassic 235, Permo Penn 3030, Stoddart 3145, Upper Debolt 5635, Lower Debolt 6370, Banff 7510, Wabamun 8370, Treton 9730, Slave Point 10840, Watt Mountain 11410, Elk Point 11500		
	(Department) Triassic 240, Permo-Carboniferous 3040, Rundle Group 5650, Upper Devonian 8860?, Devonian Carbonate 10840?		

HB PAN AM MUSKWA a-6-G — Classified EW — DA No 553

Hudson's Bay Oil & Gas Company Limited — Title Permit 712

Location	a-6-G, 94-G-13	Spud	10-1-60
Coords	SE Unit 6, N 130 W 533	RR	17-3-60

Status	Abandoned-Dry	Gr	2729
Casing	10 3/4 @ 679 C500	KB	2742
Logs	IE, N, L, S, T, MUD	TD	3861
Cores	2140-2190, 2541-2566, 2939-2964, 3007-3016, 3543-3647		
Samples	10-3859		
DSTS	2306-2346 20 mud; 2695-2892 misrun; 2934-2964 507 fresh water; 3772-3862 375 water mud; 3010-3050 misrun; 3199-3250 misrun; 3199-3250 35 mud; 3455-3530 472 water cut mud		
Geology	(Company) Slave Point 2125, Watt Mountain 2455, Elk Point 2540 (Department) Middle Devonian Carbonate 2110, Lower Palaeozoic? 3050		

HB PACIFIC POCKETKNIFE c-80-L — Classified EO — DA No 647

Hudson's Bay Oil & Gas Company Limited — Title Permit 966

Location	c-80-L, 94-G-7	Spud	4-10-60
Coords	NW Unit 80, S 919 E 711	RR	29-1-61
Status	Abandoned-Dry	Gr	3348
Casing	10 3/4 @ 811 C682	KB	3361
		TD	5061

IMP PAC ALTARES c-42-A — Classified EL — DA No 557

Imperial Oil Limited — Title Permit 16

Location	c-42-A, 94-B-8	Spud	7-1-60
Coords	NW Unit 42, S 524 E 739	RR	11-2-60
Status	Abandoned-Dry	Gr	2530
Casing	8 5/8 @ 661 C300	KB	2543
Logs	E, ML, S, T	TD	3863
Cores	2890-2935, 3839-3863		
Samples	10-3860		
DSTs	2896-2935 340 drilling mud; 3330-3383 27 mcfd, 225 mud, 90 gas cut mud; 3485-3583 50 mud; 3630-3752 misrun; 3560-3771 misrun; 3642-3771 misrun; 3671-3771 misrun, 240 mud; 3533-3863 720 mud, 540 watery gasified mud, 610 sulphurous gasified water		
Geology	(Company) Peace River 1298, Spirit River 1660, Bluesky 2889, Gething 2925, Cadomin 3524 (Department) Bluesky-Gething 2889, Dunlevy 3524		

IMP CALVAN ALTARES c-14-H — Classified EO — DA No 537

Imperial Oil Limited — Title NG Licence 16

Location c-14-H, 94-B-8 — Spud 17-12-59

Coords	NW Unit 14, S 765 E 733	RR	2-1-60
Status	Abandoned-Dry	Gr	2524
Casing	8 5/8 @ 662 C285	KB	2537
Logs	E, NLC, S	TD	3095
Cores	3042-3095 (2)		
Samples	690-3095		
DSTS	3044-3095 124 mcfd, 130 gas cut mud		
Geology	(Company) Peace River 1432, Spirit River 1790, Bluesky 3042, Gething 3075 (Department) Notikewin 1790, Bluesky-Gething 3042		

IMP PAC BOUNDARY 6-29-83-13 — Classified EW — DA No 842

Imperial Oil Limited — Title P & N G Lease 760

Location	6-29-83-13 W6M	Spud	3-11-61
Coords	NE Lsd 6, S 664 W 668	RR	16-11-61
Status	Abandoned-Dry	Gr	2189
Casing	8 5/8 @ 517 C250	KB	2199
		TD	4477

IMP PAC BOUNDARY 14-31-84-13 — Classified Dev — DA No 888

Imperial Oil Limited — Title P & N G Lease 471

Location	14-31-84-13 W6M	Spud	28-12-61
Coords	NE Lsd 14, S 664 W 668	Gr	2397
Status	Drilling at 1-1-62	KB	2408
Casing	8 5/8 @ 502 C125		
	4 1/2 @ 4305 C125		

IMP PAC BOUNDARY 14-10-84-14 — Classified EO — DA No 843

Imperial Oil Limited — Title P & N G Lease 758

Location	14-10-84-14 W6M	Spud	4-11-61
Coords	NE Lsd 14, S 664 W 668	RR	17-11-61
Status	Completed oil well	Gr	2434
Casing	8 5/8 @ 503 C250	KB	2446
	4 1/2 @ 4460 C125	TD	4460

IMP PAC BOUNDARY 16-24-84-14 — Classified EO — DA No 872

Imperial Oil Limited — Title P & N G Lease 306

Location	16-24-84-14 W6M	Spud	10-12-61
Coords	NE Lsd 16, S 514 W 668	RR	24-12-61
Status	Completed oil well	Gr	2469
Casing	8 5/8 @ 492 C250	KB	2481
	4 1/2 @ 4465 C125	TD	4465

INP PAC BOUNDARY 8-34-84-14 — Classified Dev — DA No 861

Imperial Oil Limited — Title P & N G Lease 985

Location	8-34-84-14 W6M	Spud	28-11-61
Coords	NE Lsd 8, S 664 W 668	RR	9-12-61
Status	Completed oil well	Gr	2221
Casing	8 5/8 @ 507 C250	KB	2230
	4 1/2 @ 4120 C125	TD	4125

INP PAC BOUNDARY 14-34-84-14 — Classified Dev — DA No 883

Imperial Oil Limited — Title P & N G Lease 307

Location	14-34-84-14 W6M	Spud	11-12-61
Coords	NE Lsd 14, S 664 W 843	RR	22-12-61
Status	Completed oil well	Gr	2213
Casing	8 5/8 @ 511 C250	KB	2223
	4 1/2 @ 4075 C125	TD	4075

INP PAC BOUNDARY 16-34-84-14 — Classified Dev — DA No 846

Imperial Oil Limited — Title P & N G Lease 307

Location	16-34-84-14 W6M	Spud	17-11-61
Coords	NE Lsd 16, S 664 W 668	RR	26-11-61
Status	Boundary Lake oil well	Gr	2227
IOTF	4030-4052	KB	2236
Casing	8 5/8 @ 498 C250	TD	4105
	4 1/2 @ 4105 C125		
Logs	E, S		
Cores	4027-4061		
Samples	10-4100		
DSTs	NIL		
Geology	(Company) Fort St. John Group 800, Base Fish Scales 1517, Peace River 2242, Spirit River 2468, Gething 3176, Cadomin 3630, Nordegg 3690, Baldonnel 3750, Charlie 3873, Boundary Zone 4024, Base Boundary Zone 4052 (Department) Shaftesbury 800, Peace River 2242, Harmon 2394, Notikewin 2468, Bluesky-Gething 3176, Dunlevy 3630, Fernie 3684, Nordegg 3690, Schooler Creek 3750, Charlie Lake 3826, Boundary Lake 4024		

INP PAC BOUNDARY 6-35-84-14 — Classified Dev — DA No 833

Imperial Oil Limited — Title P & N G Lease 985

Location	6-35-84-14 W6M	Spud	27-10-61
Coords	NE Lsd 6, S 664 W 667	RR	7-11-61
Status	Boundary Lake oil well	Gr	2274

IGTP	4118-4139	KB	2286
Casing	8 5/8 @ 507 C250	TD	4188
	4 1/2 @ 4188 C125		
Logs	E, S		
Cores	NIL		
Samples	2000-4180		
DSTS	NIL		
Geology	(Company) Fort St. John Group 843, Base Fish Scale Zone 1561, Peace River 2286, Spirit River 2510, Bluesky 3436, Gething 3442, Cadomin 3686, Fernie 3760, Nordegg 3768, Baldonnel 3830, Charlie 3956, Boundary Zone 4111, Base Boundary Zone 4138 (Department) Shaftesbury 854, Peace River 2286, Harmon 2436, Notikewin 2510, Bluesky-Gething 3436, Dunlevy 3686, Fernie 3760, Nordegg 3768, Schooler Creek 3830, Charlie Lake 3908, Boundary Lake 4111		

IMP PAC BOUNDARY 8-35-84-14 — Classified Dev — DA No 815

Imperial Oil Limited — Title P & N G Lease 985

Location	8-35-84-14 W6M	Spud	15-10-61
Coords	NE Lsd 8, S 666 W 662	RR	26-10-61
Status	Boundary Lake oil well	Gr	2315
IGTP	4161-4182	KB	2329
Casing	8 5/8 @ 484 C250	TD	4233
	4 1/2 @ 4233 C250		
Logs	E, S		
Cores	NIL		
Samples	2000-4230		
DSTS	NIL		
Geology	(Company) Fort St. John Group 885, Base Fish Scales 1592, Peace River 2314, Spirit River 2539, Bluesky 3484, Gething 3488, Cadomin 3729, Fernie 3799, Nordegg 3816, Baldonnel 3877, Charlie 4011, Boundary Zone 4150 (Department) Shaftesbury 885, Peace River 2312, Harmon 2465, Notikewin 2538, Bluesky-Gething 3484, Dunlevy 3729, Fernie 3799, Nordegg 3816, Schooler Creek 3877, Charlie Lake 3959, Boundary Lake 4152		

IMP PAC BOUNDARY 14-35-84-14 — Classified Dev — DA No 805

Imperial Oil Limited — Title P & N G Lease 307

Location	14-35-84-14 W6M	Spud	6-10-61
Coords	NE Lsd 14, S 664 W 668	RR	14-10-61
Status	Boundary Lake oil well	Gr	2261
IGTP	4082-4103	KB	2275
Casing	8 5/8 @ 483 C250	TD	4155
	4 1/2 @ 4155 C125		

Logs E, S
Cores NIL
Samples 2000-4155
DSTS NIL
Geology (Company) Fort St. John Group 850, Base Fish Scale Zone 1559, Peace River 2284, Spirit River 2505, Bluesky 3431, Gething 3436, Cadomin 3676, Fernie 3733, Nordegg 3742, Baldonnel 3803, Charlie 3934, Boundary Zone 4080, Base Boundary Zone 4107
(Department) Shaftesbury 850, Peace River 2280, Harmon 2432, Notikewin 2505, Bluesky-Gething 3431, Dunlevy 3676, Fernie 3733, Nordegg 3742, Schooler Creek 3803, Charlie Lake 3880, Boundary Lake 4079

IMP PAC BOUNDARY 16-35-84-14 — Classified Dev — DA No 797

Imperial Oil Limited — Title P & N G Lease 307

Location 16-35-84-14 W6M
Coords NE Lsd 16, S 664 W 668
Status Boundary Lake oil well
ICTP 4140-4185 (open hole)
Casing 10 3/4 @ 517 C350
7 @ 4140 C125
Logs E, S
Cores 4141-4185 (4)
Samples 510-4140
DSTS NIL
Geology (Company) Fort St. John Group 903, Base Fish Scale Zone 1608, Peace River 2329, Spirit River 2550, Bluesky 3478, Gething 3487, Cadomin 3730, Fernie 3800, Nordegg 3813, Baldonnel 3873, Charlie 4002, Boundary Zone 4147, Base Boundary Zone 4173
(Department) Shaftesbury 903, Peace River 2328, Harmon 2479, Notikewin 2550, Bluesky-Gething 3478, Dunlevy 3730, Fernie 3800, Nordegg 3813, Schooler Creek 3874, Charlie Lake 3950, Boundary Lake 4146

Spud	21-9-61
RR	5-10-61
Gr	2319
KB	2333
TD	4185

IMP ET AL BOUNDARY 6-36-84-14 — Classified Dev — DA No 804

Imperial Oil Limited — Title P & N G Lease 986

Location 6-36-84-14 W6M
Coords NE Lsd 6, S 664 W 668
Status Boundary Lake oil well
ICTP 4236-4250
Casing 8 5/8 @ 502 C250
4 1/2 @ 4295 C125
Logs E, S

Spud	30-9-61
RR	9-10-61
Gr	2380
KB	2390
TD	4295

Cores NIL
Samples 2000-4290
DSTS NIL
Geology (Company) Fort St. John Group 852, Base Fish Scale Zone 1650, Peace River 2371, Spirit River 2594, Bluesky 3544, Gething 3552, Cadomin 3796, Fernie 3857, Nordegg 3884, Baldonnel 3947, Charlie 4082, Boundary Zone 4239, Base Boundary Zone 4254
(Department) Shaftesbury 952, Peace River 2371, Harmon 2522, Notikewin 2594, Bluesky-Gething 3544, Dunlevy 3796, Fernie 3857, Nordegg 3884, Schooler Creek 3949, Charlie Lake 4028, Boundary Lake 4224

IMP ET AL BOUNDARY 8-36-84-14 — Classified Dev — DA No 814

Imperial Oil Limited — Title P & N G Lease 986

Location 8-36-84-14 W6M
Coords NE Lsd 8, S 666 W 664
Status Boundary Lake oil well
IOTP 4258-4279
Casing 8 5/8 @ 507 C250
4 1/2 @ 4320 C125

Spud 10-10-61
RR 20-10-61
Gr 2406
KB 2416
TD 4320

Logs E, S
Cores NIL
Samples 2000-4300
DSTS NIL
Geology (Company) Fort St. John Group 994, Base Fish Scale Zone 1671, Peace River 2390, Spirit River 2613, Bluesky 3559, Gething 3566, Cadomin 3817, Fernie 3881, Nordegg 3911, Baldonnel 3975, Charlie 4109, Boundary Zone 4247, Base Boundary Zone 4278
(Department) Shaftesbury 994, Peace River 2390, Harmon 2540, Notikewin 2613, Bluesky-Gething 3559, Dunlevy 3815, Fernie 3881, Nordegg 3911, Schooler Creek 3975, Charlie Lake 4056, Boundary Lake 4247

IMP ET AL BOUNDARY 14-36-84-14 — Classified Dev — DA No 793

Imperial Oil Limited — Title P & N G Lease 986

Location 14-36-84-14 W6M
Coords NE Lsd 14, S 664 W 668
Status Boundary Lake oil well
IGTP 4202-4219
Casing 8 5/8 @ 518 C250
4 1/2 @ 4271 C125

Spud 10-9-61
RR 18-9-61
Gr 2368
KB 2378
TD 4271

Logs E, SGRC
Cores NIL

Samples 2000-4271
DSTS NIL
Geology (Company) Fort St. John Group 942, Base Fish Scale Zone 1643, Peace River 2361, Spirit River 2584, Bluesky 3523, Gething 3535, Cadomin 3789, Fernie 3836, Nordegg 3859, Baldonnel 3924, Charlie 4053, Boundary Zone 4203, Base Boundary Zone 4220
(Department) Shaftesbury 942, Peace River 2360, Harmon 2508, Notikewin 2584, Bluesky-Gething 3523, Dunlevy 3776, Fernie 3836, Nordegg 3860, Schooler Creek 3924, Charlie Lake 4000, Boundary Lake 4194

IMP ET AL BOUNDARY 16-36-84-14 — Classified Dev — DA No 798

Imperial Oil Limited — Title P & N G Lease 986

Location 16-36-84-14 W6M
Coords NE Lsd 16, S 664 W 668
Status Boundary Lake oil well
IGTP 4216-4233
Casing 8 5/8 @ 501 C250
4 1/2 @ 4283 C125
Logs E, SGRC
Cores 4208-4237
Samples 500-4283
DSTS NIL
Geology (Company) Fort St. John Group 962, Base Fish Scale Zone 1654, Peace River 2376, Spirit River 2596, Bluesky 3541, Gething 3556, Cadomin 3783, Fernie 3855, Nordegg 3887, Baldonnel 3951, Charlie 4075, Boundary Zone 4212, Base Boundary Zone 4233
(Department) Shaftesbury 962, Peace River 2376, Harmon 2526, Notikewin 2596, Bluesky-Gething 3541, Dunlevy 3804, Fernie 3856, Nordegg 3887, Schooler Creek 3950, Charlie Lake 4020, Boundary Lake 4212

Spud 19-9-61
RR 28-9-61
Gr 2386
KB 2396
TD 4283

IMP PAC BOUNDARY 6-5-85-13 — Classified Dev — DA No 813

Imperial Oil Limited — Title P & N G Lease 471

Location 6-5-85-13 W6M
Coords NE Lsd 6, S 864 W 665
Status Boundary Lake oil well
IGTP 4241-4262
Casing 8 5/8 @ 489 C250
4 1/2 @ 4308 C125
Logs E, S
Cores NIL
Samples 2000-4300

Spud 16-10-61
RR 25-10-61
Gr 2402
KB 2413
TD 4311

DSTS NIL
Geology (Company) Fort St. John Group 972, Base Fish Scale Zone 1667, Peace River 2386, Spirit River 2607, Bluesky 3565, Gething 3569, Cadomin 3835, Fernie 3903, Nordegg 3941, Baldonnel ?, Charlie 3999, Boundary Zone 4241, Base Boundary Zone 4261
(Department) Shaftesbury 980, Peace River 2385, Harmon 2535, Notikewin 2607, Bluesky-Gething 3564, Dunlevy 3835, Fernie 3882, Nordegg 3941, Schooler Creek 3996, Charlie Lake 4060, Boundary Lake 4240

IMP PAC BOUNDARY 8-5-85-13 — Classified Dev — DA No 878

Imperial Oil Limited — Title P & N G Lease 471

Location	8-5-85-13 W6M	Spud	3-12-61
Coords	NE Lsd 8, S 664 W 668	RR	12-12-61
Status	Completed oil well	Gr	2406
Casing	8 5/8 @ 510 C250	KB	2417
	4 1/2 @ 4337	TD	4337

IMP PAC BOUNDARY 14-5-85-13 — Classified Dev — DA No 832

Imperial Oil Limited — Title P & N G Lease 471

Location	14-5-85-13 W6M	Spud	8-11-61
Coords	NE Lsd 14, S 664 W 668	RR	17-11-61
Status	Boundary Lake oil well	Gr	2403
IGTP	4242-4262	KB	2417
Casing	8 5/8 @ 511 C250	TD	4313
	4 1/2 @ 4313 C125		

Logs E, S
Cores NIL
Samples 2000-4310
DSTS NIL
Geology (Company) Fort St. John Group 852, Peace River 2400, Spirit River 2613, Bluesky 3561, Gething 3570, Cadomin 3835, Fernie 3881, Nordegg 3922, Baldonnel 3987, Charlie 4106, Boundary Zone 4240, Base Boundary Zone 4267
(Department) Shaftesbury 852, Peace River 2391, Harmon 2543, Notikewin 2613, Bluesky-Gething 3560, Dunlevy 3835, Fernie 3881, Nordegg 3922, Schooler Creek 3988, Charlie Lake 4053, Boundary Lake 4240

IMP PAC BOUNDARY 16-5-85-13 — Classified Dev — DA No 882

Imperial Oil Limited — Title P & N G Lease 471

Location	16-5-85-13 W6M	Spud	13-12-61
Coords	NE Lsd 16, S 664 W 868	RR	29-12-61

Status	Completed oil well	Gr	2405
Casing	8 5/8 @ 530 C300	KB	2416
	4 1/2 @ 4335 C125	TD	4335

IMP PAC BOUNDARY 6-6-85-13 — Classified Dev — DA No 789

Imperial Oil Limited — Title P & N G Lease 471

Location	6-6-85-13 W6M	Spud	4-9-61
Coords	NE Lsd 6, S 664 W 666	RR	15-9-61
Status	Boundary Lake oil well	Gr	2405
IGTP	4214-4231	KB	2417
Casing	8 5/8 @ 522 C250	TD	4285
	4 1/2 @ 4285 C125		
Logs	E, S		
Cores	NIL		
Samples	2000-4285		
DSTS	NIL		
Geology	(Company) Base Fish Scale Zone 1681, Peace River 2392, Spirit River 2608, Bluesky 3557, Gething 3566, Cadomin 3827, Nordegg 3908, Baldonnel 3960, Charlie 4088, Boundary Zone 4216, Base Boundary Zone 4236 (Department) Shaftesbury 993, Peace River 2392, Harmon 2540, Notikewin 2608, Bluesky-Gething 3556, Dunlevy 3827, Fernie 3876, Nordegg 3908, Schooler Creek 3960, Charlie Lake 4040, Boundary Lake 4215		

IMP PAC BOUNDARY 8-6-85-13 — Classified Dev — DA No 795

Imperial Oil Limited — Title P & N G Lease 471

Location	8-6-85-13 W6M	Spud	17-9-61
Coords	NE Lsd 8, S 664 W 668	RR	26-9-61
Status	Boundary Lake oil well	Gr	2409
IGTP	4229-4245	KB	2421
Casing	8 5/8 @ 497 C250	TD	4305
	4 1/2 @ 4305 C125		
Logs	E, SGRC		
Cores	NIL		
Samples	2000-4300		
DSTS	NIL		
Geology	(Company) Fort St. John Group 982, Base Fish Scale Zone 1678, Peace River 2394, Spirit River 2614, Bluesky 3567, Gething 3572, Cadomin 3835, Fernie 3881, Nordegg 3900, Baldonnel 3978, Charlie 4101, Boundary Zone 4233, Base Boundary Zone 4249 (Department) Shaftesbury 982, Peace River 2394, Harmon 2544, Notikewin 2614, Bluesky-Gething 3568, Dunlevy 3835, Fernie 3881, Nordegg 3924, Schooler Creek 3978, Charlie Lake 4050, Boundary Lake 4233		

IMP PAC BOUNDARY 14-6-85-13 — Classified Dev — DA No 792

Imperial Oil Limited — Title P & N G Lease 471

Location	14-6-85-13 W6M	Spud	11-9-61
Coords	NE Lsd 14, S 664 W 666	RR	20-9-61
Status	Boundary Lake oil well	Gr	2426
IGTP	4212-4230	KB	2438
Casing	8 5/8 @ 494 C250	TD	4280
	4 1/2 @ 4279 C125		
Logs	E, SGRC		
Cores	NIL		
Samples	2000-4270		
DSTS	NIL		
Geology	(Company) Base Fish Scale Zone 1698, Peace River 2419, Spirit River 2637, Bluesky 3577, Gething 3587, Cadomin 3822, Fernie 3886, Nordegg 3899, Baldonnel 3960, Charlie 4084, Boundary Zone 4213, Base Boundary Zone 4231 (Department) Shaftesbury 1013, Peace River 2418, Harmon 2585, Notikewin 2636, Bluesky-Gething 3576, Dunlevy 3820, Fernie 3886, Nordegg 3899, Schooler Creek 3960, Charlie Lake 4028, Boundary Lake 4214		

IMP PAC BOUNDARY 16-6-85-13 — Classified Dev — DA No 796

Imperial Oil Limited — Title P & N G Lease 471

Location	16-6-85-13 W6M	Spud	21-9-61
Coords	NE Lsd 16, S 664 W 820	RR	4-10-61
Status	Boundary Lake oil well	Gr	2425
IGTP	4225-4255 (open hole)	KB	2437
Casing	10 3/4 @ 517 C350	TD	4255
	7 @ 4225 C125		
Logs	E, S		
Cores	4225-4255 (2)		
Samples	520-4220		
DSTS	NIL		
Geology	(Company) Fort St. John Group 1002, Base Fish Scale Zone 1700, Peace River 2418, Spirit River 2632, Bluesky 3578, Gething 3589, Cadomin 3825, Fernie 3890, Nordegg 3926, Baldonnel 3979, Charlie 4099, Boundary Zone 4223, Base Boundary Zone 4242 (Department) Shaftesbury 1002, Peace River 2418, Harmon 2568, Notikewin 2632, Bluesky-Gething 3578, Dunlevy 3825, Fernie 3890, Nordegg 3926, Schooler Creek 3979, Charlie Lake 4046, Boundary Lake 4223		

IMP PAC BOUNDARY 6-7-85-13 — Classified Dev — DA No 763

Imperial Oil Limited — Title P & N G Lease 471

Location	6-7-85-13 W6M	Spud	18-8-61
Coords	NE Lsd 6, S 664 W 666	KR	28-8-61
Status	Boundary Lake oil well	Gr	2459
IGTP	4255-4273	KB	2471
Casing	8 5/8 @ 508 C250	TD	4308
	4 1/2 @ 4308 C125		
Logs	E, S		
Cores	NIL		
Samples	2000-4308		
DSTS	NIL		
Geology	(Company) Fort St. John Group 1045, Base Fish Scales 1746, Peace River 2467, Spirit River 2689, Bluesky 3631, Gething 3643, Cadomin 3871, Fernie 3932, Nordegg 3943, Baldonnel 4004, Charlie Lake 4126, Boundary Zone 4257, Base Boundary Zone 4277 (Department) Shaftesbury 1045, Peace River 2467, Harmon 2620, Notikewin 2688, Bluesky-Gething 3630, Dunlevy 3870, Fernie 3931, Nordegg 3943, Schooler Creek 4004, Charlie Lake 4070, Boundary Lake 4257		

IMP PAC BOUNDARY 8-7-85-13 — Classified Dev — DA No 807

Imperial Oil Limited — Title P & N G Lease 471

Location	8-7-85-13 W6M	Spud	4-10-61
Coords	NE Lsd 8, S 664 W 668	KR	15-10-61
Status	Boundary Lake oil well	Gr	2445
IGTP	4262-4282	KB	2457
Casing	8 5/8 @ 501 C250	TD	4330
	4 1/2 @ 4330 C125		
Logs	E, S		
Cores	NIL		
Samples	2000-4330		
DSTS	NIL		
Geology	(Company) Fort St. John Group 1034, Base Fish Scale Zone 1739, Peace River 2450, Spirit River 2669, Bluesky 3602, Gething 3614, Cadomin 3864, Fernie 3922, Nordegg 3953, Baldonnel 4006, Charlie 4132, Boundary Zone 4262, Base Boundary Zone 4283 (Department) Shaftesbury 1034, Peace River 2450, Harmon 2596, Notikewin 2667, Bluesky-Gething 3602, Dunlevy 3862, Fernie 3922, Nordegg 3953, Schooler Creek 4006, Charlie Lake 4078, Boundary Lake 4260		

IMP PAC BOUNDARY 16-7-85-13 — Classified Dev — DA No 775

Imperial Oil Limited — Title P & N G Lease 471

Location	16-7-85-13 W6M	Spud	29-8-61
Coords	NE Lsd 16, S 815 W 540	RR	10-9-61
Status	Boundary Lake oil well	Gr	2448
IGTP	4265-4285	KB	2460
Casing	8 5/8 @ 521 C250	TD	4335
	4 1/2 @ 4335 C125		
Logs	E, S		
Cores	4250-4300		
Samples	30-4335		
DSTS	NIL		
Geology	(Company) Shaftesbury 1032, Base Fish Scales 1734, Peace River 2452, Spirit River 2669, Bluesky 3605, Gething 3620, Cadomin 3837, Fernie 3912, Nordegg 3935, Baldonnel 3996, Charlie 4106, Boundary Zone 4261, Base Boundary 4287 (Department) Shaftesbury 1034, Peace River 2452, Harmon 2603, Notikewin 2669, Bluesky-Gething 3605, Dunlevy 3864, Fernie 3912, Nordegg 3935, Schooler Creek 3996, Charlie Lake 4070, Boundary Lake 4262		

IMP PAC BOUNDARY 6-8-85-13 — Classified Dev — DA No 847

Imperial Oil Limited — Title P & N G Lease 471

Location	6-8-85-13 W6M	Spud	18-11-61
Coords	NE Lsd 6, S 665 W 668	RR	27-11-61
Status	Boundary Lake oil well	Gr	2424
IGTP	4265-4286	KB	2437
Casing	8 5/8 @ 515 C250	TD	4337
	4 1/2 @ 4337 C125		
Logs	E, S		
Cores	NIL		
Samples	2000-4330		
DSTS	NIL		
Geology	(Company) Fort St. John Group 886, Base Fish Scale Zone 1695, Peace River 2413, Spirit River 2623, Bluesky 3575, Gething 3588, Cadomin 3835, Fernie 3910, Nordegg 3932, Baldonnel 3997, Charlie 4125, Boundary Zone 4255, Base Boundary Zone 4286 (Department) Shaftesbury 1020, Peace River 2413, Harmon 2564, Notikewin 2632, Bluesky-Gething 3576, Dunlevy 3835, Fernie 3910, Nordegg 3932, Schooler Creek 3997, Charlie Lake 4068, Boundary Lake 4256		

IMP PAC BOUNDARY 8-8-85-13 — Classified Dev — DA No 906

Imperial Oil Limited — Title P & N G Lease 471

Location	8-8-85-13 W6M	Spud	30-12-61
Coords	NE Lsd 8, S 664 W 668	Gr	2404
Status	Drilling at 1-1-62	KB	2418
Casing	8 5/8 @ 501 C250		

IMP PAC BOUNDARY 14-8-85-13 — Classified Dev — DA No 767

Imperial Oil Limited — Title P & N G Lease 471

Location	14-8-85-13 W6M	Spud	29-11-61
Coords	NE Lsd 14, S 664 W 668	RR	10-12-61
Status	Completed oil well	Gr	2425
Casing	8 5/8 @ 514 C250	KB	2440
	4 1/2 @ 4330 C125	TD	4330

IMP PAC BOUNDARY 16-8-85-13 — Classified Dev — DA No 889

Imperial Oil Limited — Title P & N G Lease 471

Location	16-8-85-13 W6M	Spud	12-12-61
Coords	NE Lsd 16, S 664 W 667	RR	27-12-61
Status	Completed oil well	Gr	2410
Casing	8 5/8 @ 508 C250	KB	2424
	4 1/2 @ 4338 C125	TD	4345

IMP PAC BOUNDARY 6-17-85-13 — Classified Dev — DA No 760

Imperial Oil Limited — Title P & N G Lease 471

Location	6-17-85-13 W6M	Spud	8-8-61
Coords	NE Lsd 6, S 714 W 769	RR	21-8-61
Status	Boundary Lake oil well	Gr	2427
IOTP	4256-4268	KB	2439
Casing	8 5/8 @ 479 C250	TD	4303
	4 1/2 @ 4303 C100		

Logs E, S
Cores NIL
Samples 2000-4300
DSTS NIL
Geology (Company) Fort St. John Group 1056, Base Fish Scales 1716, Peace River 2414, Spirit River 2629, Bluesky 3571, Gething 3571, Basal Gething 3587, Cadomin 3832, Fernie 3891, Nordegg 3915, Baldonnel 3974, Charlie Lake 4102, Boundary Zone 4241, Base Boundary Zone 4267
(Department) Shaftesbury 1036, Peace River 2415, Harmon 2564, Notikewin 2629, Bluesky-Gething 3570, Dunlevy 3828, Fernie 3890, Nordegg 3914, Schooler Creek 3974, Charlie Lake 4050, Boundary Lake 4242

IMP PAC BOUNDARY 14-17-85-13 — Classified Dev — DA No 738

Imperial Oil Limited — Title P & N G Lease 895

Location	14-17-85-13 W6M	Spud	21-3-61
Coords	NE Lsd 14, S 664 W 668	RR	2-4-61
Status	Boundary Lake oil well	Gr	2433
IOTP	4272-4295	KB	2445
Casing	8 5/8 @ 508 C250	TD	4345
	2 7/8 @ 4345 C300		
Logs	E, S		
Cores	NIL		
Samples	2000-4340		
DSTS	NIL		
Geology	(Company) Fort St. John Group 1028, Base Fish Scales 1880, Peace River 2436, Spirit River 2653, Bluesky 3596, Gething 3609, Basal Gething 3860, Cadomin 3904, Fernie 3921, Nordegg 3958, Baldonnel 4011, Charlie Lake 4119, Boundary Lake 4270, Base Boundary Lake 4295 (Department) Shaftesbury 1028, Peace River 2437, Harmon 2583, Notikewin 2652, Bluesky-Gething 3593, Dunlevy 3860, Fernie 3920, Nordegg 3954, Schooler Creek 4011, Charlie Lake 4083, Boundary Lake 4272		

IMP PAC BOUNDARY 16-17-85-13 — Classified Dev — DA No 782

Imperial Oil Limited — Title P & N G Lease 895

Location	16-17-85-13 W6M	Gr	N/A
Coords	NE Lsd 16, S 664 W 802		
Status	Cancelled 30-8-61		

IMP PAC BOUNDARY 6-18-85-13 — Classified Dev — DA No 734

Imperial Oil Limited — Title P & N G Lease 471

Location	6-18-85-13 W6M	Spud	8-3-61
Coords	NE Lsd 6, S 664 W 668	RR	20-3-61
Status	Boundary Lake oil well	Gr	2453
IOTP	4250-4275	KB	2465
Casing	8 5/8 @ 514 C250	TD	4297
	2 7/8 @ 4292 C300		
Logs	IE, S		
Cores	NIL		
Samples	2000-4290		
DSTS	NIL		
Geology	(Company) Fort St. John Group 1070, Base Fish Scales 1756, Peace River 2467, Spirit River 2673, Bluesky 3610, Gething 3625, Basal Sandstone 3873, Cadomin 3907, Fernie 3917, Nordegg 3927, Baldonnel 3988, Charlie Lake 4100, Boundary Zone 4251, Base Boundary 4277		

(Department) Shaftesbury 1070, Peace River 2467, Harmon 2610, Notikewin 2674, Bluesky-Gething 3610, Dunlevy 3862, Fernie 3917, Nordegg 3925, Schooler Creek 3988, Charlie Lake 4058, Boundary Lake 4250

IMP PAC BOUNDARY 8-20-85-13 — Classified Dev — DA No 774

Imperial Oil Limited — Title P & N G Lease 895

Location	8-20-85-13 W6M	Spud	22-8-61
Coords	NE Lsd 8, S 664 W 668	RR	3-9-61
Status	Boundary Lake oil well	Gr	2438
IGTP	4296-4307	KB	2450
Casing	8 5/8 @ 505 C250	TD	4353
	4 1/2 @ 4353 C125		
Logs	E, S		
Cores	NIL		
Samples	520-4353		
DSTS	NIL		

Geology (Company) Fort St. John Group 1031, Base Fish Scales 1732, Peace River 2447, Spirit River 2664, Bluesky 3595, Gething 3614, Cadomin 3895, Fernie 3928, Nordegg 3965, Baldonnel 4026, Charlie 4154, Boundary Zone 4297, Base Boundary Zone 4307
(Department) Shaftesbury 1031, Peace River 2447, Harmon 2595, Notikewin 2664, Bluesky-Gething 3595, Dunlevy 3850, Fernie 3928, Nordegg 3965, Schooler Creek 4026, Charlie Lake 4105, Boundary Lake 4296

IMP ET AL BOUNDARY 6-1-85-14 — Classified Dev — DA No 761

Imperial Oil Limited — Title P & N G Lease 984

Location	6-1-85-14 W6M	Spud	8-8-61
Coords	NE Lsd 6, S 664 W 668	RR	18-8-61
Status	Boundary Lake oil well	Gr	2379
IGTP	4187-4203	KB	2389
Casing	8 5/8 @ 505 C250	TD	4245
	4 1/2 @ 4245 C100		
Logs	E, S		
Cores	NIL		
Samples	2100-4245		
DSTS	NIL		

Geology (Company) Fort St. John Group 949, Base Fish Scales 1655, Peace River 2325, Spirit River 2595, Bluesky 3522, Gething 3526, Cadomin 3777, Fernie 3849, Baldonnel 3913, Charlie Lake 4037, Boundary Zone 4178, Base Boundary Zone 4203
(Department) Shaftesbury 950, Peace River 2375, Harmon 2525, Notikewin 2594, Bluesky-Gething 3522, Dunlevy 3778, Nordegg 3849, Schooler Creek 3913, Charlie Lake 3984, Boundary Lake 4178

IMP ET AL BOUNDARY 8-1-85-14 — Classified Dev — DA No 770

Imperial Oil Limited — Title P & N G Lease 984

Location	8-1-85-14 W6M	Spud	20-8-61
Coords	NE Lsd 8, S 664 W 668	RR	29-8-61
Status	Boundary Lake oil well	Gr	2396
IGTP	4195-4210	KB	2405
Casing	8 5/8 @ 510 C250	TD	4247
	4 1/2 @ 4247 C125		
Logs	E, S		
Cores	NIL		
Samples	2000-4240		
DSTS	NIL		
Geology	(Company) Fort St. John Group 989, Base Fish Scales 1675, Peace River 2383, Spirit River 2605, Bluesky 3544, Gething 3556, Cadomin 3805, Nordegg 3872, Baldonnel 3934, Charlie Lake 4058, Boundary Lake 4195, Base Boundary Zone 4212 (Department) Shaftesbury 990, Peace River 2383, Harmon 2535, Notikewin 2604, Bluesky-Gething 3544, Dunlevy 3775, Fernie 3858, Nordegg 3874, Schooler Creek 3934, Charlie Lake 4006, Boundary Lake 4195		

IMP ET AL BOUNDARY 16-1-85-14 — Classified Dev — DA No 776

Imperial Oil Limited — Title P & N G Lease 984

Location	16-1-85-14 W6M	Spud	30-8-61
Coords	NE Lsd 16, S 664 W 668	RR	8-9-61
Status	Boundary Lake oil well	Gr	2425
IGTP	4204-4217	KB	2435
Casing	8 5/8 @ 508 C250	TD	4275
	4 1/2 @ 4275 C125		
Logs	E, S		
Cores	NIL		
Samples	500-4270		
DSTS	NIL		
Geology	(Company) Fort St. John Group 1004, Base Fish Scale Zone 1706, Peace River 2421, Spirit River 2638, Bluesky 3553, Gething 3560, Cadomin 3806, Fernie 3888, Nordegg 3888, Baldonnel 3946, Charlie 4069, Boundary Zone 4203, Base Boundary Zone 4219 (Department) Shaftesbury 1010, Peace River 2421, Harmon 2571, Notikewin 2638, Bluesky-Gething 3552, Dunlevy 3806, Fernie 3874, Nordegg 3890, Schooler Creek 3946, Charlie Lake 4018, Boundary Lake 4204		

IMP PAC BOUNDARY 8-2-85-14 — Classified Dev — DA No 788

Imperial Oil Limited — Title P & N G Lease 307

Location	8-2-85-14 W6M	Spud	2-9-61
Coords	NE Lsd 8, S 664 W 668	RR	11-9-61
Status	Boundary Lake oil well	Gr	2342
IGTP	4149-4168	KB	2355
Casing	8 5/8 @ 492 C250	TD	4247
	4 1/2 @ 4247 C125		
Logs	E, S		
Cores	NIL		
Samples	2000-4240		
DSTS	NIL		

Geology (Company) Fort St. John Group 929, Base Fish Scale Zone 1630, Peace River 2349, Spirit River 2571, Bluesky 3498, Gething 3504, Cadomin 3740, Fernie 3810, Nordegg 3810, Baldonnel 3867, Charlie 3994, Boundary Zone 4142, Base Boundary Zone 4169
(Department) Shaftesbury 928, Peace River 2349, Harmon 2502, Notikewin 2570, Bluesky-Gething 3498, Dunlevy 3735, Nordegg 3810, Schooler Creek 3867, Charlie Lake 3945, Boundary Lake 4142

IMP PAC BOUNDARY 16-2-85-14 — Classified Dev — DA No 777

Imperial Oil Limited — Title P & N G Lease 307

Location	16-2-85-14 W6M	Spud	12-9-61
Coords	NE Lsd 16, S 664 W 668	RR	21-9-61
Status	Boundary Lake oil well	Gr	2376
IGTP	4154-4170	KB	2390
Casing	8 5/8 @ 506 C250	TD	4230
	4 1/2 @ 4230 C125		
Logs	E, SGRC		
Cores	NIL		
Samples	510-4230		
DSTS	NIL		

Geology (Company) Fort St. John Group 968, Base Fish Scale Zone 1676, Peace River 2384, Spirit River 2603, Bluesky 3523, Gething 3530, Cadomin 3762, Fernie 3825, Nordegg 3833, Baldonnel 3886, Charlie 4007, Boundary 4150, Base Boundary Zone 4175
(Department) Shaftesbury 968, Peace River 2384, Harmon 2530, Notikewin 2602, Bluesky-Gething 3523, Dunlevy 3762, Fernie 3825, Nordegg 3833, Schooler Creek 3886, Charlie Lake 3959, Boundary Lake 4150

INP PAC BOUNDARY 8-11-85-14 — Classified Dev — DA No 769

Imperial Oil Limited — Title P & N G Lease 307

Location	8-11-85-14 W6M	Spud	18-8-61
Coords	NE Lsd 8, S 664 W 668	RR	1-9-61
Status	Boundary Lake oil well	Gr	2443
IGTP	4231-4251	KB	2458
Casing	8 5/8 @ 484 C250	TD	4287
	4 1/2 @ 4280 C125		
Logs	E, S		
Cores	NIL		
Samples	520-4285		
DSTS	NIL		

Geology (Company) Fort St. John Group 1039, Base Fish Scale Zone 1747, Peace River 2464, Spirit River 2689, Bluesky 3600, Gething 3612, Cadomin 3814, Fernie 3898, Nordegg 3898, Baldonnel 3950, Charlie 4079, Boundary Zone 4226, Base Boundary Zone 4255
(Department) Shaftesbury 1038, Peace River 2464, Harmon 2612, Notikewin 2689, Bluesky-Gething 3600, Dunlevy 3815, Nordegg 3898, Schooler Creek 3950, Charlie Lake 4030, Boundary Lake 4226

INP PAC BOUNDARY 14-11-85-14 — Classified Dev — DA No 821

Imperial Oil Limited — Title P & N G Lease 307

Location	14-11-85-14 W6M	Spud	21-10-61
Coords	NE Lsd 14, S 664 W 668	RR	30-10-61
Status	Boundary Lake oil well	Gr	2461
IGTP	4215-4236	KB	2470
Casing	8 5/8 @ 481 C250	TD	4286
	4 1/2 @ 4286 C125		
Logs	E, S		
Cores	NIL		
Samples	2000-4270		
DSTS	NIL		

Geology (Company) Fort St. John Group 1051, Base Fish Scale Zone 1771, Peace River 2476, Spirit River 2705, Bluesky 3598, Gething 3611, Cadomin 3838, Fernie 3882, Nordegg 3884, Baldonnel 3934, Charlie 4059, Boundary Zone 4202, Base Boundary Zone 4236
(Department) Shaftesbury 1052, Peace River 2476, Harmon 2637, Notikewin 2703, Bluesky-Gething 3598, Dunlevy 3830, Nordegg 3890, Schooler Creek 3934, Charlie Lake 4005, Boundary Lake 4202

IMP PAC BOUNDARY 14-12-85-14 — Classified Dev — DA No 759

Imperial Oil Limited — Title P & N G Lease 699

Location	14-12-85-14 W6M	Spud	7-8-61
Coords	NE Lsd 14, S 664 W 668	RR	17-8-61
Status	Boundary Lake oil well	Gr	2474
IOTP	4245-4261	KB	2485
Casing	8 5/8 @ 511 C250	TD	4310
	4 1/2 @ 4305 C100		
Logs	E, S		
Cores	NIL		
Samples	3200-4250		
DSTS	NIL		
Geology	(Company) Fort St. John Group 1078, Base Fish Scales 1780, Peace River 2490, Spirit River 2720, Bluesky 3615, Gething 3628, Cadomin 3868, Fernie 3931, Baldonnel 3985, Charlie Lake 4085, Boundary Zone 4242, Base Boundary Zone 4261 (Department) Shaftesbury 1088, Peace River 2494, Harmon 2652, Notikewin 2720, Bluesky-Gething 3616, Dunlevy 3868, Nordegg 3930, Schooler Creek 3984, Charlie Lake 4060, Boundary Lake 4242		

IMP PAC BOUNDARY 6-13-85-14 — Classified Dev — DA No 758

Imperial Oil Limited — Title P & N G Lease 698

Location	6-13-85-14 W6M	Spud	7-8-61
Coords	NE Lsd 6, S 664 W 668	RR	17-8-61
Status	Boundary Lake oil well	Gr	2470
IOTP	4237-4253	KB	2485
Casing	8 5/8 @ 481 C250	TD	4305
	4 1/2 @ 4303 C175		
Logs	E, S		
Cores	NIL		
Samples	2900-4300		
DSTS	NIL		
Geology	(Company) Fort St. John Group 1065, Base Fish Scales 1782, Peace River 2495, Spirit River 2720, Bluesky 3624, Gething 3640, Cadomin 3815, Fernie 3925, Baldonnel 3978, Charlie Lake 4080, Boundary Zone 4232, Base Boundary Zone 4254 (Department) Shaftesbury 1065, Peace River 2495, Harmon 2650, Notikewin 2720, Bluesky-Gething 3624, Dunlevy 3870, Nordegg 3925, Schooler Creek 3977, Charlie Lake 4050, Boundary Lake 4232		

IMP PAC BOUNDARY 8-14-85-14 — Classified Dev — DA No 848

Imperial Oil Limited — Title P & N G Lease 307

Location	8-14-85-14 W6M	Spud	18-11-61
Coords	NE Lsd 8, S 664 W 418	RR	28-11-61
Status	Boundary Lake oil well	Gr	2478
IGTP	4236-4256	KB	2490
Casing	8 5/8 @ 505 C250	TD	4305
	4 1/2 @ 4305 C125		
Logs	E, S		
Cores	NIL		
Samples	2000-4300		
DSTS	NIL		
Geology	(Company) Fort St. John Group 1074, Base Fish Scale Zone 1784, Peace River 2504, Spirit River 2735, Bluesky 3633, Gething 3650, Nordegg 3928, Baldonnel 3977, Charlie 4098, Boundary Zone 4235, Base Boundary Zone 4256 (Department) Shaftesbury 1084, Peace River 2504, Harmon 2664, Notikewin 2735, Bluesky-Gething 3633, Dunlevy 3882?, Nordegg 3928, Schooler Creek 3977, Charlie Lake 4055, Boundary Lake 4235		

IMP KYKLO b-73-F — Classified EW — DA No 905

Imperial Oil Limited — Title Drill Res 48

Location	b-73-F, 94-I-11	Spud	23-12-61
Coords	NE Unit 73, S 582 W 1038	Gr	1368
Status	Drilling at 1-1-62	KB	1381
Casing	13 3/8 @ 787 C650		

IMP ET AL RIGEL 6-27-88-18 — Classified EO — DA No 828

Imperial Oil Limited — Title P & N G Lease 1330

Location	6-27-88-18 W6M	Spud	28-10-61
Coords	NE Lsd 6, S 676 W 668	RR	18-11-61
Status	Completed gas well	Gr	2181
Casing	9 5/8 @ 608 C340	KB	2194
	5 1/2 @ 3741 C250	TD	4341

IMP PAC SIRIUS d-21-I — Classified EW — DA No 863

Imperial Oil Limited — Title Permit 172

Location	d-21-I, 94-A-14	Spud	20-11-61
Coords	NE Unit 21, S 759 W 622	RR	7-12-61
Status	Abandoned-Dry	Gr	2327
Casing	9 5/8 @ 612 C350	KB	2340
		TD	4201

IMP PAC SUNRAY WARGEN c-58-C — Classified EW — DA No 641

Imperial Oil Limited — Title Permit 102

Location	c-58-C, 94-H-6	Spud	6-8-60
Coords	NW Unit 58, S 69, E 1026	RR	31-8-60
Status	Bluesky-Gething gas well	Gr	2626
IOTP	3642-3708	KB	2639
Casing	10 3/4 @ 605 C423	TD	4250
	5 1/2 @ 4249 C300		
Logs	IE, ML, S, FT		
Cores	NIL		
Samples	10-4250		
DSTS	3649-3693 misrun		
WLTS	3646 200 cc water with oil slick; 3800 382 cc water with oil slick; 3674 5.2 cu ft gas, 215 cc water with oil slick; 3696 59 cu ft gas, 140 cc water oil slick		
Geology	(Company) Fort St. John 800, Base Fish Scales 1513, Bluesky 3642, Gething 3708, Charlie Lake 3796, Doig 4218 (Department) Shaftesbury 822, Bluesky-Gething 3642, Schooler Creek 3796, Daiber Group 4218		

IMP PAC SUNRAY WARGEN d-33-D — Classified EC — DA No 649

Imperial Oil Limited — Title Permit 102

Location	d-33-D, 94-H-6	Spud	19-9-60
Coords	NE Unit 33, S 664 W 745	RR	8-10-60
Status	Abandoned-Dry	Gr	2475
Casing	10 3/4 @ 636 C400	KB	2488
Logs	IE, ML, S	TD	4175
Cores	NIL		
Samples	600-4175		
DSTS	NIL		
WLTS	4103.5 1.1 cu ft gas, 8700 cc sulphurous salt water; 3907 690 cc water and 10 cc sand; 3568 misrun; 3568 misrun; 3571		
Geology	(Company) Fort St. John 652, Bluesky 3568, Gething 3579, Charlie Lake 3735, Halfway 4096, Doig 4138 (Department) Bluesky-Gething 3567, Schooler Creek 3735, Halfway 4096, Daiber Group 4146		

McCOY DOME BUBBLES d-42-B — Classified Dev — DA No 791

Dome Petroleum Limited — Title NG Lease 1313

Location	d-42-B, 94-G-8	Spud	13-9-61
Coords	NE Unit 42, S 772 W 621	RR	29-9-61
Status	Upper Carbonate of Schooler Creek gas well	Gr	3117
Casing	8 5/8 @ 508 C300	KB	3126
	4 1/2 @ 4663 C250	TD	4663
Logs	IE, SGRC		

Cores NIL
Samples 10-4568
DSTS 4500-4658 330 mcfd
Geology (Company) Bluesky 4278, Baldonnel 4480, Charlie Lake 4586
(Department) Bluesky-Gething 4278, Schooler Creek 4482

McCOY DOME BUBBLES b-62-B — Classified Dev — DA No 669

Alex W. McCoy Associates, Inc. — Title NG Lease 1313

Location b-62-B, 94-G-8
Coords SW Unit 62, N 973 E 968
Status Abandoned-junked hole
Casing 8 5/8 @ 532 C300

Spud 16-11-60
RR 24-11-60
Gr 3239
KB 3252
TD 568

McCOY DOME BUBBLES b-A62-B — Classified Dev — DA No 674

Alex W. McCoy Associates, Inc. — Title NG Lease 1313

Location b-62-B, 94-G-8
Coords SW Unit 62, N 971 E 952
Status Upper Carbonate of Schooler Creek gas well
IGTP 4500-4650 (open hole)
Casing 8 5/8 @ 476 C300
4 1/2 @ 4500 C350
Logs IE, S
Cores NIL
Samples 10-4650
DSTS 4302-4377 misrun; 4490-4650 486 mcfd, 150 black sulphurous mud
Geology (Company) Bluesky 4293, Gething 4308, Baldonnel 4483, Charlie Lake 4610
(Department) Bluesky-Gething 4293, Schooler Creek 4483

Spud 25-11-60
RR 16-12-60
Gr 3239
KB 3251
TD 4650

McCOY DOME BUBBLES c-72-B — Classified Dev — DA No 693

Alex W. McCoy Associates, Inc. — Title NG Lease 1313

Location c-72-B, 94-G-8
Coords NW Unit 72, S 1375 E 110
Status Abandoned-Dry
Casing 8 5/8 @ 502 C300

Spud 20-12-60
RR 8-1-61
Gr 3234
KB 3247
TD 4670

MEDALLION ASHLAND PEEJAY d-69-E — Classified Dev — DA No 902

Medallion Petroleums Limited — Title P & N G Lease 1832

Location d-69-E, 94-A-16

Gr 2381

Coords NE Unit 69, S 764 W 621
Status Location at 1-1-62

MEDALLION ASHLAND PEEJAY d-70-E — Classified Dev — DA No 903

Medallion Petroleums Limited — Title P & N G Lease 1833

Location d-70-E, 94-A-16 — Gr 2367
Coords NE Unit 70, S 744 W 619
Status Location at 1-1-62

MOBIL W SAHTANEH d-88-I — Classified EW — DA No 685

Mobil Oil of Canada Ltd. — Title Permit 954

Location d-88-I, 94-I-12 — Spud 14-12-60
Coords NW 1/4 Unit d, S 792 E 594 — RR 1-3-61
Status Abandoned-Dry — Gr 1611
Casing 13 3/8 @ 794 C920 — KB 1622
7 @ 6685 C1300 — TD 8261

MOBIL W SAHTANEH c-89-I — Classified EW — DA No 876

Mobil Oil of Canada Ltd. — Title Permit 954

Location c-89-I, 94-I-12 — Spud 6-12-61
Coords NW Unit 89, S 74 E 1147 — Gr 1601
Status Drilling at 1-1-62 — KB 1613

OHIO BOUNDARY 14-5-86-13 — Classified EO — DA No 898

The Ohio Oil Company — Title P & N G Lease 1051

Location 14-5-86-13 W6M — Spud 19-12-61
Coords NE Lsd 14, S 664 W 666 — Gr 2480
Status Drilling at 1-1-62 — KB 2492
Casing 10 3/4 @ 530 C400

PACIFIC IMPERIAL BEG d-46-B — Classified EG — DA No 806

Pacific Petroleums Ltd. — Title P & N G Lease 1096

Location d-46-B, 94-G-1 — Gr 3066
Coords NE Unit 46, S 1423 W 333
Status Location at 1-1-62

PACIFIC PAN AM DOME N BEG a-4-D — Classified EW — DA No 766

Pacific Petroleums Ltd. — Title Permit 44

Location	a-4-D, 94-G-8	Spud	10-9-61
Coords	SE Unit 4, N 1518 W 1049	RR	6-11-61
Status	Completed gas well	Gr	3454
Casing	9 5/8 @ 520 C280	KB	3466
	5 1/2 @ 4695 C240	TD	5607

PACIFIC PAN AM DOME N BEG d-15-D — Classified Dev — DA No 855

Pacific Petroleums Ltd. — Title Permit 44

Location	d-15-D, 94-G-8	Spud	22-11-61
Coords	SW Unit 15, N 1593 E 1780	RR	30-12-61
Status	Completed gas well	Gr	3490
Casing	9 5/8 @ 524 C235	KB	3501
	5 1/2 @ 4779 C300	TD	4940

PACIFIC BOUNDARY LAKE A16-4-85-14 — Classified SPT — DA No 655

Pacific Petroleums Ltd. — Title P & N G Lease 307

Location	16-4-85-14 W6M	Spud	8-10-60
Coords	NE Sec 4, S 766 W 553	RR	16-10-60
Status	Bluesky-Gething gas well	Gr	2223
IGTP	3543-3563 (open hole)	KB	2234
Casing	8 5/8 @ 500 C150	TD	3563
	4 1/2 @ 3543 C80		
Logs	GRN		
Cores	NIL		
Samples	30-3540		
DSTS	NIL		
Geology	(Company) Gething 3362, Mid Gething Sandstone 3554		
	(Department) Bluesky-Gething 3362		

PACIFIC BOUNDARY LAKE 11-14-85-14 — Classified Dev — DA No 667

Pacific Petroleums Ltd. — Title NG Lease 470

Location	11-14-85-14 W6M	Spud	16-11-60
Coords	SE Lsd 11, N 890 W 304	RR	17-12-60
Status	Baldonnel gas well and Halfway oil well	Gr	2488
IGTP	3955-3979, 4593-4596	KB	2501
Casing	9 5/8 @ 513 C240	TD	4646
	5 1/2 @ 4646 C425		
Logs	IE, N, S		
Cores	NIL		
Samples	2000-4646		

DSTS 3617-3652 315 mud, 225 salt water; 3848-3880 misrun; 3852-3880 1260 drilling mud, 1170 black sulphurous salt water; 3945-3981 1500 mcfd, 480 sulphurous gassy mud; 3981-4018 60 sulphurous mud; 4198-4235 misrun; 4204-4235 misrun; 4212-4235 misrun; 4185-4235 180 gassy sulphurous mud, 810 very oil cut mud; 4563-4586 misrun; 4575-4586 165 gas cut oil flecked mud, 2 quarts clean oil at top of tool; 4506-4606 311 gassy oil cut mud, 45 slightly salty watery mud; 4606-4626 120 drilling mud

Geology (Company) Bluesky 3624, Gething 3642, Cadomin 3863, Nordegg 3909, Baldonnel 3955, Charlie Lake 4004, Boundary Lake 4207, Base Boundary Lake 4229, Halfway 4566, Spray River 4622
(Department) Shaftesbury 1100, Peace River 2508, Harmon 2657, Notikewin 2729, Bluesky-Gething 3623, Dunlevy 3850, Nordegg 3908, Schooler Creek 3954, Charlie Lake 4017, Boundary Lake 4206, Halfway 4566, Daiber Group 4621

PACIFIC BOUNDARY 14-14-85-14 — Classified Dev — DA No 921

Pacific Petroleums Ltd. — Title P & N G Lease 1055

Location 14-14-85-14 W6M — Gr 2487
Coords NE Lsd 14, S 758 W 575
Status Location at 1-1-62

PACIFIC BOUNDARY 16-14-85-14 — Classified Dev — DA No 895

Pacific Petroleums Ltd. — Title P & N G Lease 1055

Location 16-14-85-14 W6M — Spud 20-12-61
Coords NE Lsd 16, S 664 W 665 — Gr 2472
Status Drilling at 1-1-62 — KB 2485
Casing 8 5/8 @ 506 C225

PACIFIC DOME ET AL BUBBLES d-99-1 — Classified DPT — DA No 615

Pacific Petroleums Ltd. — Title Permit 180

Location d-99-I, 94-G-1 — Spud 5-6-60
Coords NE Unit 99, S 662 W 488 — RR 27-7-60
Status Upper Carbonate of Schooler Creek gas well — Gr 3215
ICTP 4547-4697 (open hole) — KB 3228
Casing 10 3/4 @ 518 C300 — TD 7200
7 @ 4745 C175
Logs E, GRN
Cores NIL
Samples 2000-7200
DSTS 4356-4715 2190 mcfd, 343 gas cut sulphurous mud

Geology (Company) Bluesky 4334, Gething 4340, Nordegg 4514, Baldonnel 4541, Charlie Lake 4686, Halfway 5171, Spray River 5274, Palaeozoic 6411, Stoddart 6423, Rundle 6459
(Department) Halfway 5162, Daiber Group 5279, Permo-Carboniferous 6427, Rundle Group 6460

PAC IMP N BUBBLES d-95-B — Classified EO — DA No 750

Pacific Petroleums Ltd. — Title NG Licence 23

Location	d-95-B, 94-G-8	Spud	21-6-61
Coords	NE Unit 95, S 499 W 500	RR	31-7-61
Status	Completed gas well	Gr	3166
Casing	9 5/8 @ 538 C350	KB	1176
	4 1/2 @ 4950 C470	TD	5076

PACIFIC FORT NELSON No. 2 — Classified Dev — DA No 354

Pacific Petroleums Ltd. — Title Permit 103

Location	a-19-G, 94-J-10	Spud	20-3-58
Coords	SE Unit 19, N 586 W 695	RR	15-12-60
Status	Abandoned-Dry	Gr	1606
Casing	13 3/8 @ 613 C500	KB	1619
Logs	E, N, GRN	TD	7480
Cores	2341-2361		
Samples	20-7480		
DSTS	2321-2361 260 mud; 2548-2606 100 mud; 2723-2803 205 mud; 7432-7480 100 gassy mud, 630 gassy salt water; 7105-7145 124 mcfd, 1800 water, 10 gasified mud left on top of tool		
Geology	(Company) Sikanni Sandstone 1227, Buckinghorse 1571, Triassic 2276, Detrital 2334, Mississippian-Rundle 2343, Shunda 2764, Banff 3360, Exshaw 4352, Devonian 4429, Limestone Unit 4538, Silt Unit 4608, Shale Unit 4804, Bituminous Shale 6524, Slave Point 6601, Slave Point Porosity 7737 (Department) Rundle Group 2335, Banff Fm 3370, Upper Devonian 4425, Shale Unit 4800, Devonian Carbonate 6578		

PAC SRY IMP GREWATSCH CREEK a-46-B — Classified EO — DA No 645

Pacific Petroleums Ltd. — Title NG Licence 23

Location	a-46-B, 94-G-8	Spud	31-8-60
Coords	SE Unit 46, N 281 W 466	RR	6-10-60
Status	Abandoned-Dry	Gr	2955
Casing	10 3/4 @ 537 C305	KB	2968
Logs	E, N, S	TD	5105
Cores	NIL		
Samples	10-5100		

DSTS 4366-4443 112 gas cut mud; 4443-4465 170 gas cut slightly salty sulphurous mud; 4465-4533 misrun; 4463-4533 260 mud; 4953-5076 misrun; 4953-5076 misrun; 4990-5076 280 drilling mud

Geology (Company) Gething 4206, Nordegg 4344, Baldonnel 4366, Charlie Lake 4505, Halfway 4988, Spray River 5066
(Department) Bluesky-Gething 4206, Schooler Creek 4368, Halfway 4950, Daiber Group 5097

PACIFIC SUNRAY IMP HORN c-47-A — Classified EW — DA No 576

Pacific Petroleums Ltd. — Title Permit 182

Location	c-47-A, 94-G-9	Spud	28-1-60
Coords	NW Unit 47, S 424 E 543	RR	8-2-60
Status	Abandoned-junked hole	Gr	3179
Casing	10 3/4 @ 515 C285	KB	3190
Logs	NIL	TD	841
Cores	NIL		
Samples	NIL		
DSTS	NIL		
Geology	NIL		

PACIFIC SUNRAY IMP HORN c-A47-A — Classified EW — DA No 592

Pacific Petroleums Ltd. — Title Permit 182

Location	c-47-A, 94-G-9	Spud	10-2-60
Coords	NW Unit 47, S 374 E 541	RR	25-3-60
Status	Abandoned-Dry	Gr	3179
Casing	13 3/8 @ 623 C450	KB	3190
Logs	E, MC	TD	4718
Cores	NIL		
Samples	10-4710		
DSTS	4612-4664 misrun; 4611-4691 185 mud		
Geology	(Company) Gething 4263, Charlie Lake 4314, Halfway 4637, Base Halfway 4698, Spray River 4714 (Department) Bluesky-Gething 4262, Schooler Creek 4314, Halfway 4636, Daiber Group 4695		

PACIFIC IMPERIAL JEDNEY d-53-C — Classified Dev — DA No 820

Pacific Petroleums Ltd. — Title NG Lease 1314

Location	d-53-C, 94-G-8	Spud	16-10-61
Coords	NE Unit 53, S 1251 W 498	RR	23-11-61
Status	Upper Carbonate of Schooler Creek and Halfway gas well	Gr	3414
		KB	3426
ICTP	4560-4684, 5152-5322 (open hole)	TD	5322

Casing 9 5/8 @ 514 C250
7 @ 5152 C200
Logs E, h, GRN
Cores NIL
Samples 2010-5322
DSTS 4544-4703 590 mcfd, 210 sulphurous mud; 5140-5322 1700 mcfd
Geology (Company) Bluesky 4353, Baldonnel 4524, Charlie Lake 4688, Halfway 5198, Spray River 5318
(Department) Bluesky-Gething 4352, Schooler Creek 4524, Halfway 5196, Daiber Group 5318

PACIFIC IMPERIAL JEDNEY b-73-C — Classified Dev — DA No 868

Pacific Petroleums Ltd. — Title NG Lease 1129

Location b-73-C, 94-G-8 — Spud 27-11-61
Coords SW Unit 73, N 401 E 399 — Gr 3397
Status Drilling at 1-1-62 — KB 3410
Casing 9 5/8 @ 502 C200
7 @ 5126 C265

PACIFIC SUNRAY IMP JEDNEY b-84-C — Classified Dev — DA No 691

Pacific Petroleums Ltd. — Title Permit 181

Location b-84-C, 94-G-8 — Spud 28-12-60
Coords SW Unit 84, N 738 E 647 — RR 9-2-61
Status Halfway gas well — Gr 3420
ICTP 5145-5290 (open hole) — KB 3432
Casing 9 5/8 @ 520 C247 — TD 5290
5 1/2 @ 5145 C350
Logs E, N, S
Cores NIL
Samples 2010-5290
DSTS 4485-4555 115 drilling mud; 4565-4765 115 slightly gassy mud, 30 slightly gassy sulphurous mud
Geology (Company) Bluesky 4364, Gething 4372, Basal Sand 4484, Baldonnel 4560, Charlie Lake 4662, Halfway 5156, Spray River 5267
(Department) Bluesky-Gething 4366, Schooler Creek 4560, Halfway 5145, Daiber Group 5265

PACIFIC ET AL JEDNEY c-86-C — Classified Dev — DA No 778

Pacific Petroleums Ltd. — Title Permit 181

Location c-86-C, 94-G-8 — Spud 30-8-61
Coords NW Unit 86, S 1400 E 798 — RR 14-10-61
Status Halfway gas well — Gr 3564

IGTP	5370-5502 (open hole)	KB	3577
Casing	9 5/8 @ 515 C250	TD	5502
	7 @ 5370 C300		
Logs	E, N, S		
Cores	4695-4830 (5), 5320-5332, 5365-5474 (3)		
Samples	4000-5500		
DSTs	4721-4884 1790 mcfd, 305 gas cut mud; 5334-5502 1790 mcfd, 305 heavy gassy sulphurous mud		
Geology	(Company) Bluesky 4545, Gething 4559, Baldonnel 4687, Charlie Lake 4860, Halfway 5372, Spray River 5490 (Department) Shaftesbury 790?, Bluesky-Gething 4555, Nordegg? 4652, Schooler Creek 4687, Halfway 5372, Daiber Group 5488		

PACIFIC ET AL JEDNEY d-97-C — Classified EO — DA No 651

Pacific Petroleums Ltd. — Title Permit 44

Location	d-97-C, 94-G-8	Spud	28-9-60
Coords	NE Unit 97, S 1002 W 808	RR	18-12-60
Status	Upper Carbonate of Schooler Creek and Halfway gas well	Gr	3585
		KB	3599
IGTP	4706-4862, 5340-5455 (open hole)	TD	7101
Casing	13 3/8 @ 518 C470		
	9 5/8 @ 4563 C250		
	7 @ 4890 C205		
	(Liner) 4 1/2 @ 4871-5340 C60		
Logs	E, M, GRN, S, CBS, C		
Cores	4680-4682		
Samples	10-7100		
DSTs	4707-4880 misrun; 4742-4880 3880 mcfd, 200 sulphurous drilling fluid		
Geology	(Company) Bluesky 4556, Gething 4570, Nordegg 4660, Baldonnel 4679, Charlie Lake 4840, Halfway 5347, Spray River 5470, Wetrital 6587, Rundle 6595 (Department) Bluesky-Gething 4556, Nordegg 4660, Schooler Creek 4676, Halfway 5347, Daiber Group 5463, Rundle Group 6595		

PACIFIC ET AL JEDNEY a-17-F — Classified Dev — DA No 779

Pacific Petroleums Ltd. — Title Permit 44

Location	a-17-F, 94-G-8	Spud	28-8-61
Coords	SE Unit 17, N 349 W 799	RR	3-10-61
Status	Halfway gas well	Gr	3441
IGTP	5105-5285 (open hole)	KB	3454
Casing	9 5/8 @ 526 C260	TD	5285
	5 1/2 @ 5105 C400		

Logs E, M, S
Cores NIL
Samples 4000-5285
DSTS 4580-4720 285 slightly gas cut mud; 5115-5285 240 heavy gas cut sulphurous mud
Geology (Company) Gething 4398, Baldonnel 4580, Charlie Lake 4652, Halfway 5147, Spray River 5272
(Department) Bluesky-Gething 4398, Nordegg 4530, Schooler Creek 4579, Halfway 5147, Daiber Group 5253

PACIFIC NORTH KOTCHO b-44-C — Classified EC — DA No 562

Pacific Petroleums Ltd. — Title Permit 356

Location b-44-C, 94-P-3
Coords SW Unit 44, N 428 E 350
Status Devonian Carbonate gas well
ICTP 6591-6775 (open hole)
Casing 13 3/8 @ 607 C450
7 @ 6591 C1015
Logs E, M, GRN, S, T
Cores NIL
Samples 30-6830
DSTS 2121-2250 330 mud; 6591-6770 5198 mcfd, 6 salty water; 6812-6835 606 mcfd, 1140 sulphurous salty water
Geology (Company) Debolt 2112, Shunda 2343, Banff 2633, Exshaw 3728, Devonian 3735, Limestone Unit 4085, Siltstone Unit 4345, Utahn Member 4850, Ireton 4917, Bituminous Shale 6471, Slave Point 6589
(Department) Rundle Group 2110, Banff Fm 2633, Upper Devonian 3735, Shale Unit 4915, Devonian Carbonate 6589

Spud	13-1-60
RR	6-3-60
Gr	2147
KB	2160
TD	6835

PACIFIC NORTH KOTCHO d-85-C — Classified DPT — DA No 623

Pacific Petroleums Ltd. — Title Permit 359

Location d-85-C, 94-P-3
Coords NE Unit 85, S 1095 W 851
Status Abandoned-Dry
Casing 13 3/8 @ 620 C508
9 5/8 @ 2700 C1040
Logs E, GRN
Cores NIL
Samples 1500-7490
DSTS 2162-2265 1036 mcfd, 270 normal mud, 180 viscous mud; 2265-2295 110 mud, 90 muddy salt water; 2500-2700 misrun; 1260 normal mud; 2495-2700 misrun; 2565-2700 misrun; 6683-6820 180 viscous gassy mud; 7103-7344 750 water cushion, 1200 drilling mud; 7330-7500 342 gassy sulphurous muddy salt water, 850 water cushion

Spud	12-5-60
RR	23-6-60
Gr	2174
KB	219
TD	7500

Geology (Company) Debolt 2162, Shunda 2420, Banff 2715, Exshaw 3810, Devonian 3830, Limestone Unit 4185, Siltstone Unit 4460, Shale Unit 4600, Utahn Member 4972, Ireton 5037, Bituminous Shale 6611, Slave Point 6677, Watt Mountain 7026, Dolomite 7331
(Department) Rundle Group 2158, Banff Fm 2716, Upper Devonian 3828, Shale Unit 5037, Devonian Carbonate 6676

PACIFIC NORTH KOTCHO c-93-C — Classified EW — DA No 579

Pacific Petroleums Ltd. — Title Permit 359

Location	c-93-C, 94-P-3	Spud	13-3-60
Coords	NW Unit 93, S 1220 E 410	RR	24-4-60
Status	Mississippian gas well	Gr	2136
IGTP	Not perforated	KB	2153
Casing	13 3/8 @ 621 C450	TD	7000
	7 @ 6577 C1040		
Logs	E, ML, S, E, RA		
Cores	NIL		
Samples	40-7000		
DSTS	2021-2036 180 mud; 2110-2165 1790 mcfd, 50 heavy mud, 90 muddy water; 2426-2507 misrun; 2426-2507 175 mud; 6577-6810 3870 mud; 6967-6984 3267 salty mud; 6810-7000 900 mud, 3990 salt water		
Geology	(Company) Debolt 2028, Shunda 2308, Banff 2735, Exshaw 3709, Devonian 3722, Limestone Unit 4090, Siltstone Unit 4340, Utahn Member 4850, Ireton 4925, Bituminous Shale 6496, Slave Point 6572, Dolomite 6974 (Department) Rundle Group 2025, Banff Fm 2615, Upper Devonian 3722, Shale Unit 4913, Devonian Carbonate 6571		

PACIFIC IMPERIAL E LAPRISE a-22-E — Classified Dev — DA No 715

Pacific Petroleums Ltd. — Title NG Lease 1437

Location	a-22-E, 94-H-5	Spud	25-1-61
Coords	SE Unit 22, N 274 W 1002	RR	9-2-61
Status	Upper Carbonate of Schooler Creek gas well	Gr	3050
IGTP	4255-4336 (open hole)	KB	3061
Casing	8 5/8 @ 527 C230	TD	4336
	4 1/2 @ 4255 C90		
Logs	E, M, S		
Cores	NIL		
Samples	10-600, 2000-4336		
DSTS	4255-4336 1450 mcfd		
Geology	(Company) Bluesky 4171, Gething 4182, Nordegg 4232, Baldonnel 4247 (Department) Shaftesbury 813, Bluesky-Gething 4170, Schooler Creek 4244		

PACIFIC SUNRAY IMP E LAPRISE a-33-E — Classified Dev — DA No 690

Pacific Petroleums Ltd. — Title NG Lease 1437

Location	a-33-E, 94-H-5	Spud	28-12-60
Coords	SE Unit 33, N 1194 W 994	RR	21-1-61
Status	Upper Carbonate of Schooler Creek gas well	Gr	3109
IOTP	4284-4380	KB	3120
Casing	8 5/8 @ 510 C250	TD	4453
	4 1/2 @ 4453 C90		
Logs	E, S, M		
Cores	4277-4324		
Samples	510-4453		
DSTS	4275-4453 1700 mcfd, 35 condensate cut muddy water		
Geology	(Company) Gething 4214, Baldonnel 4272, Charlie Lake 4433 (Department) Shaftesbury 847, Bluesky-Gething 4209, Schooler Creek 4273		

PACIFIC SUNRAY IMP E LAPRISE b-44-E — Classified Dev — DA No 659

Pacific Petroleums Ltd. — Title NG Licence 26

Location	b-44-E, 94-H-5	Spud	30-10-60
Coords	SW Unit 44, N 550 E 102	RR	14-11-60
Status	Upper Carbonate of Schooler Creek gas well	Gr	2964
IOTP	4093-4265 (open hole)	KB	2975
Casing	9 5/8 @ 522 C245	TD	4265
	4 1/2 @ 4093 C170		
Logs	GRN		
Cores	NIL		
Samples	2000-4260		
DSTS	NIL		
Geology	(Company) Gething 4046, Baldonnel 4095, Charlie Lake 4247 (Department) Bluesky-Gething 4044, Schooler Creek 4095		

PACIFIC SUNRAY IMP E LAPRISE a-46-E — Classified Dev — DA No 678

Pacific Petroleums Ltd. — Title NG Lease 1437

Location	a-46-E, 94-H-5	Spud	1-12-60
Coords	SE Unit 46, N 1444 W 501	RR	16-12-60
Status	Upper Carbonate of Schooler Creek gas well	Gr	3022
IOTP	4206-4335 (open hole)	KB	3031
Casing	8 5/8 @ 510 C240	TD	4335
	4 1/2 @ 4206 C180		
Logs	S		
Cores	NIL		
Samples	2010-4335		
DSTS	4204-4335 966 mcfd, 40 drilling mud		
Geology	(Company) Gething 4144, Baldonnel 4206, Charlie Lake 4321 (Department) Shaftesbury 717, Bluesky-Gething 4138, Nordegg? 4182, Schooler Creek 4204		

PACIFIC SUNRAY IMP E LAPRISE d-55-E — Classified Dev — DA No 670

Pacific Petroleums Ltd. — Title NG Licence 26

Location	d-55-E, 94-H-5	Spud	17-11-60
Coords	NE Unit 55, S 796 W 803	RR	8-12-60
Status	Upper Carbonate of Schooler Creek gas well	Gr	2630
IGTP	3718-3908 (open hole)	KB	2641
Casing	8 5/8 @ 526 C175	TD	3908
	4 1/2 @ 3718 C175		
Logs	GRN, S		
Cores	NIL		
Samples	3340-3908		
DSTS	NIL		
Geology	(Company) Gething 3686, Baldonnel 3722, Charlie Lake 3868		
	(Department) Bluesky-Gething 3680, Schooler Creek 3718		

PACIFIC SUNRAY IMP E LAPRISE c-56-E — Classified Dev — DA No 650

Pacific Petroleums Ltd. — Title NG Licence 26

Location	c-56-E, 94-H-5	Spud	3-10-60
Coords	NW Unit 56, S 681 E 603	RR	20-10-60
Status	Upper Carbonate of Schooler Creek gas well	Gr	2707
IGTP	3825-3993 (open hole)	KB	2718
Casing	9 5/8 @ 517 C253	TD	3993
	4 1/2 @ 3825 C115		
Logs	E, M, S		
Cores	NIL		
Samples	10-3990		
DSTS	3825-3993 misrun; 3825-3993 2000 mcfd, 240 mud		
Geology	(Company) Baldonnel 3830, Charlie Lake 3975		
	(Department) Bluesky-Gething 3787, Schooler Creek 3830		

PACIFIC SUNRAY IMP E LAPRISE d-77-E — Classified Dev — DA No 686

Pacific Petroleums Ltd. — Title NG Lease 1434

Location	d-77-E, 94-H-5	Spud	13-12-60
Coords	NE Unit 77, S 1444 W 899	RR	31-12-60
Status	Abandoned-Dry	Gr	2671
Casing	8 5/8 @ 506 C230	KB	3681
Logs	E, M, S	TD	3975
Cores	NIL		
Samples	2010-3975		
DSTS	3925-3981 98 mcfd, 40 drilling mud; 3899-3975 85 mcfd, 61 mud; 3801-3901 misrun		
Geology	(Company) Gething 3788, Baldonnel 3925, Charlie Lake 3938		
	(Department) Shaftesbury 506, Bluesky-Gething 3789, Nordegg? 3893, Schooler Creek 3909		

PACIFIC SUNRAY IMP E LAPRISE c-78-E — Classified Dev — DA No 551

Pacific Petroleums Ltd. — Title Permit 183

Location	c-78-E, 94-H-5	Spud	29-12-59
Coords	NW Unit 78, S 301 E 198	RR	19-1-60
Status	Upper Carbonate of Schooler Creek gas well	Gr	2563
IGTP	3680-3860 (open hole)	KB	2576
Casing	10 3/4 @ 513 C280	TD	3860
	5 1/2 @ 3680 C375		
Logs	S		
Cores	3690-3860		
Samples	2000-3690		
DSTS	3685-3860 misrun		
Geology	(Company) Bluesky-Gething 3659, Baldonnel 3686, Charlie Lake 3830		
	(Department) Bluesky-Gething 3659, Schooler Creek 3686		

PACIFIC SUNRAY IMP E LAPRISE b-25-I — Classified EO — DA No 568

Pacific Petroleums Ltd. — Title Permit 182

Location	b-25-I, 94-G-8	Spud	28-1-60
Coords	SW Unit 25, N 183 E 534	RR	17-3-60
Status	Abandoned-Dry	Gr	2944
Casing	10 3/4 @ 521 C285	KB	2957
Logs	E, M, GRN	TD	4732
Cores	NIL		
Samples	10-4730		
DSTS	4190-4260 857 slightly gas cut mud; 4195-4300 misrun; 4195-4300 554 mud; 4643-4715 misrun; 4644-4718 35 mud, 71 sulphurous slightly gas cut mud		
Geology	(Company) Gething 4108, Baldonnel 4192, Charlie Lake 4219, Halfway 4642, Spray River 4724		
	(Department) Bluesky-Gething 4108, Schooler Creek 4192, Halfway 4642, Daiber Group 4709		

PACIFIC SR WEST CDN PEEJAY d-33-I — Classified EO — DA No 725

Pacific Petroleums Ltd. — Title Permit 224

Location	d-33-I, 94-A-15	Spud	22-2-61
Coords	NE Unit 33, S 716 W 624	RR	13-3-61
Status	Completed oil well	Gr	2328
Casing	8 5/8 @ 529 C200	KB	2339
	4 1/2 @ 3769 C150	TD	3775

PACIFIC SR WEST CDN PEEJAY d-43-I — Classified Dev — DA No 893

Pacific Petroleums Ltd. — Title P & N G Lease 1911

Location	d-43-I, 94-A-15	Spud	31-12-61
Coords	NE Unit 43, S 779 W 612	Gr	2312
Status	Drilling at 1-1-62	KB	2324

PACIFIC SR WEST CDN PEEJAY d-52-I — Classified EW — DA No 713

Pacific Petroleums Ltd. — Title Permit 224

Location	d-52-I, 94-A-15	Spud	27-1-61
Coords	NE Unit 52, S 761 W 623	RR	11-2-61
Status	Completed gas well	Gr	2301
Casing	8 5/8 @ 516 C270	KB	2312
	4 1/2 @ 3748 C235	TD	3750

PACIFIC SR WEST CDN W PEEJAY d-11-J — Classified EC — DA No 894

Pacific Petroleums Ltd. — Title Permit 224

Location	d-11-J, 94-A-15	Spud	14-12-61
Coords	NE Unit 11, S 760 W 628	RR	29-12-61
Status	Abandoned-Dry	Gr	2286
Casing	8 5/8 @ 518 C250	KB	2299
		TD	3804

PACIFIC H.B. POCKETKNIFE c-37-L — Classified EW — DA No 468

Pacific Petroleums Ltd. — Title Permit 966

Location	c-37-L, 94-G-7	Spud	30-8-59
Coords	NW Unit 37, S 887 E 360	RR	26-6-60
Status	Mississippian gas well	Gr	3754
IGTP	5030-5270	KB	3767
Casing	13 3/8 @ 601 C575	TD	10035
	9 5/8 @ 4740 C555		
	(Liner) 7 @ 4716-5381 C365		
Logs	E, M, S, C, T		
Cores	5036-5044, 5226-5240		
Samples	10-10030		
DSTS	5027-5221 misrun; 5027-5221 7448 mcfd, 30 sulphurous gas cut mud; 5221-5271 8303 mcfd, 20 sulphurous mud; 5271-5321 3000 mcfd, 890 brackish water; 5616-5720 941 muddy water, 3586 water; 6174-6314 130 mud; 8150-8224 380 mcfd, 1034 gas cut mud; 8081-8224 misrun; 8159-8224 198 mcfd, 220 normal mud; 8224-8328 190 gas cut mud; 8740-8792 7382 brackish water; 9240-9307 6678 brackish water, 1000 mud cushion; 6724-6880 5200 slightly sulphurous water		

Geology (Company) Bullhead 290, Nordegg 523, Pardonet 530, Baldonnel 550, Charlie Lake 835, Halfway 1536, Spray River 1582, Permo Penn 4043, Stoddart 4063, Debolt 5026, Main Porosity 5228, Banff 6890, Devonian 8205, Base Chert 8420
(Department) Bluesky-Gething 290, Schooler Creek 530, Halfway 1340, Daiber Group 1576, Permo-Carboniferous 4043, Rundle Group 5026, Banff Fm 6890?, Upper Devonian 8205

PACIFIC UTAHN b-83-C — Classified EW — DA No 529

Pacific Petroleums Ltd. — Title Permit 236

Location	b-83-C, 94-I-13	Spud	15-12-59
Coords	SE Unit 83, N 1314 W 984	RR	20-2-60
Status	Abandoned-Dry	Gr	1682
Casing	13 3/8 @ 612 C410	KB	1694
Logs	E, MC, S	TD	8230
Cores	NIL		
Samples	200-8230		
DSTS	2073-2193 100 mud; 4294-4345 60 mud; 4806-4957 280 mcfd, 230 gas cut mud; 7745-7809 misrun; 7758-7809 360 mud, 1530 cushion		
Geology	(Company) Debolt 2094, Banff 2753, Exshaw 3666, First Limestone 3680, Second Limestone 3972, Third Limestone 4800, Shale Unit 5002, Mid Devonian Limestone 7560, Mid Devonian Dolomite 7735, Anhydrite 8080, Red Beds 8205 (Department) Bluesky-Gething 2025, Rundle Group 2094, Banff Fm 2753, Upper Devonian 3680, Shale Unit 5002, Middle Devonian Carbonate 7560		

PACIFIC SUNRAY IMP WARGEN d-77-C — Classified Dev — DA No 660

Pacific Petroleums Ltd. — Title Permit 102

Location	d-77-C, 94-H-6	Spud	22-10-60
Coords	NE Unit 77, S 478 W 523	RR	3-11-60
Status	Abandoned-Dry	Gr	2628
Casing	9 5/8 @ 514 C200	KB	2641
Logs	IE, M, S	TD	3915
Cores	NIL		
Samples	10-3910		
DSTS	NIL		
Geology	(Company) Gething 3699, Charlie Lake 3898 (Department) Shaftesbury 836, Bluesky-Gething 3696, Schooler Creek 3898?		

PAN AM A-1 BEAVER RIVER b-63-K — Classified EW — DA No 325

Pan American Petroleum Corporation — Title Permit 760

Location	b-63-K, 94-N-16	Spud	21-1-58
Coords	SW Unit 63, N 1325 E 552	Susp	19-3-58
Status	Abandoned-Dry	Resumed	20-11-58
Casing	13 3/8 @ 613 C525	Susp	30-6-59
	7 @ 7016 C2400	Resumed	20-11-59
Logs	E, M, ML, L, GRN, S, SG, DIP, DS	Susp	13-5-60
Cores	8320-8359, 8500-8545, 8601-8865,	Aband	21-12-60
	8882-8922, 9026-9039, 9082-9091	RR	21-12-60
	9480-9505, 11038-11066, 11450-11752	Gr	2611
Samples	200-11740	KB	2625
DSTS	2450-2481 2345 salt water; 2750-2840 2220 sulphurous gas cut water; 3610-3646 2645 water?; 8496-8545 misrun; 11424-11640	TD	11752
Geology	(Company) Permian Chert 1400, Carboniferous Sandstone 2023, Base Mattson Sandstone 4020, Top Mississippian-Devonian Shale 5180, First Black Shale 9790, Second Black Shale 10915, Nahanni 11395 (Department) Permian 1405, Mississippian (Mattson Sandstone) 2027, Undivided Mississippian and Devonian Shale 5180, Middle Devonian Carbonate 11395		

PAN AM BEAVER RIVER d-73-K — Classified Dev — DA No 682

Pan American Petroleum Corporation — Title Permit 760

Location	d-73-K, 94-N-16	Spud	23-1-61
Coords	NE Unit 73, S 911 W 572	RR	6-12-61
Status	Completed gas well	Gr	2826
Casing	13 3/8 @ 1534 C1200	KB	2839
		TD	13581

PAN AM A-1 CAM LAKE a-31-I — Classified EW — DA No 594

Pan American Petroleum Corporation — Title Permit 384

Location	a-31-I, 94-O-16	Spud	23-2-60
Coords	SE Unit 31, N 172 W 127	RR	15-5-60
Status	Devonian Carbonate gas well	Gr	1477
Casing	13 3/8 @ 691 C700	KB	1494
	7 @ 6756 C450	TD	7500
Logs	IE, M, ML, GRN, L, T, DIP		
Cores	6759-6795 (3), 6839-6859, 6885-6895, 7022-7023, 7450-7500 (2)		
Samples	690-7450		
DSTS	6733-6795 420 salty sulphurous water; 6980-7034 1150 mcfd, 1800 sulphurous water; 7100-7130 6700 gas cut salt water		

Geology (Company) Base Drift 720, Rundle 922, Banff 1550, Exshaw 3060, Devonian 3085, First Limestone 3200, Second Limestone 3910, Third Limestone 4992, Hay River Shale 5117, Slave Point 6752, Quartzite 7015, Limestone and Quartz 7060, Dolomite 7148
(Department) Rundle Group 923, Banff Fm 1608, Upper Devonian 3086, Shale Unit 5117, Devonian Carbonate 6752, Lower Palaeozoic 7015

PAN AM CAM LAKE c-25-L — Classified EC — DA No 680

Pan American Petroleum Corporation — Title Drill Res 15

Location	c-25-L, 94-P-13	Spud	2-1-61
Coords	NW Unit 25, S 468 E 394	RR	18-3-61
Status	Abandoned-Dry	Gr	1482
Casing	13 3/8 @ 1005 C825	KB	1496
	9 5/8 @ 6565 C1350	TD	7090

PAN AM A-1 DEER LAKE a-90-I — Classified EW — DA No 531

Pan American Petroleum Corporation — Title Permit 322

Location	a-90-I, 94-O-6	Spud	15-12-59
Coords	SE Unit 90, N 27 W 616	Susp	7-8-60
Status	Abandoned-Dry	Resumed	20-12-60
Casing	13 3/8 @ 1920 C1800	RR	23-1-61
	9 5/8 @ 4204 C312	Gr	1680
	7 @ 10780 C540	KB	1696
Logs	IE, M, GRN, L, D, DIP	TD	11056
Cores	5442-5472, 9608-9633, 9745-9795, 9940-9960, 10205-10230		
Samples	230-11050		
DSTS	1407-1437 110 slightly watery mud; 1650-1700 30 mud, misrun; 1650-1700 30 mud, misrun; 5396-5472 misrun; 9625-9745 misrun		
Geology	(Company) Rundle 1442, Exshaw 5096, Devonian 5142, Black Shale 9075, Mid-Devonian Carbonate 9618 (Department) Palaeozoic 1442, Upper Devonian 5142, Middle Devonian Carbonate 9615		

PAN AM ET AL DILLY a-27-K — Classified EW — DA No 681

Pan American Petroleum Corporation — Title Permit 1159

Location	a-27-K, 94-P-12	Spud	27-12-60
Coords	SE Unit 27, N 1127 W 636	RR	10-2-61
Status	Abandoned-Dry	Gr	1666
Casing	13 3/8 @ 1354 C1100	KB	1679
		TD	7154

PAN AM ET AL DILLY a-30-K — Classified EC — DA No 877

Pan American Petroleum Corporation — Title Permit 1159

Location	a-30-K, 94-P-12	Spud	4-12-61
Coords	SE Unit 30, N 110 W 1121	Gr	1707
Status	Drilling at 1-1-62	KB	1724
Casing	9 5/8 @ 1298 C850		

PAN AM JULY a-65-K — Classified EW — DA No 705

Pan American Petroleum Corporation — Title Drill Res 16

Location	a-65-K, 94-P-9	Spud	3-2-61
Coords	SE Unit 65, N 680 W 851	RR	18-3-61
Status	Abandoned-Dry	Gr	1530
Casing	13 3/8 @ 390 C315	KB	1544
	9 5/8 @ 2191 C900	TD	6913

PAN AM A-1 KIMEA LAKE a-38-H — Classified EW — DA No 548

Pan American Petroleum Corporation — Title Permit 905

Location	a-28-H, 94-P-9	Spud	1-1-60
Coords	SE Unit 28, N 303 W 1026	RR	2-3-60
Status	Abandoned-Dry	Gr	1716
Casing	13 3/8 @ 1223 C1200	KB	1733
	9 5/8 @ 3155 C1100	TD	7257
Logs	IE, M, GRN, L, CEM		
Cores	5556-5602		
Samples	10-7256		
DSTS	NIL		
Geology	(Company) Mississippian 1523, Devonian 2174, Hay River Shale 3520, Black Shale 5380, Slave Point 5515, Shale and Limestone 6110, Shale and Chert 6255, Dolomite (Keg River) 6374, Dolomite and Anhydrite 6470, Dolomite Anhydrite Green Shale and Sandstone 6600, Dolomite 6690, Red Shale and Sandstone 6800, Quartzite 6842 (Department) Banff Fm 1523, Upper Devonian 2172, Shale Unit 3520, Devonian Carbonate 5515, Pre-Devonian 6842		

PAN AM A-1 KOMIE a-51-A — Classified EW — DA No 527

Pan American Petroleum Corporation — Title Permit 309

Location	a-51-A, 94-O-8	Spud	27-12-59
Coords	SE Unit 51, N 773 W 390	RR	21-1-61
Status	Completed gas well	Gr	1777
Casing	13 3/8 @ 617 C600	KB	1791
	9 5/8 @ 1835 C700	TD	7812
	7 @ 7047 C800		

PAN AM KOMIE c-94-I — Classified EO — DA No 683

Pan American Petroleum Corporation — Title Permit 309

Location	c-94-I, 94-0-1	Spud	26-12-60
Coords	NW Unit 94, S 517 E 555	RR	13-3-61
Status	Abandoned-Dry	Gr	1646
Casing	13 3/8 @ 314 C300	KB	1660
	9 5/8 @ 1902 C600	TD	8439

PAN AM PHILIS a-65-G — Classified EW — DA No 907

Pan American Petroleum Corporation — Title Permit 384

Location	a-65-G, 94-0-16	Gr	1514
Coords	SE Unit 65, N 619 W 1132		
Location	Location at 1-1-62		

PAN AM EAST POPLAR a-37-F — Classified EW — DA No 434

Pan American Petroleum Corporation — Title Permit 323

Location	a-37-F, 94-0-2	Spud	30-1-59
Coords	SE Unit 37, N 1457 W 398	RR	16-3-60
Status	Abandoned-Dry	Gr	1210
Casing	13 3/8 @ 623 C650	KB	1224
Logs	E, IE, M	TD	8139
Cores	NIL		
Samples	10-8139		
DSTs	7698-7750 1860 salty water; 1295-1345 misrun; 1295-1345 250 mud, misrun; 1295-1345 278 salty water		
Geology	(Company) Mississippian (Debolt) 1020, "A" Bed 1300, Shunda 1440, Banff 2188, Exshaw 3260, Devonian 3338, Hay River Siltstone 3810, Hay River Shale 4290, Black Shale 6780, Slave Point (Middle Devonian Carbonate) 7310, Quartzite 8135 (Department) Rundle Group 1020, Banff Fm 2153, Upper Devonian 3338, Shale Unit 4297, Middle Devonian Carbonate 7310, Pre-Devonian? 8135		

PHILLIPS-SR-WEST CDN-KLEDO c-14-G — Classified EW — DA No 499

Phillips Petroleum Company — Title Permit 268

Location	c-14-G, 94-J-13	Spud	10-12-59
Coords	NW Unit 14, S 460 E 402	RR	24-7-60
Status	Devonian Carbonate gas well	Gr	1957
IOTP	9965-10080 (open hole)	KB	1969
Casing	13 3/8 @ 620 C750	TD	10805
	9 5/8 @ 4575 C720		
	7 @ 9965 C2100		

Logs E, N, L, ML, GRN, RA, CEM, DIP
Cores 9987-10022 (2)
Samples 30-10805
DSTS 9964-9985 1222 gas cut mud; 9964-9985 misrun; 9964-9985 misrun; 9965-9987 misrun; 9965-9987 1900 mud; 9904-10015 250 mud; 9905-10115 1000 water cushion
Geology (Company) Toad-Grayling 3519, Permian 4474, Debolt 4489, Shunda 5114, Pekisko 5840, Banff 6069, Exshaw 7215, Wabamun 7456, Shale Unit 7659, Spence River 9434, Slave Point 9645, Elk Point Group 10210, Pre-Devonian 10473
(Department) Triassic 3520, Permo-Carboniferous 4474, Rundle Group 4495, Banff Fm 5953, Upper Devonian 7458, Devonian Carbonate 9647, Lower Palaeozoic 10477

PHILLIPS MINAKER a-25-D Classified EW DA No 494

Phillips Petroleum Company Title P & N G Lease 739

Location a-25-D, 94-G-15
Coords SE Unit 25, N 329 W 627
Status Abandoned-Dry
Casing 13 3/8 @ 1075 C1200
9 5/8 @ 4742 C880
7 @ 9555 C1825

Spud 10-10-59
RR 9-7-60
Gr 2567
KB 2581
TD 11361

Logs E, MC, L, ML, GRN, RA, FRX, T, DIP
Cores 9560-9603, 1979-10191 (5), 10404-10474 (3)
Samples 10-11327
DSTS 2150-2193 180 drilling mud; 2245-2263 90 mud; 3655-3680 30 mud; 3830-3860 60 mud; 4040-4080 225 mud; 5250-5270 100 mud; 5690-5720 40 mud; 6130-6155 584 mcfd, 150 gas cut mud; 6715-6727 150 mcfd; 9548-9603 30 mud, 1000 water cushion; 9548-9641 940 water cushion, 70 drilling mud; 9548-9697 1000 water cushion, 450 drilling mud; 9548-9714 1000 water cushion, 80 drilling mud, 460 gassy salt water; 9548-9769 125 drilling mud, 1945 gassy slightly sulphurous salt water; 10645-10710 86 drilling mud, 349 sulphurous drilling mud
Geology (Company) Halfway River 2124, Toad-Grayling 2356, Permo Penn 3653, Stoddart 3676, Debolt 3872, Pekisko 4894, Banff 5408, Devonian 6045, Shale Unit 7950, Spence River 9322, Slave Point 9548, Watt Mountain 10135, Presqu'ile 10209, Pre-Devonian 10944
(Department) Halfway 2133, Dalber Group 2264, Permo-Carboniferous 3657, Mississippian 3870, Upper Devonian 7425, Shale Unit 7652, Devonian Carbonate 9547, Pre-Devonian 11120

PHILLIPS-SR-WEST CDN-PEEJAY d-80-E — Classified EO — DA No 569

Phillips Petroleum Company — Title Permit 224

Location	d-80-E, 94-A-16	Spud	23-1-60
Coords	NE Unit 80, S 761 W 625	RR	25-2-60
Status	Halfway oil well	Gr	2352
IOTP	3808-3818	KB	2364
Casing	9 5/8 @ 658 C725	TD	3860
	5 1/2 @ 3860 C250		
Logs	E, C, RA, CEN, GRN		
Cores	3810-3844 (3)		
Samples	660-3855		
DSTS	3437-3460 65 mud; 3461-3490 360 drilling mud; 3804-3822 10 mcfd, 440 free oil, 70 gas cut mud; 3822-3832 75 drilling mud		
Geology	(Company) Notikewin 2431, Gething 3343, Baldonnel 3484, Charlie Lake 3496, Halfway 3808, Toad-Grayling 3824 (Department) Shaftesbury 948, Notikewin 2490, Bluesky-Gething 3343, Nordegg 3454, Schooler Creek 3484, Halfway 3808, Daiber Group 3826		

PHILLIPS-SR-WEST CDN-PEEJAY d-74-H — Classified EW — DA No 555

Phillips Petroleum Company — Title Permit 224

Location	d-74-H, 94-A-15	Spud	22-1-60
Coords	NE Unit 74, S 759 W 623	RR	13-2-60
Status	Abandoned-Dry	Gr	2351
Casing	9 5/8 @ 655 C665	KB	2363
Logs	E, C, RA	TD	3890
Cores	3825-3860 (3)		
Samples	660-3880		
DSTS	2495-2560 215 mud, 100 filtrate; 3325-3350 100 mud; 3429-3447 30 gas cut mud; 3447-3458 280 mcfd, 30 mud; 3458-3475 175 mud; 3818-3836 15 mud, 90 slightly oil cut mud		
Geology	(Company) Notikewin 2493, Bluesky 3328, Gething 3332, Baldonnel 3440, Charlie Lake 3482, Halfway 3818, Toad-Grayling 3844 (Department) Shaftesbury 855, Notikewin 2492, Bluesky-Gething 3328, Schooler Creek 3440, Halfway 3818, Daiber Group 3844		

PURE IMPERIAL BIGFOOT d-27-C — Classified EW — DA No 508

Woodley Canadian Oil Company — Title Drill Res 9

Location	d-27-C, 94-1-4	Spud	9-1-60
Coords	NE Unit 27, S 1313 W 617	RR	5-3-60
Status	Mississippian gas well	Gr	2117

Casing	13 3/8 @ 639 C550	KB	2129
	9 5/8 @ 3787 C1204	TD	8472
Logs	IE, S, NL, GRN		
Cores	NIL		
Samples	670-8440		
DSTS	3636-3655 1320 mcfd, 90 gasified water cut mud, 90 gasified salt water, 150 salt water; 3658-3677 110 gas cut mud, 180 gas cut salt water; 2530 salt water, 150 gas cut muddy salt water; 8405-8470 1100 mcfd, 450 muddy sulphurous salt water, 1427 salt water; 8428-8440 60 muddy sulphurous salt water, 660 sulphurous salt water		
Geology	(Company) Sikanni Spud, Buckinghorse 100 (est), Toad-Grayling 3094, Rundle Group 3635, Banff 4520, Exshaw 5493, Wabamun (equiv.) 5525, First Limestone 5750, First Siltstone 5920, Third Limestone 6453, Bituminous Shale 7905, Slave Point 8015, Watt Mountain 8390, Presqu'ile Dolomite (equiv.) 8400 (Department) Triassic 3094, Rundle Group 3634, Banff Fm 4521, Upper Devonian 5535, Shale Unit 6554, Devonian Carbonate 8016		

PURE ET AL BIG NANCY b-70-B — Classified EW — DA No 720

The Pure Oil Company — Title Permit 170

Location	b-70-B, 94-H-2	Spud	19-2-61
Coords	SW Unit 70, N 899 E 647	RR	9-3-61
Status	Completed gas well	Gr	2448
Casing	10 3/4 @ 645 C450	KB	2460
	5 1/2 @ 3739 C220	TD	3906

PURE IMPERIAL BULL b-67-J — Classified EW — DA No 675

The Pure Oil Company — Title Drill Res 7

Location	b-67-J, 94-J-1	Spud	11-12-60
Coords	SW Unit 67, S 559 E 727	RR	2-2-61
Status	Abandoned-Dry	Gr	1957
Casing	13 3/8 @ 642 C550	KB	1970
	9 5/8 @ 3454 C1137	TD	8271

PURE PAC CHEVES c-5-A — Classified EW — DA No 892

The Pure Oil Company — Title Drill Res 47

Location	c-5-A, 94-J-11	Spud	12-12-61
Coords	NW Unit 5, S 861 E 598	Gr	1762
Status	Drilling at 1-1-62	KB	1776

PURE ROC DONIS d-61-D — Classified EO — DA No 874

The Pure Oil Company — Title Permit 169

Location	d-61-D, 94-H-2	Spud	11-12-61
Coords	NE Unit 61, S 762 W 628	RR	30-12-61
Status	Abandoned-Dry	Gr	2345
Casing	10 3/4 @ 522 C400	KB	2358
		TD	3920

PURE R O CORP FIREBIRD d-89-D — Classified EW — DA No 707

The Pure Oil Company — Title Permit 169

Location	d-89-D, 94-H-2	Spud	29-1-61
Coords	NE Unit 89, S 731 W 613	RR	15-2-61
Status	Completed gas well	Gr	2281
Casing	10 3/4 @ 617 C450	KB	2293
	5 1/2 @ 3610 C360	TD	3860

PURE ROC MIKE b-46-H — Classified EW — DA No 912

The Pure Oil Company — Title Permit 164

Location	b-46-H, 94-H-3	Gr	2313
Coords	SW Unit 46, N 781 E 638		
Status	Location at 1-1-62		

PURE ET AL W MILLIGAN d-67-G — Classified EO — DA No 839

The Pure Oil Company — Title Permit 170

Location	d-67-G, 94-H-2	Spud	24-11-61
Coords	NE Unit 67, S 766 W 622	RR	8-12-61
Status	Abandoned-Dry	Gr	2503
Casing	10 3/4 @ 528 C400	KB	2516
		TD	3780

PURE R O CORP PRESPATOU d-99-A — Classified EO — DA No 701

The Pure Oil Company — Title Permit 164

Location	d-99-A, 94-H-3	Spud	4-1-61
Coords	NE Unit 99, S 761 W 621	RR	26-1-61
Status	Abandoned-Dry	Gr	2351
Casing	10 3/4 @ 639 C450	KB	2364
		TD	4129

PURE ET AL SAM d-88-F — Classified EO — DA No 838

The Pure Oil Company — Title Permit 170

Location	d-88-F, 94-H-2	Spud	2-11-61
Coords	NE Unit 88, S 761 W 619	RR	17-11-61
Status	Abandoned-Dry	Gr	2433
Casing	10 3/4 @ 523 C400	KB	2446
		TD	3895

PURE PACIFIC TENAKA c-94-L — Classified EW — DA No 822

The Pure Oil Company — Title Drill Res 28

Location	c-94-L, 94-J-2	Spud	26-10-61
Coords	NW Unit 94, S 101 E 607	RR	25-12-61
Status	Abandoned-Dry	Gr	1853
Casing	13 3/8 @ 670 C585	KB	1867
	9 5/8 @ 3308 C920	TD	8472

SINCLAIR PACIFIC ARM d-28-C — Classified EW — DA No 583

Sinclair Canada Oil Company — Title Permit 150

Location	d-28-C, 94-G-1	Spud	31-1-60
Coords	NE Unit 28, S 200 W 398	RR	12-2-60
Status	Abandoned-junked hole	Gr	3710
Casing	9 5/8 @ 606 C990	KB	3722
Logs	PERF, T	TD	606
Cores	NIL		
Samples	NIL		
DSTS	NIL		
Geology	NIL		

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR PACIFIC ARM d-A28-C — Classified EW — DA No 600

Sinclair Canada Oil Company — Title NG Licence 18

Location	d-28-C, 94-G-1	Spud	14-2-60
Coords	NE Unit 28, S 200 W 413	RR	24-4-60
Status	Abandoned-Dry	Gr	3711
Casing	9 5/8 @ 724 C350	KB	3724
Logs	IE, E, S, M	TD	6296
Cores	NIL		
Samples	590-6290		
DSTS	4642-4670 misrun; 5264-5299 95 gas cut mud; 5299-5340 60 slightly gas cut mud; 5340-5389 100 gas cut mud; 5389-5481 180 gas cut mud, 30 muddy sulphurous water; 6140-6295 140 mud		

Geology (Company) Bullhead 4629, Nordegg 5163, Baldonnel 5265, Charlie Lake 5455, "D" Zone 6035, "D" Sandstone 6155, Spray River 6267
(Department) Bluesky-Gething 4629, Dunlevy 4994, Nordegg 5168, Schooler Creek 5252, Halfway 6155, Daiber Group 6267
ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL ATTACHIE 7-12-84-23 — Classified EW — DA No 702

Sinclair Canada Oil Company — Title P & N G Lease 1362

Location	7-12-84-23 W6M	Spud	19-1-61
Coords	NE Lsd 7, S 663 W 660	RR	3-2-61
Status	Abandoned-Dry	Gr	2108
Casing	7 @ 444 C230	KB	2120
		TD	2750

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL BEG b-99-B — Classified Dev — DA No 732

Sinclair Canada Oil Company — Title NG Licence 17

Location	b-99-B, 94-G-1	Spud	16-3-61
Coords	SW Unit 99, N 1181 E 966	RR	23-3-61
Status	Abandoned-junked hole	Gr	3115
Casing	9 5/8 @ 601 C550	KB	3129
Logs	NIL	TD	1513
Cores	NIL		
Samples	NIL		
DSTS	NIL		
Geology	NIL		

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL BEG b-A99-B — Classified Dev — DA No 739

Sinclair Canada Oil Company — Title NG Licence 17

Location	b-99-B, 94-G-1	Spud	25-3-61
Coords	SW Unit 99, N 1201 E 966	RR	21-5-61
Status	Halfway gas well	Gr	3115
IOTP	5239-5374 (open hole)	KB	3128
Casing	9 5/8 @ 600 C550	TD	5437
	5 1/2 @ 5239 C375		
Logs	IE, M, S		
Cores	5270-5365 (4), 5367-5392		
Samples	2000-5437		
DSTS	4485-4650 360 drilling mud; 5247-5437 290 mcfd, 800 gas cut mud, 30 water		

Geology (Company) Gething 4074, Nordegg 4462, Triassic "A" 4484, Triassic "D" 5264, Spray River 5408
(Department) Bluesky-Gething 4074, Nordegg 4452, Schooler Creek 4485, Halfway 5220, Daiber Group 5409
ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL BEG a-21-F — Classified Dev — DA No 711

Sinclair Canada Oil Company — Title NG Licence 17

Location	a-21-F, 94-G-1	Spud	23-1-61
Coords	SE Unit 21, N 150 W 150	RR	27-2-61
Status	Upper Carbonate of Schooler Creek and Halfway gas well	Gr	2942
		KB	2956
IOTP	4331-4460, 5167	TD	5252
Casing	9 5/8 @ 630 C550 5 1/2 @ 5258 C410		
Logs	IE, M, S, GR		
Cores	NIL		
Samples	2000-5250		
DSTS	4330-4525 550 gas cut sulphurous mud		
Geology	(Company) Gething 3941, Nordegg 4309, Triassic "A" 4331, Triassic "D" 5048, "D" Sandstone 5097, Spray River 5221 (Department) Blusekу-Gething 3940, Nordegg 4302, Schooler Creek 4329, Halfway 5048, Daiber Group 5230 ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

SINCLAIR ET AL BEG b-42-F — Classified Dev — DA No 748

Sinclair Canada Oil Company — Title NG Licence 17

Location	b-42-F, 94-G-1	Spud	18-6-61
Coords	SW Unit 42, N 1074 E 825	RR	23-7-61
Status	Upper Carbonate of Schooler Creek and Halfway gas well	Gr	2784
		KB	2798
IOTP	4191-4335, 4924-5072 (open hole)	TD	5116
Casing	9 5/8 @ 600 C500 5 1/2 @ 4920 C408		
Logs	IE, M, S		
Cores	NIL		
Samples	10-5110		
DSTS	4185-4349 291 mcfd, 450 gas cut mud; 4935-5116 95 mud		
Geology	(Company) Gething 3804, Nordegg 4144, Baldonnel 4184, "D" Zone 4886, "D" Sandstone 4936, Spray River 5072 (Department) Bluesky-Gething 3803, Dunlevy 4070?, Nordegg 4140, Schooler Creek 4183, Halfway 4886, Daiber Group 5072 ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

SINCLAIR ET AL BEG d-64-F — Classified EO — DA No 733

Sinclair Canada Oil Company — Title NG Licence 17

Location	d-64-F, 94-G-1	Spud	28-2-61
Coords	NE Unit 64, S 314 W 150	RR	13-4-61
Status	Upper Carbonate of Schooler Creek and Halfway gas well	Gr	2821
		KB	2834
IOTP	4170-4290, 4892-4994	TD	5098
Casing	9 5/8 @ 592 C600 5 1/2 @ 5096 C450		
Logs	IE, M, S		
Cores	NIL		
Samples	600-5095		
DSTS	4165-4387 2900 mcfd, 90 mud, 200 water		
Geology	(Company) Gething 3825, Nordegg 4156, Triassic 4177, "D" Zone 4876, "D" Sandstone 4924, Spray River 5058 (Department) Bluesky-Gething 3825, Nordegg 4152, Schooler Creek 4177, Halfway 4876, Daiber Group 5060 ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

SINCLAIR ET AL BEG b-84-F — Classified Dev — DA No 741

Sinclair Canada Oil Company — Title NG Licence 17

Location	b-84-F, 94-G-1	Spud	15-4-61
Coords	SW Unit 84, N 254 E 291	RR	22-5-61
Status	Upper Carbonate of Schooler Creek and Halfway gas well	Gr	2836
		KB	2849
IOTP	4182-4283, 4944-5030	TD	5095
Casing	9 5/8 @ 636 C550 5 1/2 @ 5095 C400		
Logs	IE, M, S		
Cores	4934-5055 (2)		
Samples	2000-5005		
DSTS	4160-4391 1330 mcfd, 540 gas cut mud; 4925-5055 570 mcfd, 425 gas cut sulphurous mud		
Geology	(Company) Gething 3856, Nordegg 4158, Triassic 4180, "D" Zone 4886, "D" Sandstone 4936, Spray River 5052 (Department) Bluesky-Gething 3856, Nordegg 4158, Schooler Creek 4180, Halfway 4886, Daiber Group 5052 ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

SINCLAIR ET AL BEG b-95-F — Classified Dev — DA No 747

Sinclair Canada Oil Company — Title NG Licence 17

Location	b-95-F, 94-G-1	Spud	10-7-61
Coords	SW Unit 95, N 649 E 350	RR	19-8-61
Status	Halfway gas well	Gr	2946

IOTP	5154-5428 (open hole)	KB	2959
Casing	9 5/8 @ 625 C425	TD	5428
	5 1/2 @ 5154 C365		
Logs	IE, M, S		
Cores	NIL		
Samples	10-5428		
DSTS	NIL		
Geology	(Company) Gething 4164, Nordegg 4414, Triassic 4464, "D" Zone 5180, "D" Sandstone 5233, Spray River 5346 (Department) Bluesky-Gething 4164, Nordegg 4412, Schooler Creek 4464, Halfway 5180, Daiber Group 5344 ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

SINCLAIR ET AL BEG d-10-G — Classified EW — DA No 541

Sinclair Canada Oil Company — Title NG Licence 17

Location	d-10-G, 94-G-1	Spud	26-10-60
Coords	NE Unit 10, S 330 W 897	RR	6-1-61
Status	Upper Carbonate of Schooler Creek and Halfway gas well	Gr	3308
		KB	3321
IOTP	4726-4783, 5452-5536	TD	5610
Casing	9 5/8 @ 700 C1000		
	5 1/2 @ 5610 C385		
Logs	IE, M, S, GR		
Cores	4750-4844 (2)		
Samples	10-5610		
DSTS	4725-4750 570 mcfd, 270 gas cut mud; 4750-4794 267 mcfd, 130 gas cut mud; 5451-5464 20 sulphurous gas cut mud; 5464-5590 180 mcfd, 720 sulphurous gassy mud		
Geology	(Company) Gething 4297, Fernie 4676, Nordegg 4684, Triassic "A" 4726, Halfway 5448, Spray River 5595 (Department) Bluesky-Gething 4297, Nordegg 4684, Schooler Creek 4718, Halfway 5402, Daiber Group 5590 ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

SINCLAIR ET AL BEG b-6-K — Classified Dev — DA No 740

Sinclair Canada Oil Company — Title NG Licence 17

Location	b-6-K, 94-G-1	Spud	24-4-61
Coords	SW Unit 6, N 800 E 801	RR	17-6-61
Status	Upper Carbonate of Schooler Creek and Halfway gas well	Gr	3113
		KB	3126
IOTP	4426-4470, 5187-5244	TD	5326
Casing	9 5/8 @ 610 C470		
	5 1/2 @ 5326 C450		
Logs	IE, M, S, CEM		
Cores	NIL		

Samples 2000-5230
DSTS 4404-4614 830 gas cut sulphurous mud, 1000 mcfd; 5160-5321 450 gas cut sulphurous mud, 390 mcfd
Geology (Company) Gething 4110, Nordegg 4386, Triassic 4424, "D" Zone 5124, "D" Sandstone 5176, Spray River 5290
(Department) Bluesky-Gething 4110, Nordegg 4368, Schooler Creek 4424, Halfway 5124, Daiber Group 5298
ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL BEG b-17-K — Classified EW — DA No 539

Sinclair Canada Oil Company — Title NG Licence 17

Location b-17-K, 94-G-1
Coords SW Unit 17, N 180 E 824
Status Upper Carbonate of Schooler Creek gas well
IOTP 4432-4550
Casing 9 5/8 @ 614 C325
4 1/2 @ 4690 C310
Logs E, I, N, GRN, S
Cores 4337-4392, 4451-4574 (4)
Samples 630-5300
DSTS 4301-4335 20 mcfd, 35 gasified mud; 4334-4392 misrun; 4422-4450 950 mcfd, 5 sulphurous mud; 4451-4506 700 mcfd, 185 gas cut sulphurous mud; 4506-4574 140 mcfd; 4875-5005 70 mud; 5141-5206 175 gas cut sulphurous mud; 5206-5280 90 sulphurous gas cut mud
Geology (Company) Bullhead 4112, Basal Gething Sand 4300, Nordegg 4390, Baldonnel 4430, Charlie Lake 4566, Halfway 5163, Spray River 5288
(Department) Bluesky-Gething 4112, Dunlevy 4300, Jurassic 4382, Schooler Creek 4428, Halfway 5118, Daiber Group 5280
ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

Spud 27-12-59
RR 22-2-60
Gr 3143
KB 3156
TD 5306

SINCLAIR ET AL BEG a-28-K — Classified Dev — DA No 749

Sinclair Canada Oil Company — Title NG Licence 17

Location a-28-K, 94-G-1
Coords SE Unit 28, N 1299 W 804
Status Upper Carbonate of Schooler Creek and Halfway gas well
IOTP 4772-4860, 5438-5648 (open hole)
Casing 9 5/8 @ 610 C250
5 1/2 @ 5438 C450
Logs IE, M, S
Cores 5493-5613 (2)
Samples 10-5640
DSTS 4750-4895 360 mud; 5430-5629 200 mud

Spud 25-6-61
RR 8-8-61
Gr 3405
KB 3418
TD 5648

Geology (Company) Gething 4452, Nordegg 4717, Triassic 4763, "D" Zone 5439, "D" Sandstone 5487, Spray River 5606
(Department) Bluesky-Gething 4452, Nordegg 4717, Schooler Creek 4763, Halfway 5438, Daiber Group 5606
ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL BEG b-59-K — Classified EO — DA No 786

Sinclair Canada Oil Company — Title NG Licence 1064

Location	b-59-K, 94-G-1	Spud	31-8-61
Coords	SW Unit 59, N 274 E 282	RR	15-10-61
Status	Completed gas well	Gr	3218
Casing	8 5/8 @ 655 C293	KB	3232
	5 1/2 @ 5426 C380	TD	5426

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR PACIFIC WEST BEG c-84-C — Classified EW — DA No 622

Sinclair Canada Oil Company — Title NG Licence 17

Location	c-84-C, 94-G-1	Spud	15-6-60
Coords	NW Unit 84, S 1489 E 617	RR	17-10-60
Status	Upper Carbonate of Schooler Creek gas well	Gr	3404
IOTP	4774-4850	KB	3417
Casing	9 5/8 @ 612 C500	TD	5760
	7 @ 4604 C200	PTD	4863
	4 1/2 @ 4988 C120		
Logs	IE, M, GRN, S		
Cores	4801-4846 (2), 4895-4915		
Samples	10-5760		
DSTs	4338-4378 200 mcfd, 250 mud; 4638-4673 15 mud; 4768-4788 470 mcfd, 20 brackish gas cut mud; 4788-4821 90 highly gas cut mud; 4865-4895 180 mcfd, 90 sulphurous gas cut mud; 4895-4915 20 sulphurous gas cut mud, 90 sulphurous water; 5585-5617 20 drilling mud		
Geology	(Company) Gething 4344, Fernie 4676, Nordegg 4694, Baldonnel 4771, "D" Sandstone 5604, Spray River 5746 (Department) Bluesky-Gething 4346, Fernie 4675, Nordegg 4694, Schooler Creek 4771, Halfway 5556, Daiber Group 5746 ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

SINCLAIR ET AL W BEG c-58-F — Classified Dev — DA No 772

Sinclair Canada Oil Company — Title NG Licence 17

Location	c-58-F, 94-G-1	Spud	20-8-61
Coords	NW Unit 58, S 682 E 609	RR	9-10-61
Status	Completed gas well	Gr	3616

Casing 8 5/8 @ 622 C390
5 1/2 @ 5181 C300
ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

KB 3629
TD 5863

SINCLAIR ET AL W BEG a-79-F Classified EW DA No 620

Sinclair Canada Oil Company Title NG Licence 17

Location	a-79-F, 94-G-1	Spud	13-6-60
Coords	SE Unit 79, N 70 W 1116	RR	12-9-60
Status	Upper Carbonate of Schooler Creek gas well	Gr	3559
IOTP	4872-5000	KB	3572
Casing	10 3/4 @ 715 C475	TD	5792
	7 5/8 @ 5512 C200		
Logs	IE, S, GRN		
Cores	NIL		
Samples	720-5790		
DSTS	4552-4592 50 mud; 4873-4908 200 mcfd, 90 sulphurous gassy mud; 4908-4935 150 mcfd, 90 sulphurous mud; 4934-4979 350 mcfd, 190 mud; 5587-5602 2100 drilling mud; 4872-5000 200 mud		
Geology	(Company) Gething 4475, Basal Gething 4700, Ferrie 4775, Nordegg 4807, Pardonet 4876, Baldonnel 4881, First Anhydrite 5245, Red Beds 5268, "D" Sandstone 5645, Spray River 5775 (Department) Bluesky-Gething 4476, Dunlevy? 4696, Nordegg 4782, Schooler Creek 4872, Halfway 5585, Daiber Group 5776 ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

SINCLAIR BOUNDARY 14-11-84-14 Classified Dev DA No 841

Sinclair Canada Oil Company Title P & N G Lease 1619

Location	14-11-84-14 W6M	Spud	7-11-61
Coords	NE Lsd 14, S 862 W 669	RR	18-11-61
Status	Completed oil well	Gr	2464
Casing	8 5/8 @ 521 C300	KB	2476
	4 1/2 @ 4485 C275	TD	4486
		PTD	4467

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR BOUNDARY 16-11-84-14 Classified Dev DA No 865

Sinclair Canada Oil Company Title P & N G Lease 1619

Location	16-11-84-14 W6M	Spud	16-12-61
Coords	NE Lsd 16, S 861 W 669	Gr	2467
Status	Drilling at 1-1-62	KB	2479
Casing	8 5/8 @ 521 C325		

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR BOUNDARY 6-14-84-14 — Classified Dev — DA No 803

Sinclair Canada Oil Company — Title P & N G Lease 1618

Location	6-14-84-14 W6M	Spud	4-10-61
Coords	NE Lsd 6, S 863 W 666	RR	18-10-61
Status	Completed oil well	Gr	2495
Casing	8 5/8 @ 522 C305	KB	2507
	4 1/2 @ 4492 C275	TD	4492

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR BOUNDARY 8-14-84-14 — Classified Dev — DA No 866

Sinclair Canada Oil Company — Title P & N G Lease 1618

Location	8-14-84-14 W6M	Spud	25-11-61
Coords	NE Lsd 8, S 862 W 668	RR	10-12-61
Status	Completed oil well	Gr	2479
Casing	8 5/8 @ 525 C300	KB	2492
	4 1/2 @ 4503 C300	TD	4503

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR BOUNDARY 14-15-84-14 — Classified Dev — DA No 755

Sinclair Canada Oil Company — Title P & N G Lease 1617

Location	14-15-84-14 W6M	Spud	11-7-61
Coords	NE Lsd 14, S 664 W 669	RR	24-7-61
Status	Boundary Lake oil well	Gr	2290
IOTP	4212-4232	KB	2304
Casing	8 5/8 @ 507 C275	TD	4277
	4 1/2 @ 4277 C300		
Logs	S		
Cores	4170-4221		
Samples	500-4270		
DSTS	NIL		
Geology	(Company) Gething 3440, Cadomin 3743, Fernie 3812, Nordegg 3861, Triassic 3924, Boundary Lake 4208		
	(Department) Shaftesbury 843, Peace River 2272, Harmon 2424, Notikewin 2500, Bluesky-Gething 3440, Dunlevy 3743, Fernie 3812, Nordegg 3861, Schooler Creek 3924, Charlie Lake 4005, Boundary Lake 4208		

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR BOUNDARY 16-15-84-14 — Classified Dev — DA No 752

Sinclair Canada Oil Company — Title P & N G Lease 1617

Location	16-15-84-14 W6M	Spud	16-6-61
Coords	NE Lsd 16, S 664 W 669	RR	27-6-61

Status	Boundary Lake oil well	Gr	2418
IOTP	4342-4365	KB	2430
Casing	8 5/8 @ 526 C300	TD	4400
	4 1/2 @ 4400 C300		
Logs	SGR, IE		
Cores	NIL		
Samples	2000-4400		
DSTs	NIL		
Geology	(Company) Gething 3566, Fernie 3941, Nordegg 3982, Triassic 4058, Boundary Lake 4339		
	(Department) Shaftesbury 970, Peace River 2390, Harmon 2546, Notikewin 2623, Bluesky-Gething 3566, Dunlevy 3882, Fernie 3941, Nordegg 3982, Schooler Creek 4058, Charlie Lake 4134, Boundary Lake 4339		
	ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

SINCLAIR BOUNDARY 6-22-84-14 — Classified Dev — DA No 780

Sinclair Canada Oil Company — Title P & N G Lease 1455

Location	6-22-84-14 W6M	Spud	26-8-61
Coords	NE Lsd 6, S 666 W 666	RR	8-9-61
Status	Boundary Lake oil well	Gr	2252
IOTP	4159-4182	KB	2265
Casing	8 5/8 @ 516 C275	TD	4230
	4 1/2 @ 4230 C270		
Logs	E, S		
Cores	NIL		
Samples	2000-4230		
DSTS	NIL		
Geology	(Company) Notikewin 2472, Gething 3402, Fernie 3764, Nordegg 3796, Triassic 3864, Boundary Lake 4157		
	(Department) Shaftesbury 832, Peace River 2242, Harmon 2395, Notikewin 2472, Bluesky-Gething 3402, Dunlevy 3708, Fernie 3764, Nordegg 3796, Schooler Creek 3864, Charlie Lake 3942, Boundary Lake 4157		
	ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

SINCLAIR BOUNDARY 8-22-84-14 — Classified Dev — DA No 742

Sinclair Canada Oil Company — Title P & N G Lease 1455

Location	8-22-84-14 W6M	Spud	28-5-61
Coords	SE Lsd 8, N 668 W 669	RR	12-6-61
Status	Boundary Lake oil well	Gr	2400
IOTP	4312-4331	KB	2414
Casing	8 5/8 @ 500 C270	TD	4360
	4 1/2 @ 4360 C300		
Logs	IE, S		
Cores	4280-4330		

Samples 2000-4360
DSTS 4010-4124 2350 muddy salt water
Geology (Company) Notikewin 2612, Gething 3550, Fernie 3907, Nordegg 3952, Triassic 4023, Boundary Lake 4306
(Department) Shaftesbury 992, Peace River 2384, Harmon 2536, Notikewin 2612, Bluesky-Gething 3548, Fernie 3907, Nordegg 3952, Schooler Creek 4022, Charlie Lake 4104, Boundary Lake 4306
ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR BOUNDARY 14-22-84-14 Classified Dev DA No 794

Sinclair Canada Oil Company Title P & N G Lease 1455

Location	14-22-84-14 W6M	Spud	10-9-61
Coords	NE Lsd 14, S 664 W 669	RR	22-9-61
Status	Boundary Lake oil well	Gr	2210
IOTP	4095-4117	KB	2223
Casing	8 5/8 @ 520 C225	TD	4165
	4 1/2 @ 4165 C275		

Logs IE, S
Cores NIL
Samples 2000-4160
DSTS NIL
Geology (Company) Notikewin 2440, Gething 3371, Fernie 3704, Nordegg 3731, Triassic 3808, Boundary Lake 4088
(Department) Shaftesbury 880, Peace River 2210, Harmon 2365, Notikewin 2440, Bluesky-Gething 3370, Dunlevy 3632, Fernie 3704, Nordegg 3731, Schooler Creek 3802, Charlie Lake 3880, Boundary Lake 4091
ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR BOUNDARY 16-22-84-14 Classified EW DA No 727

Sinclair Canada Oil Company Title P & N G Lease 1455

Location	16-22-84-14 W6M	Spud	27-2-61
Coords	NE Lsd 16, S 664 W 569	RR	20-3-61
Status	Boundary Lake oil well	Gr	2318
IOTP	4185-4207	KB	2332
Casing	9 5/8 @ 514 C450	TD	4430
	5 1/2 @ 4430 C400		

Logs M, IE, S, GRN
Cores 4170-4209
Samples 510-4430
DSTS 3720-3815 1080 gas cut sulphurous water; 4154-4209 503 heavy oil and gas cut mud
Geology (Company) Notikewin 2528, Gething 3463, Fernie 3806, Nordegg 3830, Triassic 3902, Boundary Lake 4183

(Department) Shaftesbury 852, Peace River 2300, Harmon 2450, Notikewin 2525, Bluesky-Gething 3462, Dunlevy 3722, Fernie 3807, Nordegg 3833, Schooler Creek 3902, Charlie Lake 3980, Boundary Lake 4184
ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR BOUNDARY 6-27-84-14 — Classified Dev — DA No 802

Sinclair Canada Oil Company — Title P & N G Lease 1615

Location	6-27-84-14 W6M	Spud	20-11-61
Coords	NE Lsd 6, S 665 W 668	RR	10-12-61
Status	Completed oil well	Gr	2201
Casing	8 5/8 @ 520 C325	KB	2213
	4 1/2 @ 4130 C300	TD	4130

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR BOUNDARY 8-27-84-14 — Classified Dev — DA No 743

Sinclair Canada Oil Company — Title P & N G Lease 1616

Location	8-27-84-14 W6M	Spud	10-5-61
Coords	SE Lsd 8, N 668 W 668	RR	26-5-61
Status	Boundary Lake oil well	Gr	2250
IOTP	4109-4128	KB	2264
Casing	8 5/8 @ 522 C260	TD	4160
	4 1/2 @ 4160 C270		
Logs	IE, N, S, GR		
Cores	NIL		
Samples	2000-4160		
DSTs	NIL		
Geology	(Company) Gething 3406, Cadomin 3667, Fernie 3722, Nordegg 3753, Triassic 3815, Boundary Lake 4103		
	(Department) Shaftesbury 814, Peace River 2244, Harmon 2388, Notikewin 2472, Bluesky-Gething 3407, Dunlevy 3668, Fernie 3722, Nordegg 3753, Schooler Creek 3817, Charlie Lake 3900, Boundary Lake 4104		
	ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

SINCLAIR BOUNDARY 14-27-84-14 — Classified Dev — DA No 853

Sinclair Canada Oil Company — Title P & N G Lease 1615

Location	14-27-84-14 W6M	Spud	18-12-61
Coords	NE Lsd 14, S 637 W 521	Gr	2165
Status	Drilling at 1-1-62	KB	2178
Casing	8 5/8 @ 530 C325		

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR BOUNDARY 16-27-84-14 — Classified Dev — DA No 753

Sinclair Canada Oil Company — Title P & N G Lease 1616

Location	16-27-84-14 W6N	Spud	12-8-61
Coords	NE Sec 27, S 664 W 668	RR	23-8-61
Status	Boundary Lake oil well	Gr	2240
IOTP	4052-4072	KB	2253
Casing	8 5/8 @ 518 C275	TD	4160
	4 1/2 @ 4160 C255		
Logs	IE, S		
Cores	NIL		
Samples	10-4160		
DSTS	NIL		

Geology (Company) Notikewin 2442, Gething 3371, Nordegg 3698, Baldonnel 3762, Boundary Lake 4051
(Department) Shaftesbury 772, Peace River 2215, Harmon 2365, Notikewin 2442, Bluesky-Gething 3370, Dunlevy 3612, Fernie 3680, Nordegg 3698, Schooler Creek 3762, Charlie Lake 3850, Boundary Lake 4050
ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR PAC CHAMBERLAIN 9-33-83-20 — Classified EO — DA No 627

Sinclair Canada Oil Company — Title P & N G Lease 354

Location	9-33-83-20 W6N	Spud	7-7-60
Coords	SE Lsd 9, N 660 W 662	RR	10-9-60
Status	Abandoned-Dry	Gr	2071
Casing	10 3/4 @ 636 C470	KB	2084
Logs	IE, N, S	TD	6460
Cores	NIL		
Samples	650-6460		
DSTS	3032-3077 670 slightly salty muddy water; 3578-3628 80 gas cut sulphurous mud; 3660-3756 360 mud; 4746-4786 200 muddy salt water, 135 slightly oil cut salt water, 1 cup light brown oil		

Geology (Company) Gething 2721, Cadomin 3024, Nikanassin 3159, Fernie 3372, Nordegg 3518, Triassic "A" 3588, Charlie Lake 3840, "D" Sandstone 4773, Spray River 4864, Permo Penn 6186
(Department) Peace River 1478, Harmon 1685, Notikewin 1835, Bluesky-Gething 2721, Cadomin 3025, Nikanassin 3147, Fernie 3371, Nordegg 3533, Schooler Creek 3587, Halfway 4773, Daiber Group 4889, Permo-Carboniferous 6191
ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR PAC CHINCHAGA a-34-L (B9-1) — Classified EW — DA No 420

Sinclair Canada Oil Company — Title Permit 133

Location a-34-L, 94-H-8 — Spud 24-1-59

Coords	SE Unit 34, N 395 W 617	RR	28-1-60
Status	Abandoned-Dry	Gr	3074
Casing	13 3/8 @ 1052 C900	KB	3087
Logs	E, IE, S, ML, N	TD	9858
Cores	NIL		
Samples	10-9858		
DSTS	4420-4445 20 oil cut muddy salt water, 360 gassy salt water; 5350-5367 15 drilling mud		
Geology	(Company) Toad-Grayling 3630, Mississippian 4424, Upper Debolt 4424, Lower Debolt 4673, Shunda 5070, Banff 5511, Wabamun 6440, Shale Unit 7700, Beaverhill Lake 8900, Slave Point 9500, Watt Mountain 9760 (Department) Daiber Group 3630, Rundle Group 4423, Banff Fm 5514, Upper Devonian 6440, Shale Unit 7700, Devonian Carbonate 9500		

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL N CONROY CREEK d-45-K — Classified EW — DA No 679

Sinclair Canada Oil Company — Title Permit 90

Location	d-45-K, 94-H-12	Spud	3-12-60
Coords	NE Unit 45, S 755 W 759	RR	21-1-61
Status	Abandoned-Dry	Gr	2381
Casing	13 3/8 @ 625 C600	KB	2392
		TD	5070

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL DATCIN b-46-G — Classified EW — DA No 698

Sinclair Canada Oil Company — Title Permit 130

Location	b-46-G, 94-I-15	Spud	22-12-60
Coords	SW Unit 46, N 625 E 800	RR	12-2-61
Status	Abandoned-Dry	Gr	1599
Casing	13 3/8 @ 320 C350	KB	1611
	9 5/8 @ 2415 C1035	TD	6306
	7 @ 5877 C610		

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL DATCIN a-54-G — Classified EW — DA No 870

Sinclair Canada Oil Company — Title Permit 130

Location	a-54-G, 94-I-15	Spud	12-12-61
Coords	SE Unit 54, N 1297 W 217	Gr	1589
Status	Drilling at 1-1-62	TD	1603

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL DOGRIB a-22-L — Classified EW — DA No 540

Sinclair Canada Oil Company — Title NG Licence 17

Location	a-22-L, 94-G-1	Spud	26-1-60
Coords	SE Unit 22, N 907 W 812	RR	25-3-60
Status	Abandoned-Dry	Gr	3312
Casing	9 5/8 @ 607 C350	KB	3325
Logs	E, M, I, S	TD	5561
Cores	4685-4755 (2)		
Samples	610-5560		
DSTS	4679-4755 480 gas cut sulphurous mud; 4755-4806 209 mud, 60 brackish watery mud; 5281-5389 195 gas cut sulphurous mud; 5359-5443 300 mud; 5443-5553 630 mud; 4457-4582 570 mud, misrun		
Geology	(Company) Bullhead 4317, Nordegg 4598, Baldonnel 4676, Base Baldonnel 4780, "D" Zone 5290, "D" Sandstone 5370, Spray River 5540 (Department) Bluesky-Gething 4317, Dunlevy 4452, Fernie 4590, Nordegg 4634, Schooler Creek 4668, Halfway 5370, Daiber Group 5540 ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

SINCLAIR ET AL DOGRIB a-37-L — Classified EW — DA No 607

Sinclair Canada Oil Company — Title NG Licence 17

Location	a-37-L, 94-G-1	Spud	27-2-60
Coords	NE Unit 37, S 1522 W 919	RR	29-8-60
Status	Abandoned-Dry	Gr	3502
Casing	9 5/8 @ 693 C517	KB	3515
Logs	IE, M, S	TD	5742
Cores	NIL		
Samples	200-5690		
DSTS	4620-4658 230 mud; 4829-4850 240 mcfd, 200 water, 20 mud; 5600-5742 120 mud		
Geology	(Company) Gething 4437, Fernie 4720, Nordegg 4735, Pardonet 4814, Baldonnel 4830, Charlie Lake 4935, Halfway 5610, Spray River 5705 (Department) Bluesky-Gething 4434, Dunlevy 4600, Fernie 4706, Nordegg 4734, Schooler Creek 4811, Halfway 5520, Daiber Group 5708 ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

SINCLAIR ET AL FLATROCK 9-22-83-14 — Classified EW — DA No 831

Sinclair Canada Oil Company — Title P & N G Lease 1898

Location	9-22-83-14 W6M	Spud	30-10-61
Coords	NE Lsd 9, S 660 W 659	RR	18-11-61

Status	Completed oil well	Gr	2144
Casing	8 5/8 @ 515 C300	KB	2157
	4 1/2 @ 4444 C275	TD	4939
		PTD	4402

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL FLATROCK 6-29-83-14 — Classified EW — DA No 703

Sinclair Canada Oil Company — Title Drill Res 36

Location	6-29-83-14 W6M	Spud	20-1-61
Coords	NE Lsd 6, S 659 W 660	KR	23-2-61
Status	Abandoned-Dry	Gr	2304
Casing	9 3/8 @ 526 C350	KB	2316
		TD	4985

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL FLATROCK 16-34-83-14 — Classified EO — DA No 825

Sinclair Canada Oil Company — Title P & N G Lease 1898

Location	16-34-83-14 W6M	Spud	22-10-61
Coords	NE Lsd 16, S 546 W 495	KR	4-11-61
Status	Completed oil well	Gr	2401
Casing	8 5/8 @ 509 C300	KB	2413
	4 1/2 @ 4535 C300	TD	4535

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR PAC JULIENNE CREEK b-39-D — Classified Dev — DA No 658

Sinclair Canada Oil Company — Title NG Licence 18

Location	b-39-D, 94-G-1	Spud	24-10-60
Coords	SW Unit 39, N 1400 E 25	KR	24-2-61
Status	Completed gas well	Gr	3352
Casing	10 3/4 @ 699 C600	KB	3365
	5 1/2 @ 6275 C700	TD	6275

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL N JULIENNE c-54-H — Classified EW — DA No 757

Sinclair Canada Oil Company — Title P & N G Lease 871

Location	c-54-H, 94-G-2	Spud	16-8-61
Coords	NW Unit 54, S 1487 E 421	KR	10-11-61
Status	Completed gas well	Gr	3726
Casing	10 3/4 @ 675 C385	KB	3740
	9 5/8 @ 703 C60	TD	6340
	7 @ 5125 C230	PTD	5250

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR PAC KLUA CK a-55-L (B11-1) Classified EW DA No 421

Sinclair Canada Oil Company Title Permit 129

Location	a-55-L, 94-J-1	Spud	30-1-59
Coords	SE Unit 55, N 76 W 313	Susp	15-3-59
Status	Abandoned-Dry	Resumed	17-12-59
Casing	13 3/8 @ 1003 C900	Susp	21-3-60
	7 @ 8503 C746	Resumed	9-1-61
		KR	20-2-61
		Gr	2427
		KB	2440
		TD	8614

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR PACIFIC LICHEN d-31-A Classified EW DA No 694

Sinclair Canada Oil Company Title Permit 233

Location	d-31-A, 94-I-14	Spud	24-12-60
Coords	NE Unit 31, S 694 W 342	RR	18-2-61
Status	Abandoned-Dry	Gr	1583
Casing	13 3/8 @ 335 C350	KB	1595
	9 5/8 @ 2120 C1000	TD	6470
	7 @ 6070 C350		

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR MINAKER b-34-H (XB20-1) Classified EW DA No 426

Sinclair Canada Oil Company Title Drill Res 3

Location	b-34-H, 94-G-11	Spud	25-1-59
Coords	SW Unit 34, N 1031 E 253	RR	19-12-60
Status	Abandoned-Dry	Gr	3172
Casing	10 3/4 @ 549 C500	KB	3185
Logs	E, I, M, S	TD	4578
Cores	NIL		
Samples	30-4578		
DSTS	2700-2740 180 slightly cut sulphurous muddy water, 930 slightly gas cut sulphurous water; 3470-3505 713 slightly gas cut sulphurous water; 3748-3773 1050 gas cut sulphurous water; 4220-4225 240 slightly gas cut watery mud		
Geology	(Company) Triassic Schooler Creek 56, Spray River 885, Permo Penn 2682, Mississippian Rundle 3481 (Department) Triassic 56, Permo-Carboniferous 2682, Rundle Group 3481		

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR PAC ROBERTSON CREEK d-39-J — Classified EW — DA No 648

Sinclair Canada Oil Company — Title Drill Res 30

Location	d-39-J, 94-B-15	Spud	3-10-60
Coords	NE Unit 39, S 224 W 49	RR	10-4-61
Status	Abandoned-Dry	Gr	3365
Casing	10 3/4 @ 860 C600	KB	3378
		TD	9141

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL PEEJAY d-40-E — Classified Dev — DA No 542

Sinclair Canada Oil Company — Title P & N G Lease 1046

Location	d-40-E, 94-A-16	Spud	2-1-60
Coords	NE Unit 40, S 761 W 625	RR	20-1-60
Status	Abandoned-Dry	Gr	2364
Casing	8 5/8 @ 529 C225	KB	2376
Logs	IE, M, S	TD	3932
Cores	3850-3893		
Samples	3300-3932		
DSTS	3850-3893 184 slightly oil cut mud		
Geology	(Company) Notikewin 2499, Bullhead 3358, Schooler Creek 3495, Halfway 3850, Halfway Porosity 3858, Toad-Grayling 3878 (Department) Shaftesbury 928, Notikewin 2498, Bluesky-Gething 3356, Schooler Creek 3506, Halfway 3850, Daiber Group 3878		

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL PEEJAY d-47-E — Classified Dev — DA No 915

Sinclair Canada Oil Company — Title P & N G Lease 1250

Location	d-47-E, 94-A-16	Gr	2369
Coords	NE Unit 47, S 757 W 626		
Status	Location at 1-1-62		

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL PEEJAY d-50-E — Classified Dev — DA No 613

Sinclair Canada Oil Company — Title P & N G Lease 1046

Location	d-50-E, 94-A-16	Spud	25-2-60
Coords	NE Unit 50, S 760 W 625	RR	12-3-60
Status	Abandoned-Dry	Gr	2372
Casing	8 5/8 @ 535 C200	KB	2383
Logs	IE, M, S	TD	3880
Cores	NIL		

Samples 3260-3870
DSTS 3826-3880 misrun; 3826-3880 90 mud; 3610-3650 misrun; 3610-3650 misrun; 3610-3650 60 mud, 120 muddy water
Geology (Company) Bullhead 3338, Schooler Creek 3492, "D" Zone 3834, Spray River 3867
(Department) Shaftesbury 924, Notikewin 2490, Bluesky-Gething 3338, Nordegg (equiv.) 3458, Schooler Creek 3490, Halfway 3834, Daiber Group 3868
ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL PEEJAY d-58-E — Classified Dev — DA No 914

Sinclair Canada Oil Company — Title P & N G Lease 1249

Location	d-58-E, 94-A-16	Spud	30-12-61
Coords	NE Unit 58, S 759 W 625	Gr	2383
Status	Drilling at 1-1-62	KB	2394
Casing	8 5/8 @ 519 C250		

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL PEEJAY d-59-E — Classified Dev — DA No 881

Sinclair Canada Oil Company — Title P & N G Lease 1249

Location	d-59-E, 94-A-16	Spud	10-12-61
Coords	NE Unit 59, S 758 W 626	RR	26-12-61
Status	Completed oil well	Gr	2381
Casing	8 5/8 @ 507 C275	KB	2392
	4 1/2 @ 3900 C275	TD	3900

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR PACIFIC WEASEL d-50-A — Classified EO — DA No 709

Sinclair Canada Oil Company — Title Permit 198

Location	d-50-A, 94-H-2	Spud	19-1-61
Coords	NE Unit 50, S 761 W 622	RR	18-2-61
Status	Completed gas well	Gr	2352
Casing	8 5/8 @ 451 C220	KB	2364
	4 1/2 @ 3680 C210	TD	3680

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR PACIFIC WEASEL d-33-B — Classified EO — DA No 726

Sinclair Canada Oil Company — Title Permit 198

Location	d-33-B, 94-H-2	Spud	22-2-61
Coords	NE Unit 33, S 661 W 512	RR	7-3-61
Status	Abandoned-Dry	Gr	2356

Casing 8 5/8 @ 448 C220 — KB 2368; TD 3730

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SOHIO C&E EKWAN a-55-G — Classified EW — DA No 897

Sohio Petroleum Company — Title Permit 104

Location	a-55-G, 94-I-10	Spud	15-12-61
Coords	SE Unit 55, N 387 W 977	Gr	1226
Status	Drilling at 1-1-62	KB	1238

SOHIO SEPTIMUS 4-34-81-19 — Classified EW — DA No 784

Sohio Petroleum Company — Title Drill Res 41

Location	4-34-81-19 W6M	Spud	14-9-61
Coords	SW Lsd 4, N 583 E 700	RR	11-11-61
Status	Abandoned-Dry	Gr	2590
Casing	10 3/4 @ 672 C520	KB	2602
		TD	6220

SUN ET AL BLUEBERRY 6-25-88-25 — Classified Dev — DA No 745

Sun Oil Company — Title P & N G Lease 314

Location	6-25-88-25 W6M	Spud	5-6-61
Coords	SW Lsd 6, N 1981 E 2018	RR	23-8-61
Status	Mississippian oil well	Gr	2358
IOTP	6463-6479	KB	2370
Casing	9 5/8 @ 645 C637	TD	6581
	4 1/2 @ 6580 C950		
Logs	I, S, GRN		
Cores	6448-6580 (5)		
Samples	10-6430		
DSTS	6459-6498 95 gas cut mud; 6494-6534 630 gas cut mud and filtrate; 6532-6581 300 mud, 300 oil, 1100 salty water; 3473-3686 misrun; 3516-3716 380 mud; 6380-6530 180 mud; 4480-4610 1380 mcfd; 4565-4605 180 mud		
Geology	(Company) Gething 3105, Cadomin 3454, Nikanassin 3540, Fernie 3682, Nordegg 3887, Triassic 3977, Triassic "C" 4507, Halfway 5012, Spray River 5147, Mississippian 6444 (Department) Bluesky-Gething 3105, Dunlevy 3454, Fernie 3682, Nordegg 3887, Schooler Creek 3977, Halfway 5012, Daiber Group 5148, Permo-Carboniferous 6444		

SUN ET AL BLUEBERRY 14-25-88-25 — Classified Dev — DA No 850

Sun Oil Company — Title P & N G Lease 314

Location	14-25-88-25 W6M	Spud	6-12-61
Coords	NE Lsd 14, S 651 W 839	Gr	2371
Status	Drilling at 1-1-62	KB	2387
Casing	9 5/8 @ 658 C425		
	PARTIALLY DRILLED WITH COMPRESSED GAS		

SUN ET AL BLUEBERRY d-99-D — Classified DPT — DA No 504

Sun Oil Company — Title P & N G Lease 311

Location	d-99-D, 94-A-13	Spud	22-10-59
Coords	NE Unit 99, S 710 W 697	RR	24-2-60
Status	Abandoned-Dry	Gr	2841
Casing	9 5/8 @ 630 C450	KB	2853
Logs	I, S	TD	7650
Cores	6855-6858, 6861-6865, 6925-6971, 7112-7142		
Samples	650-7640		
DSTS	7087-7112 1700 mcfd, 150 mud; 7450-7650 90 mud; 7120-7150 misrun; 7114-7152 600 mcfd, 70 mud; 6880-6900 misrun; 6958-7040 20 mud; 5030-5060 560 gassy sulphurous mud; 6878-6906 220 mud filtrate salt water cut, 375 mud; 5485-5625 540 mud, 90 filtrate - watery		
Geology	(Company) Bluesky-Gething 3902, Dunlevy 4136, Fernie 4275, Nordegg 4475, Triassic 4552, Halfway 5518, Spray River 5655, Permo-Carboniferous 6855 (Department) Bluesky-Gething 3902, Dunlevy 4136, Fernie 4275, Nordegg 4475, Schooler Creek 4552, Halfway 5518, Daiber Group 5655, Rundle Group 6855		

SUN ET AL BLUEBERRY d-19-K — Classified Dev — DA No 785

Sun Oil Company — Title P & N G Lease 313

Location	d-19-K, 94-A-12	Spud	4-10-61
Coords	NE Unit 19, S 199 W 1056	RR	29-11-61
Status	Mississippian oil well	Gr	2454
IOTP	Not perforated	KB	2467
Casing	13 3/8 @ 654 C500	TD	6649
	7 @ 5181 C375		
	(Liner) 4 1/2 @ 5129-6648 C185		
Logs	I, GRN, S		
Cores	6544-6649 (4)		
Samples	2000-6380		
DSTS	4979-5177 477 gas cut mud		
Geology	(Company) Gething 3263, Cadomin 3697, Nikanassin 3695, Fernie 3789, Nordegg 3981, Triassic 4055, "C" Zone 4645,		

"D" Zone 4940, Spray River 5210, Mississippian 6480
(Department) Bluesky-Gething 3263, Dunlevy 3597, Fernie 3788, Nordegg 3982, Schooler Creek 4054, Halfway 4940, Daiber Group 5210, Permo-Carboniferous 6482
PARTIALLY DRILLED WITH COMPRESSED GAS

SUN ET AL BLUEBERRY d-30-K — Classified Dev — DA No 746

Sun Oil Company — Title P & N G Lease 313

Location	d-30-K, 94-A-12	Spud	4-6-61
Coords	NE Unit 30, S 902 W 487	RR	16-8-61
Status	Mississippian oil well	Gr	2442
IOTP	6580-6588	KB	2455
Casing	8 5/8 @ 652 C585	TD	6693
	5 1/2 @ 6693 C700		
Logs	I, S		
Cores	4613-4728 (3), 6526-6536, 6550-6693 (3)		
Samples	10-6520		
DSTs	6550-6595 1670 gasified crude oil; 6594-6643 300 mud, 2830 oil, 40 salt water; 6643-6693 1400 salt water, 280 oil		
Geology	(Company) Gething 3328, Cadomin 3643, Fernie 3805, Triassic 4093, Spray River 5250, Mississippian 6525 (Department) Bluesky-Gething 3304, Dunlevy 3643, Fernie 3800, Nordegg 4020, Schooler Creek 4094, Halfway 5103, Daiber Group 5262, Permo-Carboniferous 6525		

SUN ET AL BLUEBERRY d-40-K — Classified Dev — DA No 783

Sun Oil Company — Title P & N G Lease 313

Location	d-40-K, 94-A-12	Spud	13-9-61
Coords	NE Unit 40, S 761 W 828	RR	21-11-61
Status	Mississippian oil well	Gr	2464
Casing	8 5/8 @ 659 C400	KB	2477
	5 1/2 @ 6681 C400	TD	6681
Logs	IE, RA, S		
Cores	6503-6681 (7)		
Samples	2000-6480		
DSTs	6495-6635 2555 fluid (oil)		
Geology	(Company) Gething 3292, Cadomin 3620, Nikanassin 3697, Fernie 3781, Nordegg 3979, Triassic 4050, "C" Zone 4607, "D" Zone 4970, Spray River 5241, Mississippian 6471 (Department) Bluesky-Gething 3292, Dunlevy 3620, Fernie 3781, Nordegg 3982, Schooler Creek 4050, Halfway 4970, Daiber Group 5240, Permo-Carboniferous 6471		

SUN ET AL BLUEBERRY b-60-K — Classified Dev — DA No 851

Sun Oil Company — Title P & N G Lease 313

Location	b-60-K, 94-A-12	Spud	5-12-61

Coords	SW Unit 60, N 696 E 414	Gr	2605
Status	Drilling at 1-1-62	KB	2618
Casing	9 5/8 @ 659 C400		

SUN BOUNDARY LAKE 6-23-85-14 — Classified DPT — DA No 646

Sun Oil Company — Title P & N G Lease 975

Location	6-23-85-14 W6M	Spud	11-9-60
Coords	SW Sec 23, N 1993 E 1997	RR	2-10-60
Status	Baldonnel gas, Boundary Lake and Halfway oil well	Gr	2463
		KB	2477
IOTP	3995-4000, 4220-4225, 4575	TD	4625
Casing	10 3/4 @ 517 C240 7 @ 4624 C280		
Logs	IE, GRN, S		
Cores	4213-4299, 4580-4625		
Samples	510-4575		
DSTS	3590-3635 925 gas cut mud and slightly salt water; 3765-3825 1870 sulphurous salt water; 3820-3850 3185 sulphurous slightly salty gassy water; 3965-4010 987 mcfd, 240 brackish sulphurous mud; 4555-4580 200 condensate, 830 very gassy mud and condensate; 4574-4625 120 gasified drilling mud, 180 oil and mud, 360 oil and salt water, 540 salt water		
Geology	(Company) Gething 3599, Cadomin 3818, Nordegg 3904, Triassic 3964, Boundary Zone 4209, Triassic "D" 4553, Spray River 4625 (Department) Shaftesbury 1025, Peace River 2460, Harmon 2613, Notikewin 2683, Bluesky-Gething 3600, Dunlevy 3819, Nordegg 3905, Schooler Creek 3970, Charlie Lake 4026, Boundary Lake 4213, Halfway 4555, Daiber Group 4598?		

SUN BOUNDARY 16-23-85-14 — Classified Dev — DA No 719

Sun Oil Company — Title P & N G Lease 975

Location	16-23-85-14 W6M	Spud	6-3-61
Coords	NE Sec 23, S 664 W 665	RR	21-3-61
Status	Boundary Lake oil well	Gr	2470
IOTP	4167-4177	KB	2483
Casing	8 5/8 @ 537 C225 5 1/2 @ 4575 C275	TD	4580
Logs	IE, S, GRN		
Cores	4155-4191, 4495-4545		
Samples	10-4580		
DSTS	4161-4191 1800 gassy oil		
Geology	(Company) Paddy-Cadotte 2446, Notikewin 2667, Gething 3576, Cadomin 3820, Nordegg 3870, Triassic 3933, Boundary Lake 4158, Halfway 4500		

(Department) Shaftesbury 1019, Peace River 2446, Harmon 2595, Notikewin 2669, Bluesky-Gething 3580, Dunlevy 3820, Nordegg 3871, Schooler Creek 3931, Charlie Lake 3988, Boundary Lake 4160, Halfway 4502, Daiber Group ?

SUN BUICK c-16-B — Classified Dev — DA No 744

Sun Oil Company — Title Drill Res 39

Location	c-16-B, 94-A-14	Spud	3-6-61
Coords	NW Unit 16, S 735 E 627	RR	5-7-61
Status	Buick Creek gas well	Gr	2414
IOTP	3637-3693	KB	2428
Casing	8 5/8 @ 636 C300	TD	4709
	5 1/2 @ 3760 C150		
Logs	IE, M, S		
Cores	3542-3683, 3686-3698		
Samples	2000-4710		
DSTS	3587-3642 30 sulphurous brackish mud; 3623-3683 200 muddy oil; 3855-3920 1380 mud		
Geology	(Company) Bluesky-Gething 3556, Buick Creek Sand 3630, Fernie 3700, Nordegg 3780, Triassic 3850, Halfway 4615, Spray River 4694		
	(Department) Notikewin 2748, Bluesky-Gething 3560, Buick Creek 3630, Fernie 3700, Nordegg 3784, Schooler Creek 3857, Halfway 4624, Daiber Group 4694		

SUN BUICK d-19-B — Classified Dev — DA No 756

Sun Oil Company — Title Drill Res 39

Location	d-19-B, 94-A-14	Spud	4-9-61
Coords	NE Unit 19, S 761 W 627	RR	17-9-61
Status	Buick Creek gas well	Gr	2311
IOTP	3540-3621	KB	2325
Casing	8 5/8 @ 613 C350	TD	3650
	5 1/2 @ 3650 C150		
Logs	IE, S		
Cores	3515-3617 (4)		
Samples	90-3500		
DSTS	3525-3650 3000 mcfd, 91 light oil		
Geology	(Company) Bluesky-Gething 3450, Buick Sandstone 3539, Fernie 3622		
	(Department) Bluesky-Gething 3452, Buick Creek 3539, Fernie 3622		

SUN BUICK d-11-C — Classified Dev — DA No 818

Sun Oil Company — Title Drill Res 39

Location	d-11-C, 94-A-14	Spud	13-10-61
Coords	NE Unit 11, S 746 W 626	RR	27-10-61
Status	Buick Creek gas well	Gr	2417
IOTP	3628-3648	KB	2428
Casing	8 5/8 @ 610 C300	TD	3835
	5 1/2 @ 3805 C150		
Logs	I, S		
Cores	3612-3764 (5)		
Samples	NIL		
DSTS	3688-3825 210 mud, 450 gassy mud		
Geology	(Company) Bluesky Gething 3538, Buick Sandstone 3626, Fernie 3750		
	(Department) Bluesky-Gething 3540, Buick Creek 3626, Fernie 3750		

SUN BUICK b-42-C — Classified Dev — DA No 871

Sun Oil Company — Title Drill Res 39

Location	b-42-C, 94-A-14	Spud	11-12-61
Coords	SW Unit 42, N 761 E 626	RR	31-12-61
Status	Abandoned-Dry	Gr	2467
Casing	8 5/8 @ 614 C400	KB	2479
		TD	3895

SUN ET AL HALFWAY 10-2-87-25 — Classified DPT — DA No 495

Sun Oil Company — Title P & N G Lease 829

Location	10-2-87-25 W6M	Spud	29-9-59
Coords	NE Sec 2, S 1946 W 1976	RR	26-1-60
Status	Abandoned-Dry	Gr	2385
Casing	9 5/8 @ 620 C450	KB	2398
Logs	IE, N, S	TD	7293
Cores	6656-6756 (2)		
Samples	590-7290		
DSTS	5230-5245 50 mud; 4975-4993 25 mud; 3050-3140 110 mud; 3905-3940 30 mud; 3990-4018 misrun; 2596-2624 100 mud; 3150-3190 350 fluffy oil filtrate (oil base mud); 5100-5170 360 mud; 3970-4040 440 mud, 1660 solution salt and water		
Geology	(Company) Gething 2611, Cadomin 3056, Nikanassin 3149, Fernie 3508, Nordegg 3781, Triassic 3862, Halfway 4918, Spray River 5256, Mississippian 6647		
	(Department) Bluesky-Gething 2611, Fernie 3508, Nordegg 3782, Schooler Creek 3864, Halfway 4918, Daiber Group 5254, Rundle Group 6650		

SUN ET AL JEANS a-57-A — Classified EO — DA No 507

Sun Oil Company — Title Permit 84

Location	a-57-A, 94-A-13	Spud	3-11-59
Coords	SE Unit 57, N 1163 W 460	RR	18-1-60
Status	Mississippian gas well	Gr	2749
IOTP	6335-6340	KB	2763
Casing	9 5/8 @ 694 C400	TD	6983
	5 1/2 @ 6978 C650		
Logs	IE, S, RA, CEM		
Cores	6303-6342		
Samples	2870-6970		

DSIS 6283-6303 380 mcfd, 180 gassy mud grading to condensate; 6300-6470 5200 salt water; 6300-6350 3780 mcfd, 420 mud and diesel fuel; 6345-6375 274 mcfd, 2470 diesel fuel and mud, 200 salt water; 5153-5210 170 mcfd, 1075 gasified mud and diesel fuel; 6760-6800 1350 mcfd, 2200 gasified mud and diesel fuel

WLTS 6371; 6337 130 cc diesel, 3 cc water, 5 cc solids; 5139 2100 cc fluid, 20 cc solids, 10 cc water, 2070 cc diesel; 4761; 4361; 6380 19500 cc mud; 5167; 6411 4450 cc diesel, 50 cc solids; 5113 tool plugged; 5112; 6428 packer failed; 6443 70 cc mud

Geology (Company) Gething 3832, Nikanassin 3994, Fernie 4082, Nordegg 4217, Triassic 4293, Triassic "D" 5133, Spray River 5214, Rundle 6295
(Department) Bluesky-Gething 3832, Dunlevy 3994, Fernie 4080, Nordegg 4214, Schooler Creek 4295, Halfway 5133, Daiber Group 5214, Rundle Group 6295

TEXACO NFA BLACK CREEK c-51-L — Classified EW — DA No 668

Texaco Exploration Company — Title P & N G Lease 287

Location	c-51-L, 94-H-6	Spud	17-11-60
Coords	NW Unit 51, S 391 E 177	RR	17-12-60
Status	Abandoned-Dry	Gr	2746
Casing	10 3/4 @ 616 C425	KB	2757
Logs	IE, N, S	TD	4152
Cores	NIL		
Samples	480-4150		

DSIS 3715-3750 325 mud; 3668-3688

Geology (Company) Bluesky 3667, Gething 3682, Baldonnel 3719, Charlie Lake 3791, Halfway (equiv.) 4064, Toad 4084
(Department) Shaftesbury 778, Bluesky-Gething 3667, Schooler Creek 3715, Halfway 4064?, Daiber Group 4098

TEXACO NFA BOUNDARY 16-22-85-14 — Classified Dev — DA No 823

Texaco Exploration Limited — Title P & N G Lease 381

Location	16-22-85-14 W6M	Spud	24-10-61
Coords	NE Lsd 16, S 664 W 667	RR	6-11-61
Status	Boundary Lake oil well	Gr	2443
IOTP	4294-4313	KB	2456
Casing	8 5/8 @ 510 C350	TD	4366
	4 1/2 @ 4364 C225		
Logs	E, S		
Cores	4295-4345		
Samples	10-3000, 4000-4100		
DSTs	NIL		
Geology	(Company) Notikewin 2642, Bluesky 3600, Gething 3612, Cadomin 3844, Fernie 3926, Nordegg 3970, Baldonnel 4042, Charlie Lake 4124, Boundary Lake Zone 4292 (Department) Shaftesbury 970, Peace River 2412, Harmon 2560, Notikewin 2640, Bluesky-Gething 3600, Dunlevy 3844, Fernie 3926, Nordegg 3972, Schooler Creek 4042, Charlie Lake 4107, Boundary Lake 4292		

TEXACO NFA BOUNDARY LAKE 6-25-85-14 — Classified Dev — DA No 687

Texaco Exploration Company — Title P & N G Lease 100

Location	6-25-85-14 W6M	Spud	12-12-60
Coords	NE Lsd 6, S 499 W 832	RR	14-1-61
Status	Baldonnel gas well	Gr	2485
IOTP	3958-3968	KB	2496
Casing	10 3/4 @ 508 C375	TD	4650
	7 @ 4650 C350		
Logs	IE, M, GRN, S		
Cores	4194-4237		
Samples	500-4650		
DSTs	4190-4289 270 oil flecked mud; 4570-4615 590 gas cut oil; 3947-3982 660 salty water; 4530-4576 2800 mcfd, 1020 gas cut mud, 10 gals oil; 3814-3878 780 salty water (filtrate); 3594-3604 180 gasified mud, 300 filtrate; 3814-3838 340 salty water		
Geology	(Company) Notikewin 2683, Bluesky 3595, Gething 3606, Cadomin 3815, Nordegg 3900, Baldonnel 3957, Charlie Lake 4032, Boundary Lake 4192, Base Boundary Lake 4212, Halfway 4525, Toad 4598 (Department) Shaftesbury 1058, Peace River 2462, Harmon 2615, Notikewin 2682, Bluesky-Gething 3593, Dunlevy 3815, Nordegg 3900, Schooler Creek 3958, Charlie Lake 4012, Boundary Lake 4192, Halfway 4525, Daiber Group 4598		

TEXACO NFA BOUNDARY 8-27-85-14 — Classified Dev — DA No 845

Texaco Exploration Company — Title P & N G Lease 381

Location	8-27-85-14 W6M	Spud	8-11-61
Coords	NE Lsd 8, S 664 W 667	RR	21-11-61
Status	Boundary Lake oil well	Gr	2433
IOTP	4279-4297	KB	2446
Casing	8 5/8 @ 518 C350	TD	4381
	4 1/2 @ 4381 C400		
Logs	E, S		
Cores	NIL		
Samples	NIL		
DSTS	NIL		
Geology	(Company) Bluesky-Gething 3576, Fernie 3914, Nordegg 3956, Baldonnel 4023, Charlie Lake 4100, Boundary Lake Zone 4274 (Department) Shaftesbury 972, Peace River 2390, Harmon 2545, Notikewin 2620, Bluesky-Gething 3576, Dunlevy 3822, Fernie 3914, Nordegg 3956, Schooler Creek 4022, Charlie Lake 4084, Boundary Lake 4274		

TEXACO NFA BOUNDARY 16-27-85-14 — Classified Dev — DA No 812

Texaco Exploration Company — Title P & N G Lease 381

Location	16-27-85-14 W6M	Spud	6-10-61
Coords	NE Lsd 16, S 664 W 667	RR	23-10-61
Status	Boundary Lake oil well	Gr	2431
IOTP	4262-4281	KB	2444
Casing	8 5/8 @ 510 C350	TD	4341
	4 1/2 @ 4341 C325		
Logs	E, S, GR		
Cores	4237-4287		
Samples	550-4340		
DSTS	4010-4030 330 fresh water		
Geology	(Company) Notikewin 2616, Bluesky 3568, Gething 3578, Fernie 3894, Nordegg 3937, Baldonnel 4010, Charlie Lake 4088, Boundary Lake Zone 4260, Base Boundary Lake Zone 4281 (Department) Shaftesbury 917, Peace River 2389, Harmon 2542, Notikewin 2612, Bluesky-Gething 3565, Dunlevy 3808, Fernie 3894, Nordegg 3937, Schooler Creek 4010, Charlie Lake 4071, Boundary Lake 4260		

TEXACO NFA BOUNDARY 8-34-85-14 — Classified Dev — DA No 857

Texaco Exploration Company — Title P & N G Lease 381

Location	8-34-85-14 W6M	Spud	23-11-61
Coords	NE Lsd 8, S 664 W 666	RR	6-12-61
Status	Completed oil well	Gr	2470
Casing	8 5/8 @ 514 C350	KB	2483
	4 1/2 @ 4328 C400	TD	4331

TEXACO NFA BOUNDARY LAKE 6-36-85-14 — Classified Dev — DA No 662

Texaco Exploration Company — Title P & N G Lease 100

Location	6-36-85-14 W6M	Spud	24-11-60
Coords	NE Lsd 6, S 664 W 667	RR	14-12-60
Status	Boundary Lake oil well	Gr	2567
IOTP	4380-4394	KB	2579
Casing	8 5/8 @ 528 C325	TD	4478
	4 1/2 @ 4467 C350		
Logs	IE, N, GRN, S		
Cores	4368-4418		
Samples	10-4478		
DSTS	4376-4478 620 mud, 180 gas cut mud, 120 oil flecked drilling mud		
Geology	(Company) Notikewin 2736, Bluesky 3694, Gething 3708, Cadomin 3893, Fernie 4008, Nordegg 4054, Baldonnel 4123, Charlie Lake 4204, Boundary Lake 4382, Base Boundary Lake 4394 (Department) Shaftesbury 1085, Peace River 2503, Harmon 2655, Notikewin 2723, Bluesky-Gething 3692, Dunlevy 3937?, Fernie 4008, Nordegg 4054, Schooler Creek 4123, Charlie Lake 4188, Boundary Lake 4380		

TEXACO NFA BOUNDARY 6-7-86-13 — Classified Dev — DA No 862

Texaco Exploration Company — Title P & N G Lease 100

Location	6-7-86-13 W6M	Spud	27-11-61
Coords	NE Lsd 6, S 664 W 666	RR	18-12-61
Status	Completed oil well	Gr	2495
Casing	8 5/8 @ 537 C235	KB	2507
	4 1/2 @ 4352 C480	TD	4353

TEXACO NFA BOUNDARY 16-7-86-13 — Classified Dev — DA No 844

Texaco Exploration Company — Title P & N G Lease 100

Location	16-7-86-13 W6M	Spud	6-11-61
Coords	NE Lsd 16, S 664 W 667	RR	16-11-61
Status	Boundary Lake oil well	Gr	2497
IOTP	4210-4236	KB	2508
Casing	8 5/8 @ 518 C340	TD	4315
	4 1/2 @ 4312 C420		
Logs	E, S, GR		
Cores	NIL		
Samples	530-4315		
DSTS	NIL		
Geology	(Company) Bluesky-Gething 3612, Cadomin 3755, Fernie 3804, Nordegg 3920, Baldonnel 3993, Charlie Lake 4057, Boundary Lake Zone 4210		

(Department) Shaftesbury 1000, Peace River 2425, Harmon 2570, Notikewin 2634, Bluesky-Gething 3612, Dunlevy 3755, Fernie 3804, Nordegg 3920, Schooler Creek 3993, Charlie Lake 4045, Boundary Lake 4210

TEXACO NFA BOUNDARY 6-18-86-13 — Classified Dev — DA No 811

Texaco Exploration Company — Title P & N G Lease 1255

Location	6-18-86-13 W6M	Spud	12-10-61
Coords	NE Lsd 6, S 664 W 666	RR	22-10-61
Status	Boundary Lake oil well	Gr	2487
IOTP	4216-4239	KB	2500
Casing	8 5/8 @ 517 C340	TD	4311
	4 1/2 @ 4310 C325		
Logs	E, S, GR		
Cores	NIL		
Samples	2000-4311		
DSTS	NIL		
Geology	(Company) Notikewin 2652, Bluesky 3634, Gething 3670, Cadomin 3670, Fernie 3787, Nordegg 3912, Baldonnel 3986, Charlie Lake 4053, Boundary Lake Zone 4216, Base Boundary Lake Zone 4239		
	(Department) Shaftesbury 1013, Peace River 2437, Harmon 2572, Notikewin 2652, Bluesky-Gething 3634, Dunlevy 3760, Fernie 3787, Nordegg 3912, Schooler Creek 3986, Charlie Lake 4036, Boundary Lake 4216		

TEXACO NFA BOUNDARY 16-19-86-13 — Classified EO — DA No 901

Texaco Exploration Company — Title P & N G Lease 385

Location	16-19-86-13 W6M	Spud	27-12-61
Coords	NE Lsd 16, S 664 W 667	Gr	2616
Status	Drilling at 1-1-62	KB	2628
Casing	10 3/4 @ 508 C350		

TEXACO NFA BOUNDARY 16-31-86-13 — Classified EO — DA No 836

Texaco Exploration Company — Title P & N G Lease 385

Location	16-31-86-13 W6M	Spud	3-11-61
Coords	NE Lsd 16, S 665 W 664	RR	25-11-61
Status	Completed gas well	Gr	2806
Casing	10 3/4 @ 520 C400	KB	3819
	4 1/2 @ 4770 C325	TD	4770

TEXACO NFA BOUNDARY 6-1-86-14 — Classified Dev — DA No 663

Texaco Exploration Company — Title P & N G Lease 100

Location	6-1-86-14 W6M	Spud	26-11-60
Coords	NE Lsd 6, S 829 W 500	RR	10-12-60
Status	Boundary Lake oil well	Gr	2577
IOTP	4388-4404	KB	2589
Casing	8 5/8 @ 517 C350	TD	4575
	4 1/2 @ 4477 C350		
Logs	IE, M, GRN, S		
Cores	4485-4535		
Samples	2000-4550		
DSTS	NIL		
Geology	(Company) Notikewin 2734, Bluesky 3706, Gething 3729, Fernie 3944, Nordegg 4050, Baldonnel 4124, Charlie Lake 4209, Boundary Lake 4388, Base Boundary Lake 4403 (Department) Shaftesbury 1096, Peace River 2516, Harmon 2660, Notikewin 2735, Bluesky-Gething 3707, Dunlevy 3925?, Fernie 3947, Nordegg 4050, Schooler Creek 4124, Charlie Lake 4190, Boundary Lake 4387		

TEXACO NFA BOUNDARY 16-1-86-14 — Classified Dev — DA No 860

Texaco Exploration Company — Title P & N G Lease 100

Location	16-1-86-14 W6M	Spud	28-11-61
Coords	NE Lsd 16, S 664 W 665	RR	14-12-61
Status	Completed oil well	Gr	2515
Casing	8 5/8 @ 528 C325	KB	2526
	4 1/2 @ 4401 C400	TD	4402

TEXACO NFA BOUNDARY 6-12-86-14 — Classified Dev — DA No 829

Texaco Exploration Company — Title P & N G Lease 100

Location	6-12-86-14 W6M	Spud	23-10-61
Coords	NE Lsd 6, S 664 W 663	RR	4-11-61
Status	Boundary Lake oil well	Gr	2482
IOTP	4255-4274	KB	2496
Casing	8 5/8 @ 520 C340	TD	4393
	4 1/2 @ 4393 C325		
Logs	E, S		
Cores	NIL		
Samples	3400-4393		
DSTS	NIL		
Geology	(Company) Fort St. John 986, Cadotte 2423, Notikewin 2640, Bluesky-Gething 3612, Cadomin? 3802, Fernie 3850, Nordegg 3932, Baldonnel 4008, Charlie Lake 4086, Boundary Lake Zone 4252		

(Department) Shaftesbury 986, Peace River 2424, Harmon 2574, Notikewin 2640, Bluesky-Gething 3612, Dunlevy 3802, Fernie 3850, Nordegg 3932, Schooler Creek 4008, Charlie Lake 4070, Boundary Lake 4252

TEXACO NFA BOUNDARY 14-12-86-14 — Classified Dev — DA No 900

Texaco Exploration Company — Title P & N G Lease 100

Location	14-12-86-14 W6M	Spud	18-12-61
Coords	NE Lsd 14, S 663 W 665	Gr	2469
Status	Drilling at 1-1-62	KB	2482
Casing	8 5/8 @ 531 C340		

TEXACO NFA BOUNDARY 6-13-86-14 — Classified Dev — DA No 880

Texaco Exploration Company — Title P & N G Lease 1254

Location	6-13-86-14 W6M	Spud	4-12-61
Coords	NE Lsd 6, S 664 W 665	RR	17-12-61
Status	Completed oil well	Gr	2466
Casing	8 5/8 @ 514 C340	KB	2479
	4 1/2 @ 4337 C350	TD	4340

TEXACO NFA BOUNDARY 16-13-86-14 — Classified Dev — DA No 858

Texaco Exploration Company — Title P & N G Lease 1254

Location	16-13-86-14 W6M	Spud	18-11-61
Coords	NE Lsd 16, S 664 W 665	RR	30-11-61
Status	Boundary Lake oil well	Gr	2488
IOTP	4222-4233	KB	2499
Casing	8 5/8 @ 517 C340	TD	4312
	4 1/2 @ 4311 C400		
Logs	IE, S, GRN		
Cores	4184-4236		
Samples	10-4312		
DSTS	NIL		
Geology	(Company) Bluesky 3640, Gething 3651, Cadomin 3817, Fernie 3852, Nordegg 3908, Baldonnel 3980, Charlie Lake 4048, Boundary Lake 4220		
	(Department) Shaftesbury 1014, Peace River 2452, Harmon 2588, Notikewin 2667, Bluesky-Gething 3638, Dunlevy 3816, Fernie 3852, Nordegg 3908, Schooler Creek 3980, Charlie Lake 4028, Boundary Lake 4220		

TEXACO NFA BOUNDARY 6-24-86-14 — Classified Dev — DA No 885

Texaco Exploration Company — Title P & N G Lease 385

Location	6-24-86-14 W6M	Spud	8-12-61
Coords	NE Lsd 6, S 664 W 665	RR	22-12-61
Status	Completed oil well	Gr	2506
Casing	8 5/8 @ 525 C275	KB	2518
	4 1/2 @ 4313 C365	TD	4320

TEXACO NFA BOUNDARY LAKE 14-24-86-14 — Classified EO — DA No 633

Texaco Exploration Company — Title P & N G Lease 385

Location	14-24-86-14 W6M	Spud	4-7-60
Coords	NW Sec 24, S 664 E 1997	RR	22-7-60
Status	Boundary Lake oil well	Gr	2532
IOTP	4241-4254	KB	2543
Casing	9 5/8 @ 604 C350	TD	4320
	2 7/8 @ 4314 C350		
	(Sleeve) 4 1/2 @ 4280-4090		
Logs	IE, N, GRN, S		
Cores	4210-4269		
Samples	620-4320		
DSTS	NIL		
Geology	(Company) Gething 3692, Cadomin 3803, Fernie 3816, Nordegg 3932, Baldonnel 3999, Charlie Lake 4070, Boundary Lake 4240, Base Boundary Lake 4253		
	(Department) Shaftesbury 1055, Peace River 2509, Harmon 2645, Notikewin 2725, Bluesky-Gething 3694, Fernie 3822, Nordegg 3933, Schooler Creek 4004, Charlie Lake 4052, Boundary Lake 4240		

TEXACO NFA BOUNDARY 14-36-86-14 — Classified EO — DA No 835

Texaco Exploration Company — Title P & N G Lease 385

Location	14-36-86-14 W6M	Spud	31-10-61
Coords	NE Lsd 14, S 664 W 664	RR	24-11-61
Status	Abandoned-Dry	Gr	2651
Casing	10 3/4 @ 515 C400	KB	2662
		TD	4710

TEXACO NFA BUICK d-96-I — Classified Dev — DA No 787

Texaco Exploration Company — Title P & N G Lease 422

Location	d-96-I, 94-A-11	Spud	10-9-61
Coords	NE Unit 96, S 599 W 628	RR	28-9-61
Status	Buick Creek gas well	Gr	2384

IOTP	3593-3618	KB	2395
Casing	10 3/4 @ 604 C425	TD	3877
	5 1/2 @ 3687 C220		
Logs	IE, SGRC, GR, PERF		
Cores	NIL		
Samples	2000-3687		
DSTS	3788-3877 120 oil flecked mud		
Geology	(Company) Notikewin 2670, Gething 3503, Nikanassin 3593, Fernie 3634, Nordegg 3710, Baldonnel 3792 (Department) Shaftesbury 774, Notikewin 2670, Bluesky-Gething 3503, Buick Creek 3593, Fernie 3634, Nordegg 3710, Schooler Creek 3792		

TEXACO NFA BUICK d-93-J — Classified Dev — DA No 728

Texaco Exploration Company — Title P & N G Lease 422

Location	d-93-J, 94-A-11	Spud	1-3-61
Coords	NE Unit 93, S 562 W 424	RR	23-3-61
Status	Buick Creek and Charlie Lake gas well	Gr	2545
IOTP	3804-3838, 4205-4212	KB	2558
Casing	10 3/4 @ 600 C450	TD	4265
	7 @ 4265 C250		
Logs	IE, SGR, MC		
Cores	3788-3835 (3)		
Samples	2000-4250		
DSTS	3965-4071 410 slightly sulphurous gas cut mud; 4190-4265 3000 mcfd, 360 gasified mud		
Geology	(Company) Bluesky 3677, Gething 3678, Nikanassin 3782, Fernie 3843, Nordegg 3886, Baldonnel 3965, Charlie Lake 4060, Stray Sandstone 4203 (Department) Shaftesbury 942, Notikewin 2827, Bluesky-Gething 3675, Buick Creek 3804, Fernie 3846, Nordegg 3886, Schooler Creek 3965, Stray Sandstone 4203		

TEXACO NFA CLEAR a-23-I — Classified EW — DA No 614

Texaco Exploration Company — Title Permit 47

Location	a-23-I, 94-A-9	Spud	2-3-60
Coords	SE Unit 23, N 545 W 631	RR	31-3-60
Status	Abandoned-Dry	Gr	2789
Casing	10 3/4 @ 630 C425	KB	2802
Logs	IE, M, GRN	TD	5340
Cores	NIL		
Samples	10-5340		
DSTS	3770-3847 misrun; 5260-5298 125 mud; 3791-3812 30 mud		
Geology	(Company) Notikewin 2885, Gething 3770, Basal Gething 3863, Nordegg 3888, Baldonnel 3940, Charlie Lake 4000, Toad-Grayling 4352, Permo-Penn 5264, Debolt 5274		

(Department) Shaftesbury 1155, Notikewin 2884, Bluesky-Gething 3783, Nordegg 3891, Schooler Creek 3945, Daiber Group 4352, Permo-Carboniferous 5148, Rundle Group 5274

TEXACO NFA JUDY c-53-D — Classified EW — DA No 717

Texaco Exploration Company — Title P & N G Lease 495

Location	c-53-D, 94-P-6	Spud	1-2-61
Coords	NW Unit 53, S 80 E 386	RR	30-3-61
Status	Completed gas well	Gr	2193
Casing	13 3/8 @ 614 C500	KB	2206
	9 5/8 @ 2270 C530	TD	7327
	7 @ 6662 C400		

TEXACO NFA KAHNTAH R a-89-D — Classified EW — DA No 610

Texaco Exploration Company — Title P & N G Lease 653

Location	a-89-D, 94-I-1	Spud	28-2-60
Coords	SE Unit 89, N 204 W 789	RR	20-3-60
Status	Abandoned-Dry	Gr	1765
Casing	9 5/8 @ 837 C534	KB	1776
Logs	IE, M, GRN	TD	2501
Cores	NIL		
Samples	100-2490		
DSTS	2250-2325 2250 gas cut salt water		
Geology	(Company) Fort St. John Group (Base Drift) 700, Toad-Grayling 2190, Detrital Zone 2253, Debolt 2268 (Department) Daiber Group 2180, Rundle Group 2274		

TEXACO NFA MAXHAMISH LAKE c-15-L — Classified EW — DA No 565

Texaco Exploration Company — Title Permit 106

Location	c-15-L, 94-O-15	Spud	13-1-60
Coords	NW Unit 15, S 1248 W 23	RR	25-1-61
Status	Abandoned-Dry	Gr	1952
Casing	13 3/8 @ 308 C285	KB	1965
	9 5/8 @ 1541 C600	TD	6902
	7 @ 5494 C450		

TEXACO NFA NIG a-69-A — Classified Dev — DA No 819

Texaco Exploration Company — Title NG Licence 1044

Location	a-69-A, 94-H-4	Spud	16-10-61
Coords	SE Unit 69, N 761 W 622	RR	10-11-61
Status	Completed gas well	Gr	2912
Casing	8 5/8 @ 621 C480	KB	2924
	5 1/2 @ 4445 C225	TD	4445

TEXACO NFA NIG c-36-B — Classified EO — DA No 729

Texaco Exploration Company — Title P & N G Lease 456

Location	c-36-B, 94-H-4	Spud	28-2-61
Coords	NW Unit 36, S 276 E 536	RR	18-3-61
Status	Upper Carbonate of Schooler Creek gas well	Gr	2916
IOTP	4296-4370	KB	2929
Casing	8 5/8 @ 618 C425	TD	4510
	5 1/2 @ 4502 C180		
Logs	IE, SGR, MC, N		
Cores	4302-4347		
Samples	10-4510		
DSTS	4290-4510 1000 mcfd, 300 slightly gas cut mud		
Geology	(Company) Bluesky 4055, Gething 4069, Nikanassin 4200, Nordegg 4222, Baldonnel 4295, Charlie Lake 4471 (Department) Shaftesbury 730, Bluesky-Gething 4054, Nordegg 4222, Schooler Creek 4295		

TEXACO NFA NIG d-71-B — Classified Dev — DA No 790

Texaco Exploration Company — Title NG Lease 1045

Location	d-71-B, 94-H-4	Spud	15-9-61
Coords	NE Unit 71, S 338 W 248	RR	7-10-61
Status	Upper Carbonate of Schooler Creek gas well	Gr	2946
IOTP	4292-4384	KB	2958
Casing	8 5/8 @ 602 C425	TD	4467
	5 1/2 @ 4466 C200		
Logs	IE, SGRC, GR		
Cores	NIL		
Samples	10-4467		
DSTS	NIL		
Geology	(Company) Bluesky 4033, Gething 4042, Nordegg 4242, Baldonnel 4280, Charlie Lake 4432 (Department) Shaftesbury 850, Bluesky-Gething 4034, Nordegg 4240, Schooler Creek 4280		

TEXACO NFA NIG b-44-G — Classified Dev — DA No 852

Texaco Exploration Company — Title NG Lease 1041

Location	b-44-G, 94-H-4	Spud	16-11-61
Coords	NE Unit 44, S 2052 W 1359	RR	18-12-61
Status	Completed gas well	Gr	2784
Casing	10 3/4 @ 614 C285	KB	2796
	5 1/2 @ 4415 C400	TD	4420

TEXACO NFA NORTH OSBORN b-77-L — Classified EO — DA No 572

Texaco Exploration Company — Title Permit 47

Location	b-77-L, 94-A-9	Spud	28-1-60
Coords	SW Unit 77, N 1340 E 24	RR	25-2-60
Status	Abandoned-Dry	Gr	2351
Casing	10 3/4 @ 607 C425	KB	2364
	5 1/2 @ 3688 C225	TD	4186
Logs	IE, M, GRN, GR		
Cores	4081-4131		
Samples	200-4185		
DSTS	3585-3630 145 gas cut mud; 3750-3780 misrun; 3700-3730 misrun; 4081-4131 90 mud, 630 salt sulphurous mud; 3700-3720 445 salt water; 3454-3480 190 drilling; 3480-3530 280 gasified mud, 35 water cushion		
Geology	(Company) Notikewin 2574, Bluesky 3450, Gething 3468, Nikanassin 3501, Fernie 3512, Nordegg 3522, Baldonnel 3591, Charlie Lake 3630, Stray Sand 3702, Halfway 4096, Toad-Grayling 4142 (Department) Shaftesbury 832, Notikewin 2573, Bluesky-Gething 3450, Nordegg 3522, Schooler Creek 3591, Halfway 4095, Daiber Group 4143		

TEXACO NFA SILVER c-52-K — Classified EW — DA No 571

Texaco Exploration Company — Title P & N G Lease 286

Location	c-52-K, 94-H-6	Spud	23-1-60
Coords	NW Unit 52, S 400 E 1075	RR	20-2-60
Status	Bluesky-Gething gas well	Gr	2776
Casing	10 3/4 @ 612 C425	KB	2787
	5 1/2 @ 3805 C170	TD	4100
Logs	IE, M, GRN		
Cores	NIL		
Samples	700-3990		
DSTS	3670-3705 misrun; 3665-3700 50 brackish water, 350 mud, misrun; 3665-3678 2170 mcfd, 60 mud cut slightly brackish water; 3730-3750 250 mcfd, 120 gas cut mud, 120 gas and mud cut brackish water; 3678-3690 3250 mcfd, 70 muddy slightly brackish water		
Geology	(Company) Bluesky 3670, Gething 3691, Charlie Lake 3733, Halfway 4018, Toad-Grayling 4037 (Department) Shaftesbury 860, Bluesky-Gething 3670, Schooler Creek 3733, Halfway 4018, Daiber Group 4038		

TEXACO NFA E SILVER b-65-J

Classified EO DA No 731

Texaco Exploration Company

Title Drill Res 19

Location	b-65-J, 94-H-6
Coords	SW Unit 65, N 683 E 613
Status	Abandoned-Dry
Casing	10 3/4 @ 609 C425

Spud	26-2-61
RR	17-3-61
Gr	2776
KB	2787
TD	4163

TEXACO NFA TOWNSOITOI d-44-C

Classified EW DA No 917

Texaco Exploration Company

Title Drill Res 45

Location	d-44-C, 94-I-10
Coords	NE Unit 44, S 409 W 246
Status	Location at 1-1-62

Gr	1301

TEXACO NFA TSEA b-68-K

Classified EW DA No 704

Texaco Exploration Company

Title Drill Res 25

Location	b-68-K, 94-P-5
Coords	SW Unit 68, N 1511 E 699
Status	Completed gas well
Casing	13 3/8 @ 602 C540
	9 5/8 @ 1983 C630
	7 @ 6779 C350
	5 @ 6697-6903

Spud	12-1-61
RR	29-3-61
Gr	2057
KB	2070
TD	7110

TEXACO NFA WENDY c-90-G

Classified EO DA No 710

Texaco Exploration Company

Title P & N G Lease 274

Location	c-90-G, 94-H-6
Coords	NW Unit 90, S 1126 E 740
Status	Abandoned-Dry
Casing	10 3/4 @ 614 C425

Spud	17-1-61
RR	5-2-61
Gr	2633
KB	2644
TD	4042

TEXACO NFA WOLFE 1-8-88-14

Classified EW DA No 708

Texaco Exploration Company

Title Permit 47

Location	1-8-88-14 W6M
Coords	NE Lsd 1, S 664 W 669
Status	Abandoned-Dry
Casing	10 3/4 @ 615 C425

Spud	19-1-61
RR	18-2-61
Gr	2623
KB	2673
TD	5662

TGT TOOGA LAKE c-27-K — Classified EW — DA No 671

Tennessee Gas Transmission Company — Title Permit 956

Location	c-27-K, 94-P-2	Spud	28-12-60
Coords	NW Unit 27, S 1238 E 926	RR	19-2-61
Status	Abandoned-Dry	Gr	2089
Casing	13 3/8 @ 593 C550	KB	2103
	9 5/8 @ 2183 C475	TD	6725
	7 @ 6258 C425		

TRIAD BEATTON d-49-J — Classified Dev — DA No 896

Triad Oil Co. Ltd — Title P & N G Lease 827

Location	d-49-J, 94-H-2	Spud	13-12-61
Coords	NE Unit 49, S 927 W 663	RR	23-12-61
Status	Completed oil well	Gr	2583
Casing	8 5/8 @ 518 C270	KB	2596
	5 1/2 @ 3785 C146	TD	3790

TRIAD BEATTON d-50-J — Classified Dev — DA No 816

Triad Oil Co. Ltd. — Title P & N G Lease 827

Location	d-50-J, 94-H-2	Spud	17-10-61
Coords	NE Unit 50, S 764 W 619	RR	29-10-61
Status	Halfway oil well	Gr	2566
IOTP	Not perforated	KB	2579
Casing	8 5/8 @ 524 C270	TD	3760
	5 1/2 @ 3749 C180		
Logs	IE, M, S		
Cores	NIL		
Samples	3000-3749		
DSTS	3698-3749 130 mud, 2600 oil		
Geology	(Company) Shaftesbury 907, Spirit River 2630, Bluesky 3387, Gething 3393, Charlie Lake 3584, "D" Sand 3696, Toad-Grayling 3708		
	(Department) Shaftesbury 835, Notikewin 2630, Bluesky-Gething 3385, Schooler Creek 3610, Halfway 3696, Daiber Group 3708		

TRIAD ET AL BEATTON d-41-K — Classified Dev — DA No 869

Triad Oil Co. Ltd. — Title P & N G Lease 1969

Location	d-41-K, 94-H-2	Spud	25-11-61
Coords	NE Unit 41, S 761 W 620	RR	11-12-61
Status	Completed oil well	Gr	2556
Casing	8 5/8 @ 520 C255	KB	2569
	5 1/2 @ 3736 C280	TD	3760

TRIAD N BEATTON R d-3-C — Classified EW — DA No 616

Triad Oil Co. Ltd. — Title Permit 167

Location	d-3-C, 94-H-7	Spud	10-3-60
Coords	NE Unit 3, S 761 W 618	RR	21-3-60
Status	Abandoned-Dry	Gr	2638
Casing	8 5/8 @ 518 C250	KB	2651
Logs	IE, N	TD	3795
Cores	3727-3787		
Samples	2000-3790		
DSTs	3755-3795 misrun; 3755-3795 120 mud		
Geology	(Company) Shaftesbury 913, Notikewin 2732, Bluesky-Gething 3449, Schooler Creek 3533, "D" Sand 3757, Toad-Grayling 3764 (Department) Shaftesbury 920, Bluesky-Gething 3453, Schooler Creek 3523, Halfway 3759, Daiber Group 3766		

TRIAD N BEATTON R d-4-C — Classified EW — DA No 609

Triad Oil Co. Ltd. — Title Permit 167

Location	d-4-C, 94-H-7	Spud	25-2-60
Coords	NE Unit 4, S 766 W 611	RR	8-3-60
Status	Abandoned-Dry	Gr	2651
Casing	8 5/8 @ 507 C250	KB	2664
Logs	IE, N	TD	3835
Cores	3773-3828		
Samples	10-3830		
DSTs	3544-3559 misrun; 3790-3800 misrun; 3790-3800 12.4 mcfd, 180 oil, 120 mud, 2470 salt water		
Geology	(Company) Shaftesbury 926, Notikewin 2756, Bluesky-Gething 3471, Schooler Creek 3555, "D" Sand 3793, Toad-Grayling 3804 (Department) Shaftesbury 926, Bluesky-Gething 3467, Schooler Creek 3560, Halfway 3792, Daiber Group 3804		

TRIAD N BEATTON R d-6-C — Classified EW — DA No 586

Triad Oil Co. Ltd. — Title Permit 167

Location	d-6-C, 94-H-7	Spud	9-2-60
Coords	NE Unit 6, S 761 W 618	RR	23-2-60
Status	Abandoned-Dry	Gr	2649
Casing	9 5/8 @ 507 C275	KB	2662
Logs	IE, N	TD	3891
Cores	3791-3885 (3)		
Samples	10-3860		
DSTs	NIL		
Geology	(Company) Shaftesbury 930, Notikewin 2798, Bluesky-Gething 3516, Basal Bluesky-Gething 3653, Schooler Creek 3663, Triassic "D" 3851, Toad-Grayling 3859		

(Department) Shaftesbury 895, Bluesky-Gething 3515, Schooler Creek 3663, Halfway 3851, Daiber Group 3859

TRIAD BP N BEATTON R d-14-C — Classified EW — DA No 684

Triad Oil Co. Ltd. — Title Permit 167

Location	d-14-C, 94-H-7	Spud	12-12-60
Coords	NE Unit 14, S 1502 W 19	RR	24-12-60
Status	Abandoned-Dry	Gr	2653
Casing	8 5/8 @ 510 C230	KB	2666
Logs	IE, N	TD	3839
Cores	3755-3813		
Samples	2700-3836		
DSTs	NIL		
Geology	(Company) Shaftesbury 928, Spirit River 2755, Bluesky 3458, Gething 3470, Charlie Lake 3561, Halfway 3803, Toad 3807 (Department) Shaftesbury 925, Bluesky-Gething 3458, Schooler Creek 3561, Halfway 3802, Daiber Group 3812		

TRIAD NORTH BEATTON RIVER d-79-C — Classified EO — DA No 561

Triad Oil Co. Ltd. — Title Permit 167

Location	d-79-C, 94-H-7	Spud	19-1-60
Coords	NE Unit 79, S 769 W 620	RR	5-2-60
Status	Abandoned-Dry	Gr	2745
Casing	9 5/8 @ 512 C225	KB	2758
Logs	IE, N	TD	3920
Cores	NIL		
Samples	10-3920		
DSTs	3332-3352 65 drilling mud; 3595-3613 85 dead mud; 3384-3410 60 dead mud, 60 slightly salty gassy mud; 3803-3825 70 gassy mud; 3833-3853 80 mud, 60 watery salty mud, 120 water; 3599-3619 60 slightly salty mud, 180 slightly salty water mud		
Geology	(Company) Shaftesbury 973, Notikewin 2898, Bluesky-Gething 3598, Basal Bluesky-Gething 3788, Toad-Grayling 3888 (Department) Shaftesbury 973, Bluesky-Gething 3598, Basal Gething 3788, Daiber Group 3888		

TRIAD BP N BEATTON R d-87-D — Classified EW — DA No 699

Triad Oil Co. Ltd. — Title Permit 167

Location	d-87-D, 94-H-7	Spud	18-1-61
Coords	NE Unit 87, S 761 W 617	RR	29-1-61
Status	Abandoned-Dry	Gr	2736
Casing	8 5/8 @ 508 C230	KB	2748
		TD	4023

TRIAD N BEATTON R d-89-D — Classified EW — DA No 599

Triad Oil Co. Ltd. — Title Permit 167

Location	d-89-D, 94-H-7	Spud	23-2-60
Coords	NE Unit 89, S 1046 W 845	RR	11-3-60
Status	Abandoned-Dry	Gr	2842
Casing	8 5/8 @ 499 C250	KB	2853
Logs	IE, N, S, FI	TD	4185
Cores	4072-4134 (2)		
Samples	50-4150		
DSTs	3787-3798 15 mud		
WLTS	3795 misrun; 3795; 4110 0.35 ft sulphurous gas, 4 gal sulphurous salt water		
Geology	(Company) Shaftesbury 1050, Notikewin 3093, Bluesky-Gething 3728, Basal Bluesky-Gething 3837, Schooler Creek 3847, "D" Sand 4108, Toad-Grayling 4144 (Department) Shaftesbury 1040, Bluesky-Gething 3728, Schooler Creek 3844, Halfway 4108, Dalber Group 4144		

TRIAD N BEATTON R a-78-F — Classified EW — DA No 582

Triad Oil Co. Ltd. — Title Drill Res 20

Location	a-78-F, 94-H-7	Spud	3-2-60
Coords	SE Unit 78, N 65 W 575	RR	18-2-60
Status	Abandoned-Dry	Gr	2983
Casing	9 5/8 @ 502 C300	KB	2995
Logs	IE, N	TD	4236
Cores	3990-4049		
Samples	10-4230		
DSTs	3830-3860 90 mud, 106 salt water; 3900-3915 60 mud; 4054-4069 90 mcfd, 30 mud; 4054-4079 30 mud		
Geology	(Company) Shaftesbury 1168, Bluesky-Gething 3828, Basal Bluesky-Gething 4054, Toad-Grayling 4065 (Department) Shaftesbury 1168, Bluesky-Gething 3828, Basal Gething 4054, Dalber Group 4065		

TRIAD W BEATTON d-29-K — Classified Dev — DA No 824

Triad Oil Co. Ltd. — Title P & N G Lease 860

Location	d-29-K, 94-H-2	Spud	2-11-61
Coords	NE Unit 29, S 761 W 619	RR	10-11-61
Status	Abandoned-Dry	Gr	2438
Casing	8 5/8 @ 520 C270	KB	2451
Logs	IE, N, S	TD	3373
Cores	NIL		
Samples	3000-3373		
DSTs	3310-3373 1200 mcfd, 40 gas cut mud		

Geology (Company) Shaftesbury 790, Notikewin 2456, Bluesky 3310, Gething 3327
(Department) Shaftesbury 740, Notikewin 2546, Bluesky-Gething 3310

TRIAD W BEATTON d-30-K — Classified Dev — DA No 854

Triad Oil Co. Ltd. — Title P & N G Lease 860

Location	d-30-K, 94-H-2	Spud	10-11-61
Coords	NE Unit 30, S 761 W 619	RR	17-11-61
Status	Abandoned-Dry	Gr	2477
Casing	8 5/8 @ 526 C270	KB	2490
Logs	IE, M, S	TD	3440
Cores	NIL		
Samples	3000-3440		
DSTS	3359-3440 2160 mcfd; 3366-3440 2200 mcfd, 30 light oil		
Geology	(Company) Shaftesbury 818, Notikewin 2604, Bluesky 3362, Gething 3373 (Department) Shaftesbury 760, Notikewin 2604, Bluesky-Gething 3360		

TRIAD BP BIRLEY a-5-A — Classified EO — DA No 724

Triad Oil Co. Ltd. — Title Permit 167

Location	a-5-A, 94-H-6	Spud	15-2-61
Coords	SE Unit 5, N 756 W 616	RR	3-3-61
Status	Completed gas well	Gr	2588
Casing	8 5/8 @ 505 C270 4 1/2 @ 4100 C401	KB	2603
		TD	4100

TRIAD CONROY CREEK c-68-A — Classified EW — DA No 558

Triad Oil Co. Ltd. — Title Permit 188

Location	c-68-A, 94-H-12	Spud	3-2-60
Coords	NW Unit 68, S 1011 W 1139	RR	18-2-60
Status	Abandoned-Dry	Gr	2427
Casing	8 5/8 @ 507 C260	KB	2438
Logs	S, ML, L	TD	3870
Cores	3720-3804 (2)		
Samples	10-3870		
DSTS	3755-3785 90 mud, 600 gassy salt water		
Geology	(Company) Bluesky 3437, Schooler Creek 3580, "D" Sand 3756, Toad-Grayling 3782 (Department) Bluesky-Gething 3468, Schooler Creek 3580, Halfway 3756, Daiber Group 3782		

TRIAD CONROY CREEK d-72-A — Classified EW — DA No 595

Triad Oil Co. Ltd. — Title Permit 188

Location	d-72-A, 94-H-12	Spud	20-2-60
Coords	NE Unit 72, S 700 W 788	RR	8-3-60
Status	Abandoned-Dry	Gr	2376
Casing	8 5/8 @ 507 C240	KB	2388
Logs	IE, N	TD	3682
Cores	3644-3681		
Samples	10-3682		
DSTs	3635-3682 misrun; 3599-3682 misrun; 3625-3682 80 mud; 3422-3460 misrun, 120 mud		
Geology	(Company) Bluesky-Gething 3425, Schooler Creek 3604, "D" Sand 3630, Toad-Grayling 3652 (Department) Bluesky-Gething 3426, Schooler Creek 3608, Halfway 3644, Dalber Group 3654		

TRIAD BP CONROY CREEK c-100-A — Classified EW — DA No 672

Triad Oil Co. Ltd. — Title Permit 188

Location	c-100-A, 94-H-12	Spud	1-12-60
Coords	NW Unit 100, S 410 E 437	RR	20-3-61
Status	Abandoned-Dry	Gr	2499
Casing	13 3/8 @ 512 C450	KB	2512
	9 5/8 @ 3842 C450	TD	9896

TRIAD BP CONROY d-67-D — Classified EW — DA No 886

Triad Oil Co. Ltd. — Title Permit 188

Location	d-67-D, 94-H-12	Gr	2919
Coords	NE Unit 67, S 686 W 675		
Status	Location at 1-1-62		

TRIAD NORTH CONROY CREEK a-53-F — Classified EW — DA No 547

Triad Oil Co. Ltd. — Title Permit 188

Location	a-53-F, 94-H-12	Spud	3-1-60
Coords	SE Unit 53, N 484 W 704	RR	21-1-60
Status	Abandoned-Dry	Gr	2475
Casing	8 5/8 @ 505 C240	KB	2487
Logs	IE, N	TD	3920
Cores	3717-3777		
Samples	10-3920		
DSTs	3745-3920 180 mud, 480 gassy salty mud; 3747-3760 misrun; 3747-3760 30 drilling mud, 90 salty water		
Geology	(Company) Schooler Creek 3517, Halfway 3749, Toad-Grayling 3783		

(Department) Schooler Creek 3517, Halfway 3749, Daiber Group 3783

TRIAD ET AL JACKFISH c-13-I — Classified EW — DA No 922

Triad Oil Co. Ltd. — Title Permit 102

Location	c-13-I, 94-J-7	Gr	1788
Coords	NW Unit 13, S 739 E 594		
Status	Location at 1-1-62		

TRIAD N LAPRISE CREEK b-57-L — Classified EW — DA No 552

Triad Oil Co. Ltd. — Title Permit 188

Location	b-57-L, 94-H-5	Spud	1-1-60
Coords	SW Unit 57, N 618 E 530	RR	28-1-60
Status	Abandoned-Dry	Gr	3076
Casing	9 5/8 @ 516 C225	KB	3089
Logs	IE, N	TD	4774
Cores	NIL		
Samples	10-4770		
DSTs	4695-4774 240 gas cut mud		
Geology	(Company) Bluesky-Gething 4258, Charlie Lake 4356, Halfway 4655, Toad-Grayling 4762 (Department) Shaftesbury 803, Bluesky-Gething 4258, Schooler Creek 4356, Halfway 4700, Daiber Group 4762		

TRIAD PICKELL CREEK c-69-I — Classified EW — DA No 534

Triad Oil Co. Ltd. — Title Permit 167

Location	c-69-I, 94-H-3	Spud	26-1-60
Coords	NW Unit 69, S 804 E 36	RR	16-2-60
Status	Abandoned-Dry	Gr	2512
Casing	9 5/8 @ 50o C300	KB	2523
Logs	I, M	TD	4145
Cores	4003-4051		
Samples	10-4140		
DSTs	3512-3588 1900 salt water; 3750-3780 740 mud; 4017-4047 60 gassy mud, 965 gassy salty water		
Geology	(Company) Shaftesbury 1693, Notikewin 2827, Bluesky-Gething 3517, Basal Gething 3760, Schooler Creek 3786, Halfway 4027, Toad-Grayling 4042 (Department) Shaftesbury 828, Notikewin 2830, Bluesky-Gething 3517, Schooler Creek 3786, Halfway 4026, Daiber Group 4045		

TRIAD BP PICKELL b-84-I — Classified Dev — DA No 908

Triad Oil Co. Ltd. — Title Permit 167

Location	b-84-I, 94-H-3	Gr	2555
Coords	SW Unit 84, N 761 E 618		
Status	Location at 1-1-62		

TRIAD BP PICKELL CREEK c-88-I — Classified EW — DA No 695

Triad Oil Co. Ltd. — Title Permit 167

Location	c-88-I, 94-H-3	Spud	30-12-60
Coords	NW Unit 88, S 761 E 619	RR	14-1-61
Status	Completed gas well	Gr	2547
Casing	8 5/8 @ 506 C230	KB	2560
	5 1/2 @ 3618 C210	TD	4054

TRIAD BP E PICKELL d-50-L — Classified EW — DA No 718

Triad Oil Co. Ltd. — Title Permit 167

Location	d-50-L, 94-H-2	Spud	2-2-61
Coords	NE Unit 50, S 757 W 616	RR	13-2-61
Status	Abandoned-Dry	Gr	2500
Casing	8 5/8 @ 512 C265	KB	2513
		TD	3978

UNION AITKEN CREEK d-48-J — Classified EW — DA No 502

Union Oil Company of Canada Limited — Title Permit 153

Location	d-48-J, 94-A-13	Spud	4-12-59
Coords	NE Unit 48, S 596 W 1014	RR	18-1-60
Status	Abandoned-Dry	Gr	2777
Casing	10 3/4 @ 550 C450	KB	2787
Logs	IE, M, S	TD	5187
Cores	4343-4399		
Samples	802-5180		
DSTS	4336-4400 277 mcfd, 500 gas cut sulphurous watery mud; 5050-5110 615 gas cut sulphurous salty mud; 4322-4481 110 mcfd, 560 gas cut sulphurous slightly oil flecked mud		
Geology	(Company) Gething 3980, Buick Creek Sand 4200, Fernie 4243, Nordegg 4286, Baldonnel 4340, Charlie Lake 4480, Halfway 5056, Toad-Grayling 5180 (Department) Bluesky-Gething 3980, Buick Creek 4200, Fernie 4242, Nordegg 4286, Schooler Creek 4339, Halfway 5056, Daiber Group 5180		

UNION AITKEN d-52-L — Classified Dev — DA No 800

Union Oil Company of Canada Limited — Title P & N G Lease 1219

Location	d-52-L, 94-A-13	Spud	20-9-61
Coords	NE Unit 52, S 605 W 471	RR	3-10-61
Status	Abandoned-Dry	Gr	2981
Casing	8 5/8 @ 498 C300	KB	2994
Logs	IE, M	TD	4358
Cores	4268-4297		
Samples	2400-4360		
DSTS	NIL		
Geology	(Company) Gething 4222		
	(Department) Bluesky-Gething 4222		

UNION HB ALDER c-39-I — Classified EO — DA No 721

Union Oil Company of Canada Limited — Title Permit 194

Location	c-39-I, 94-H-2	Spud	9-2-61
Coords	NW Unit 39, S 761 E 619	RR	24-2-61
Status	Completed gas well	Gr	2633
Casing	8 5/8 @ 534 C300	KB	2645
	2 7/8 @ 3757 C350	TD	3765

UNION HB BA ASTER a-78-F — Classified EW — DA No 920

Union Oil Company of Canada Limited — Title Permit 137

Location	a-78-F, 94-H-1	Gr	2581
Coords	SE Unit 78, N 382 W 318		
Status	Location at 1-1-62		

UNION KCL ROC BEARBERRY d-71-J — Classified EO — DA No 904

Union Oil Company of Canada Limited — Title Permit 192

Location	d-71-J, 94-H-2	Spud	19-12-61
Coords	NE Unit 71, S 761 W 626	RR	1-1-62
Status	Abandoned-Dry	Gr	2681
Casing	8 5/8 @ 505 C275	KB	2693
		TD	3768

UNION HB BLUEBELL b-31-H — Classified EW — DA No 849

Union Oil Company of Canada Limited — Title P & N G Lease 194

Location	b-31-H, 94-H-2	Spud	9-11-61
Coords	SW Unit 31, N 951 E 851	RR	20-11-61
Status	Abandoned-Dry	Gr	2450
Casing	8 5/8 @ 513 C275	KB	2463
		TD	3678

UNION HB BA LAUREL a-53-D — Classified Dev — DA No 712

Union Oil Company of Canada Limited — Title Permit 137

Location	a-53-D, 94-H-1	Spud	23-1-61
Coords	SE Unit 53, N 764 W 620	RR	5-2-61
Status	Abandoned-Dry	Gr	2408
Casing	8 5/8 @ 513 C300	KB	2419
		TD	3665

UNION HB MILLIGAN b-52-G — Classified Dev — DA No 909

Union Oil Company of Canada Limited — Title P & N G Lease 374

Location	b-52-G, 94-H-2	Gr	2511
Coords	SW Unit 52, N 757 E 528		
Status	Location at 1-1-62		

UNION HB MILLIGAN b-53-G — Classified Dev — DA No 899

Union Oil Company of Canada Limited — Title P & N G Lease 374

Location	b-53-G, 94-H-2	Spud	21-12-61
Coords	SW Unit 53, N 758 E 621	Gr	2503
Status	Drilling at 1-1-62	KB	2516
Casing	8 5/8 @ 514 C275		

UNION HB MILLIGAN b-62-G — Classified Dev — DA No 826

Union Oil Company of Canada Limited — Title P & N G Lease 374

Location	b-62-G, 94-H-2	Spud	20-11-61
Coords	SW Unit 62, N 761 E 617	RR	30-11-61
Status	Halfway oil well	Gr	2522
IOTP	3691-3701	KB	2535
Casing	8 5/8 @ 501 C275	TD	3794
	5 1/2 @ 3794 C275		
Logs	IE		
Cores	3686-3738		
Samples	500-3788		
DSTS	NIL		
Geology	(Company) Notikewin 2572, Gething 3352, Triassic 3487, "A" Marker 3639, Halfway Sandstone 3689, Toad-Grayling 3718 (Department) Shaftesbury 837, Notikewin 2572, Bluesky-Gething 3352, Schooler Creek 3487, Halfway 3689, Daiber Group 3718		

UNION HB MILLIGAN b-63-G — Classified Dev — DA No 910

Union Oil Company of Canada Limited — Title P & N G Lease 374

Location b-63-G, 94-H-2 — Gr 2520
Coords SW Unit 63, N 757 E 766
Status Location at 1-1-62

UNION HB MILLIGAN b-73-G — Classified Dev — DA No 911

Union Oil Company of Canada Limited — Title P & N G Lease 374

Location b-73-G, 94-H-2 — Gr 2532
Coords SW Unit 73, N 756 E 619
Status Location at 1-1-62

UNION HB MILLIGAN b-83-G — Classified Dev — DA No 875

Union Oil Company of Canada Limited — Title P & N G Lease 374

Location b-83-G, 94-H-2 — Spud 4-12-61
Coords SW Unit 83, N 759 E 618 — KB 18-12-61
Status Completed injection well — Gr 2552
Casing 8 5/8 @ 498 C275 — KB 2564
4 1/2 @ 3789 C230 — TD 3789

UNION HB PEEJAY d-95-D — Classified EO — DA No 546

Union Oil Company of Canada Limited — Title Permit 162

Location d-95-D, 94-A-16 — Spud 25-1-60
Coords NE Unit 95, S 761 W 625 — KB 13-2-60
Status Abandoned-Dry — Gr 2266
Casing 8 5/8 @ 510 C290 — KB 2279
Logs I, N, CV — TD 3850
Cores 3755-3814
Samples 510-3845
DSTs 3240-3260 misrun; 3365-3415 170 gassy mud; 3585-3610 30 very slightly gassy mud
Geology (Company) Notikewin 2405, Gething 3256, Nordegg 3355, Schooler Creek 3375, Boundary Lake Zone 3550, Halfway 3801, Toad-Grayling 3807
(Department) Shaftesbury 904, Notikewin 2402, Bluesky-Gething 3256, Nordegg (equiv.) 3355, Schooler Creek 3375, Halfway 3801, Daiber Group 3811

UNION HB SNOWBERRY d-80-D — Classified EW — DA No 596

Union Oil Company of Canada Limited — Title Permit 194

Location d-80-D, 94-H-1 — Spud 17-2-60

Coords	NE Unit 80, S 761 W 623	RR	28-2-60
Status	Abandoned-Dry	Gr	2367
Casing	8 5/8 @ 504 C300	KB	2380
Logs	IE, N, S	TD	3667
Cores	3516-3575		
Samples	505-3610		
DSTs	3257-3306 90 salt water mud, 455 salt water		
Geology	(Company) Notikewin 2419, Gething Sandstone 3242, Gething Sandstone Porosity 3242, Triassic Schooler Creek 3438, Halfway 3563, Toad-Grayling 3566 (Department) Shaftesbury 932, Notikewin 2419, Bluesky-Gething 3208, Schooler Creek 3438, Halfway 3562, Daiber Group 3568		

UNION HB WILDMINT b-24-A — Classified EO — DA No 840

Union Oil Company of Canada Limited — Title P & N G Lease 1188

Location	b-24-A, 94-H-2	Spud	31-10-61
Coords	SW Unit 24, N 766 E 618	RR	17-11-61
Status	Completed oil well	Gr	2386
Casing	8 5/8 @ 507 C275	KB	2399
	4 1/2 @ 3781 C220	TD	3825

UNION HB WILDMINT d-25-A — Classified Dev — DA No 919

Union Oil Company of Canada Limited — Title P & N G Lease 1188

Location	d-25-A, 94-H-2	Spud	31-12-61
Coords	NE Unit 25, S 761 W 623	Gr	2409
Status	Drilling at 1-1-62	KB	2421
Casing	8 5/8 @ 506 C275		

UNION HB WILDMINT b-45-A — Classified Dev — DA No 867

Union Oil Company of Canada Limited — Title P & N G Lease 1188

Location	b-45-A, 94-H-2	Spud	22-11-61
Coords	SW Unit 45, N 751 E 717	RR	13-12-61
Status	Abandoned-Dry	Gr	2423
Casing	8 5/8 @ 500 C275	KB	2436
		TD	3835

UNION HB WILDMINT d-45-A — Classified Dev — DA No 810

Union Oil Company of Canada Limited — Title P & N G Lease 1188

Location	d-45-A, 94-H-2	Spud	18-10-61
Coords	NE Unit 45, S 761 W 622	RR	28-10-61

Status Completed oil well
Casing 8 5/8 @ 314 C300
5 1/2 @ 3714 C150

UNION HB WILDMINT d-46-A

Union Oil Company of Canada Limited

Location d-46-A, 94-8-2
Coords NE Unit 46, S 761 W 622
Status Halfway oil well
IOIP 3703-3710
Casing 8 5/8 @ 305 C250
5 1/2 @ 3780 C275
Logs IE, S, N, GR
Cores 3672-3727 (31), 3732-3754
Samples 500-3678
DSTs 3200-3337: 3387-3411 120 salty gassy mud, 20 oil, 441 salt water; 3686-3727 1153 oil, 60 sulphurous water
Geology (Company) Sotsewin 2501, Bluesky-Gething 3330, Basal Gething 3518, Schooler Creek 3548, Halfway 3701, Doig-Boundary 3732
(Department) Shaftesbury 812, Sotsewin 2513, Bluesky-Gething 3305, Schooler Creek 3361, Halfway 3713, Belloy Group 3732

UNION HB WILDMINT d-47-A

Union Oil Company of Canada Limited

Location d-47-A, 94-8-2
Coords NE Unit 47, S 761 W 622
Status Cancelled 21-8-81

UNION HB WILDMINT d-56-A

Union Oil Company of Canada Limited

Location d-56-A, 94-8-2
Coords NE Unit 56, S 761 W 621
Status Halfway oil well
IOIP 3711-3716
Casing 8 5/8 @ 305 C275
Logs IE, N, GR, S
Cores 3682-3733
Samples 655-3755
DSTs 3682-3755 3600 mcfd, 105 oil, 45 oil and gasified mud; 3365-3405 20 mud
WFTs 3697 63.2 cu ft gas, 10 cc mud; 3703 32.1 cu ft gas, 1500 cc oil, 2500 cc filtrate

Geology (Company) Notikewin 2498, Gething 3293, Basal Gething 3520, Triassic 3572, Triassic "D" 3679, Spray River 3716 (Department) Shaftesbury 800, Notikewin 2498, Bluesky-Gething 3292, Schooler Creek 3570, Halfway 3679, Daiber Group 3716

UNION HB WILDMINT a-57-A — Classified Dev — DA No 730

Union Oil Company of Canada Limited — Title P & N G Lease 1188

Location	d-57-A, 94-H-2	Spud	26-2-61
Coords	NE Unit 57, S 761 W 622	RR	9-3-61
Status	Abandoned-Dry	Gr	2427
Casing	8 5/8 @ 522 C300	KB	2438
		TD	3830

UNION HB WILLOW b-10-H — Classified EO — DA No 830

Union Oil Company of Canada Limited — Title P & N G Lease 1187

Location	b-10-H, 94-H-2	Spud	25-10-61
Coords	SW Unit 10, N 761 E 621	RR	6-11-61
Status	Completed gas well	Gr	2421
Casing	8 5/8 @ 502 C300	KB	2433
	5 1/2 @ 3788 C150	TD	3788

UNION HB WOODRUSH d-55-H — Classified EW — DA No 890

Union Oil Company of Canada Limited — Title Permit 194

Location	d-55-H, 94-H-2	Spud	15-12-61
Coords	NE Unit 55, S 49 W 6	RR	29-12-61
Status	Completed gas well	Gr	2540
Casing	8 5/8 @ 503 C275	KB	2544
	2 7/8 @ 3748 C310	TD	3750

UNION HB WOODRUSH d-74-H — Classified EW — DA No 559

Union Oil Company of Canada Limited — Title Permit 194

Location	d-74-H, 94-H-2	Spud	12-1-60
Coords	NE Unit 74, S 761 W 620	RR	3-2-60
Status	Abandoned-Dry	Gr	2574
Casing	8 5/8 @ 505 C275	KB	2585
	4 1/2 @ 3715 C275	TD	3715
Logs	IE, Ss, S, RA		
Cores	3599-3649, 3656-3681		
Samples	900-3715		
DSTs	3354-3363 770 salty water; 3656-3715 2485 oil, 30 oil flecked mud		

Geology (Company) Notikewin 2575, Bluesky-Gething 3358, Basal Gething 3507, Schooler Creek 3528, Halfway 3669, Toad-Grayling 3674
(Department) Shaftesbury 995, Notikewin 2570, Bluesky-Gething 3356, Dunlevy 3506, Schooler Creek 3528, Halfway 3669, Daiber Group 3674

WEST NAT IMP CLARKE LAKE b-78-J — Classified EW — DA No 700

Western Natural Gas Company, Inc. — Title NG Licence 25

Location	b-78-J, 94-J-9	Spud	26-1-61
Coords	SW Unit 78, N 1231 E 594	RR	19-3-61
Status	Completed gas well	Gr	1292
Casing	13 3/8 @ 606 C600	KB	1309
	9 5/8 @ 1950 C600	TD	6520
	7 @ 6255 C300		

WEST NAT ET AL EVIE LAKE b-89-E — Classified EO — DA No 626

Western Natural Gas Company, Inc. — Title Permit 161

Location	b-89-E, 94-J-15	Spud	8-7-60
Coords	SW Unit 89, N 1472 E 211	RR	12-9-60
Status	Abandoned-Dry	Gr	1926
Casing	13 3/8 @ 615 C600	KB	1943
	7 @ 6544 C300	TD	8240

Logs E, M, GRN, L, S, DIP
Cores 6634-6679, 6730-6780, 6840-6890, 7255-7315, 7317-7370, 7405-7436 (2), 7634-7640
Samples 10-8230
DSTS 1845-1935 10 mud; 3740-3761 2300 mud; 4480-4524 140 mud; 6544-6780 69 mud; 6780-6890 15 mud; 6890-7032 233 mud; 7030-7180 533 gas cut mud; 7180-7254 775 mud; 7240-7315 658 gas cut mud; 7395-7425 179 mcfd, 977 gas cut mud; 7398-7436 31 mud, 748 salt water; 7598-7633 415 black gas cut mud; 7595-7640 354 mud, 241 water cut, gas cut mud, 445 salt water; 7535-7560 100 gas cut mud, 940 gas cut salt water; 7965-8018 279 gas cut, water cut mud, 601 gas cut salt water
Geology (Company) Basal Cretaceous Sandstone 1840, Debolt 1930, Niddle Dense 2192, Elkton 2295, Shunda 2440, Banff 3010, Exshaw 4160?, Wabamun 4264, Second Limestone 4465, Silt Unit 4504, Shale Unit 4608, Black Shale 6508, Slave Point 6550, Dolomite 7400, Quartzite 8210
(Department) Bullhead? 1840, Rundle Group 1942, Banff Fm 3061, Upper Devonian 4292, Shale Unit 4713, Devonian Carbonate 6552, Pre-Devonian 8210

WEST NAT ET AL EVIE d-14-F — Classified EW — DA No 617

Western Natural Gas Company, Inc. — Title Permit 109

Location	d-14-F, 94-J-15	Spud	23-10-61
Coords	NE Unit 14, S 1419 W 535	RR	8-12-61
Status	Abandoned-Dry	Gr	1713
Casing	13 3/8 @ 632 C600	KB	1728
		TD	7925

WEST NAT ET AL FORT NELSON b-70-I — Classified Dev — DA No 688

Western Natural Gas Company, Inc. — Title NG Licence 27

Location	b-70-I, 94-J-10	Spud	18-12-60
Coords	SW Unit 70, N 27 E 1091	RR	20-1-61
Status	Completed gas well	Gr	1292
Casing	13 3/8 @ 623 C600	KB	1309
	7 @ 6218 C300	TD	6422

WEST NAT ET AL FORT NELSON c-70-I — Classified Dev — DA No 661

Western Natural Gas Company, Inc. — Title NG Licence 27

Location	c-70-I, 94-J-10	Spud	31-10-60
Coords	NW Unit 70, S 1073 E 775	RR	13-12-60
Status	Abandoned-Dry	Gr	1280
Casing	13 3/8 @ 592 C600	KB	1297
Logs	E, N, GRN, DIP, DS	TD	6950
cores	6451-6461		
samples	10-6940		
DSTs	6885-6900 540 gassy mud; 6889-6950 175 mcfd, 255 mud, 540 salt water		
Geology	(Company) Debolt 1777, Shunda 2197, Banff 2830, Devonian 3874, Silt 4174, Shale 4374, Spence River 6389, Slave Point 6887 (Department) Rundle Group 1777, Banff Fm 2835, Upper Devonian 3872, Shale Unit 4374, Middle Devonian Carbonate 6887		

WEST NAT FORT NELSON c-78-I — Classified EO — DA No 505

Western Natural Gas Company, Inc. — Title Permit 144

Location	c-78-I, 94-J-10	Spud	11-12-59
Coords	NW Unit 78, S 992 E 215	RR	3-2-60
Status	Devonian Carbonate gas well	Gr	1278
IoTr	6162-6533 (open hole)	KB	1296
Casing	13 3/8 @ 407 C365	TD	6533
	9 5/8 @ 1800 C700		
	7 @ 6162 C300		
Logs	I, NL, S		

Cores 6183-6199
Samples 10-6510
DSTS 1743-1756 570 mud, misrun; 1748-1766 1240 salt water; 1850-2250 175 mud; 6162-6221 10 mud
Geology (Company) Debolt 1740, Banff 2825, Exshaw 3793, Wabamun 3870, Second Limestone 4060, Third Limestone 4310, Shale Unit 4362, Gamma Shale 6055, Slave Point 6163
(Department) Kundle Group 1740, Banff Fm 2825, Upper Devonian 3870, Shale Unit 4362, Devonian Carbonate 6163

WEST NAT ET AL FORT NELSON d-38-J — Classified Dev — DA No 619

Western Natural Gas Company, Inc. — Title NG Licence 27

Location d-38-J, 94-J-10
Coords NE Unit 38, S 1500 W 791
Status Abandoned-Dry
Casing 13 3/8 @ 611 C600
Logs E, S, DIP
Cores NIL
Samples 20-7100
DSTS 7050-7103 60 drilling mud and 1755 formation water
Geology (Company) Debolt 1908, Elkton 2160, Shunda 2320, Banff 2920, Exshaw 3906, Wabamun 3984, Second Limestone 4167, Silt Unit 4254, Third Limestone 4412, Shale Unit 4470, Black Shale 6194, Base Black Shale 6552, Slave Point 7042
(Department) Kundle Group 1908, Banff Fm 2460, Upper Devonian 3984, Shale Unit 4470, Middle Devonian Carbonate 7038

Spud 14-4-60
RR 13-5-60
Gr 1341
KB 1357
TD 7103

WEST NAT FT NELSON a-52-J — Classified Dev — DA No 856

Western Natural Gas Company, Inc. — Title NG Licence 27

Location a-52-J, 94-J-10
Coords SE Unit 52, S 417 W 596
Status Drilling at 1-1-62
Casing 13 3/8 @ 596 C600
9 5/8 @ 1892 C600

Spud 1-12-61
Gr 1312
KB 1328

WEST NAT KATHY b-30-F — Classified E0 — DA No 677

Western Natural Gas Company, Inc. — Title Permit 310

Location b-30-F, 94-F-3
Coords SW Unit 30, S 290 E 230
Status Completed gas well
Casing 13 3/8 @ 343 C300
9 5/8 @ 2247 C600
7 @ 6676 C300

Spud 9-12-60
RR 24-1-61
Gr 2179
KB 2196
TD 6785

WEST NAT KOTCHO a-9-F — Classified Dev — DA No 714

Western Natural Gas Company, Inc. — Title NG Licence 29

Location	a-9-F, 94-P-3	Spud	30-1-61
Coords	SE Unit 9, N 1006 W 416	RR	13-3-61
Status	Abandoned-Dry	Gr	2175
Casing	13 3/8 @ 260 C350	KB	2191
	9 5/8 @ 2154 C600	TD	6966
	5 1/2 @ 6620 C300		

WEST NAT KOTCHO LAKE d-39-J — Classified EO — DA No 532

Western Natural Gas Company, Inc. — Title Permit 239

Location	d-39-J, 94-I-14	Spud	29-12-59
Coords	NE Unit 39, S 269 W 570	RR	3-3-60
Status	Devonian Carbonate gas well	Gr	1999
IOTP	6410-6510 (open hole)	KB	2011
Casing	13 3/8 @ 272 C300	TD	8413
	9 5/8 @ 2013 C600		
	7 @ 6410 C300		
Logs	E, N, S, GRN		
Cores	NIL		
Samples	510-8410		
DSTS	2045-2243 370 salty watery mud; 4706-4785 60 mud; 6402-6452 490 gasified sulphurous mud; 6768-6875 100 mud; 7001-7091 30 water cushion, 120 mud, 700 salty watery sulphurous mud		
Geology	(Company) Rundle 2040, Banff 2604, Exshaw 3606, Wabamun 3648, Second Limestone 3942, Siltstone Unit 4208, Hay River Shale 4353, Third Limestone 4705, Ireton Shale 4763, Black Shale 6305, Slave Point 6411, Muskeg 6671, Presqu'ile 7063, Keg River 7351, Chinchaga 7897, Red Beds 8210, Granite Wash 8320, Quartzite 8375 (Department) Rundle Group 2018, Banff Fm 2604, Upper Devonian 3611, Shale Unit 4763, Devonian Carbonate 6410, Pre-Devonian 8370		

WEST NAT KOTCHO b-54-K — Classified Dev — DA No 879

Western Natural Gas Company, Inc. — Title NG Licence 29

Location	b-54-K, 94-I-14	Spud	17-12-61
Coords	SW Unit 54, N 1272 E 2114	Gr	2014
Status	Drilling at 1-1-62	KB	2030
Casing	13 3/8 @ 308 C300		
	9 5/8 @ 2200 C600		

WEST CANADIAN LILY LAKE c-81-F — Classified KO — DA No 621

West Canadian Oil & Gas Limited — Title Drill Res 13

Location	c-81-F, 94-G-2	Spud	13-4-60
Coords	NW Unit 81, S 802 E 510	RR	16-9-60
Status	Abandoned-Dry	Gr	3825
Casing	13 3/8 @ 625 C600	KB	3836
Logs	IE, MC	TD	8552
Cores	7948-8090 (3), 8359-8442 (2), 8444-8552 (3)		
Samples	630-8370		
DSTS	4170-4207 50 mud slightly gassy at top; 4579-4604 200 mud; 4916-4946 misrun; 4912-4946 105 mud, 15 sulphur water cut mud; 7575-7635 misrun; 7570-7635 780 mud; 7952-7994; 7999-8037 535 cushion, 5 mud; 8449-8496 1250 mcfd, cushion and 120 gas cut mud; 8306-8358		
Geology	(Company) Gething 4156, Nikanassin/Cadomin 4534, Nordegg 4782, Schooler Creek 4845, Spray River 6040, Stoddart 7524, Upper Debolt 7846, Lower Debolt 8350 (Department) Bluesky-Gething 4152, Dunlevy 4532, Nordegg 4782, Schooler Creek 4845, Halfway ?, Daiber Group 6050, Permo-Carboniferous 7524, Kundle Group 7846		

WEST CDN MCBERLY LAKE 11-36-80-25 — Classified EW — DA No 640

West Canadian Oil & Gas Limited — Title Permit 272

Location	11-36-80-25 W6M	Spud	27-7-60
Coords	NW Sec 36, S 1452 E 1934	RR	27-9-60
Status	Abandoned-Dry	Gr	2447
Casing	10 3/4 @ 513 C400	KB	2461
Logs	IE, N, S	TD	4939
Cores	NIL		
Samples	10-4939		
DSTS	2771-2876 misrun; 2766-2876 2340 muddy fresh water; 4871-4921 210 salty water, 140 gas cut sulphurous mud		
Geology	(Company) Gething 1899, Cadomin 2742, Nikanassin 3398, Fernie 4353, Nordegg 4651, Pardonet 4694, Baldonnel (Triassic "A"?) 4869, Baldonnel (Triassic "B"?) 4908 (Department) Bluesky-Gething 1900, Dunlevy 2741, Fernie 4370, Nordegg 4651, Schooler Creek 4694		

WEST NAT PETITOT RIVER b-1-D — Classified EO — DA No 533

Western Natural Gas Company, Inc. — Title Permit 382

Location	b-1-D, 94-F-13	Spud	18-12-59
Coords	SW Unit 1, N 3 E 197	RR	2-2-60
Status	Devonian Carbonate gas well	Gr	1517
IOTP	6546-6628 (open hole)	KB	1534

Casing 13 3/8 @ 628 C500 TD 6628
7 @ 6546 C475
Logs E, M, S, GRN, CEM
Cores NIL
Samples 400-6628
DSTS 4630-4764 40 mud, misrun; 4654-4726 990 cement cut mud; 6546-6577 10 mud
Geology (Company) Debolt 1068, Banff 1678, Exshaw 2975, Wabamun 3040, First Limestone 3096, Second Limestone 3680, Silt Unit 3845, Third Limestone 4633, Shale Unit 4780, Black Shale 6451, Slave Point 6548
(Department) Rundle Group 1068, Banff Fm 1678, Upper Devonian 3040, Shale Unit 4825, Devonian Carbonate 6548

WEST NAT PETITOT b-90-K Classified Dev DA No 722

Western Natural Gas Company, Inc. Title NG Licence 28

Location	(Surface) a-81-L, 94-P-12	Spud	17-2-61
	(Bottom) b-90-K, 94-P-12	RR	17-3-61
Coords	SW Unit 90, N 1473 E 510	Gr	1527
Status	Devonian Carbonate gas well	KB	1539
IOTP	6670-6732 (open hole)	TD	6732

Casing 13 3/4 @ 610 C600
5 1/2 @ 6670 C300
Logs GRN, D
Cores NIL
Samples 4700-6732
DSTS NIL
Geology (Company) Shale Unit 4832, Spence River 6570, Slave Point 6680
(Department) Shale Unit 4832, Devonian Carbonate 6682
(Logs available from 4460 only) (Picks given are measured depths not corrected for inclination of hole)

WEST NAT PETITOT RIVER a-81-L Classified Dev DA No 676

Western Natural Gas Company, Inc. Title NG Licence 28

Location	a-81-L, 94-P-12	Spud	29-12-60
Coords	SE Unit 81, N 1463 W 10	RR	17-2-61
Status	Abandoned-Dry	Gr	1527
Casing	10 3/4 @ 611 C600	KB	1539
Logs	IE, M, GRN, S, D	TD	6720
Cores	NIL		
Samples	620-6720		
DSTS	6676-6705 110 slightly gas cut mud; 6691-6720 5850 slightly salty sulphurous water		
Geology	(Company) Debolt 1081, Banff 1699, Exshaw 2983, Wabamun		

3047, First Limestone 3098, Second Limestone 3693, Silt Unit 3911, Third Limestone 4654, Shale Unit 4826, Spence River 6559, Slave Point 6692
(Department) Rundle Group 1081, Banff Fm 1699, Upper Devonian 3047, Shale Unit 4826, Devonian Carbonate 6692

WEST NAT ET AL YOYO a-74-H — Classified EW — DA No 887

Western Natural Gas Company, Inc. — Title Permit 280

Location	a-74-H, 94-I-13	Gr	1879
Coords	SE Unit 74, N 1443 W 827		
Status	Location at 1-1-62		

WHITE ROSE SEC MONTNEY 6-5-87-18 — Classified DPT — DA No 801

Canadian Oil Companies, Limited — Title P & N G Lease 1023

Location	6-5-87-18 W6M	Spud	21-9-61
Coords	NE Lsd 6, S 665 W 663	RR	26-10-61
Status	Completed gas well	Gr	2344
Casing	8 5/8 @ 617 C350	KB	2355
		TD	4779

WHITEHALL ET AL MILLIGAN d-75-G — Classified Dev — DA No 689

Whitehall Canadian Oils Ltd. — Title P & N G Lease 1246

Location	d-75-G, 94-H-2	Spud	19-2-61
Coords	NE Unit 75, S 761 W 620	RR	5-3-61
Status	Halfway gas well	Gr	2535
IOTP	3722-3726	KB	2548
Casing	8 5/8 @ 528 C357	TD	3750
	5 1/2 @ 3750 C190		
Logs	IE, S		
Cores	3689-3722		
Samples	10-3745		
DSTS	3699-3748 2000 mcfd, 200 light oil, 120 mud		
Geology	(Company) Notikewin 2550, Gething 3322, Triassic 3403, Halfway 3704, Toad-Grayling 3733		
	(Department) Shaftesbury 903, Notikewin 2550, Bluesky-Gething 3322, Schooler Creek 3403, Halfway 3704, Dalber Group 3733		

WOODLEY-IMPERIAL KLUA a-27-G — Classified EW — DA No 509

Woodley Canadian Oil Company — Title Drill Res 5

Location	a-27-G, 94-J-8	Spud	10-1-60
Coords	SE Unit 27, N 429 W 661	RR	4-3-60

Status	Abandoned-Dry	Gr	1210
Casing	13 3/8 @ 640 C560	KB	1224
	9 5/8 @ 2710 C800	TD	7630
Logs	IE, S, GRN, ML		
Cores	NIL		
Samples	640-7620		
DSTS	2569-2600 misrun; 2588-2619 220 watery mud, 1620 salt water slightly gas cut; 7520-7630 3200 slightly sulphurous salt water		
Geology	(Company) Spirit River 1525, Toad-Grayling 2441, Rundle Group 2578, Banff 3405, Exshaw 4400, Upper Devonian Wabamun 4417, Ireton 5005, Bituminous Shale 6771, Slave Point 6856, Middle Devonian Elk Point Group 7335 (Department) Triassic 2450, Rundle Group 2578, Banff Fm 3405, Upper Devonian 4417, Shale Unit 5004, Devonian Carbonate 6856		

2. CARIBOO AREA

HB REDSTONE c-75-A — Classified EW — Dn No 630

Hudson's Bay Oil & Gas Company Limited — Title Permit 1184

Location	c-75-A, 94-B-4	Spud	23-6-60
Coords	NW Unit 75, S 840 E 193	RR	13-8-60
Status	Abandoned-Dry	Gr	2609
Casing	8 5/8 @ 385 C240	KB	2619
Logs	E, MC, SGR, DIP	TD	4290
Cores	360-365, 2099-2119, 2643-2649, 3560-3566, 3847-3856, 4279-4289		
Samples	10-4290		
DSTs	391-423 90 mud; 2602-2788 1760 mud, 240 fresh muddy water		
Geology	(Company) Siltstone and Shale 385, Shales 2090, Sandstone Conglomerate 2600, Shales 3325, Igneous Rock 3825, Shales 3855		

No Departmental Picks

HONOLULU NAZKO a-4-L — Classified EW — Dn No 634

Honolulu Oil Corporation — Title Permit 1125

Location	a-4-L, 93-B-11	Spud	15-7-60
Coords	SE Unit 4, N 466 W 1331	RR	21-12-60
Status	Abandoned-Dry	Gr	3035
Casing	13 3/8 @ 879 C750	KB	3049
	7 @ 7804 C800	TD	10864
Logs	I, E, N, S, GRN, DIF, DS		
Cores	741-748, 994-1006, 1312-1322, 1768-1774, 2300-2308, 2406-2411, 2900-2905, 3372-3373, 3795-3804, 4219-4249, 4735-4745, 5138-5148, 5304-5312, 5801-5810, 6264-6267, 6714-6718, 7178-7186, 7354-7364, 7506-7516, 7983-7983 (wedged), 8125-8135, 8914-8915, 9480-9486, 10077-10081, 10683-10684, 10849-10851, 10864-10868		
Samples	10-10864		
DSTs	2391-2406 10 drilling mud; 3590-3610 40 mud; 4180-4215 180 mud; 5984-6037 misrun; 6214-6268 400 slightly gas cut mud		
Geology	(Company) Shale and Siltstone 68, Conglomerate 732, Siltstone and Sandstone 990, Shale and Siltstone 1320, Sandstone and Conglomerate 2385, Shale Sandstone and Siltstone 2740, Conglomerate 4422, Shale and Siltstone 5290, Siltstone Conglomerate and Shale 5988, Shale and Siltstone 6270, Shale Chert and Sandstone 7115, Chert 8595, Volcanic Breccia 8914, Volcanic Lava and Breccia 9100, Shale and Siltstone 10493, Igneous 10603		

No Departmental Picks

3. FERNIE AREA

CALSTAN FORDING MTN d-61-L — Classified EW — DA No 570

The California Standard Company — Title Permit 686

Location	d-61-L, 82-G-15	Spud	15-3-60
Coords	NE Unit 61, S 804 W 898	RR	10-11-60
Status	Abandoned-Dry	Gr	5823
Casing	10 3/4 @ 1068 C800	KB	5837
Logs	MC, L, SGR, L, DIP	TD	16540
Cores	10670-10672, 10673-10692 (2)		
Samples	10-16540		
DSTS	5720-5751 misrun; 5710-5751 30 drilling mud; 10623-10676 500 cushion; 7840-8164 misrun; 7840-8250 misrun; 7723-8250 750 slightly salt water cut mud		
Geology	(Company) Rocky Mountain Surface, Etherington 865, Mount Head 1370, Livingstone 2937, Banff 4809, Exshaw 6170, Palliser 6180, Alexo 7448, Fairholme-Southeast 7476, Cairn 7970, Etherington 10250, Mount Joffre 10265, Mount Head 10511, Etherington 10778, Mount Head 11214, Livingstone 12127, Etherington 10778, Mount Head 12934, Livingstone 13848, Mount Head 14083, Livingstone 14346, Mount Head 14675, Livingstone 14875, Mount Head 15102, Livingstone 15206 No Departmental Picks		

SHELL HONOLULU FLATHEAD d-22-A — Classified EW — DA No 638

Shell Oil Company of Canada, Limited — Title Permit 794

Location	d-22-A, 82-G-7	Spud	29-7-60
Coords	NE Unit 22, S 1247 W 883	RR	22-12-60
Status	Abandoned-Dry	Gr	4855
Casing	13 3/8 @ 624 C800 9 5/8 @ 6150 C500	KB	4870
		TD	11888
Logs	E, N, L, GRN, S, T, DS		
Cores	NIL		
Samples	10-11888		
DSTS	6528-7085 300 muddy water; 7203-7665 370 mcfd, 1000 fluid (2 bbl. water cushion), 11.8 bbl gas cut mud; 10144-10606 674 mcfd; 11175-11581 1860 mcfd, 1170 muddy water cushion and gas cut mud		
Geology	(Company) Wapiabi 690, Cardium 1280, Blackstone 1617, Blairmore Crowsnest 1938, Blairmore 2320, Dalhousie 4283, Jurassic-Kootenay 4376, Passage Beds 4702, Green Beds 4940, Grey Beds 5040, Permo Penn 5720, Mississippian-Etherington 6006, Mount Head 6378, Fault/Rocky Mountain 6945, Etherington 7190, Mount Head 7915, Livingstone 8213, Livingstone Chert 8930, Banff 9224, Exshaw 10110, Wabamun (Palliser)		

10130, Calmar (Alexo?) 10825, Nisku (Fairholme) 10853, Ireton Equivalent 10954, Reef Equivalent 11290, Cooking Lake 11762
No Departmental Picks

4. VANCOUVER-CHILLIWACK AREA

FRASER VALLEY CHILLIWACK 14-19-26 — Classified EW — DA No 611

Fraser Valley Petroleum Ltd., (N.P.L.) — Title Permit 801

Location	14-19-26 ECM	Spud	24-2-60
Coords	NW Cor DL 265, S 986 E 3207	Gr	35
Status	Drilling at 1-1-62	KB	36
	DRILLING WITH CABLE TOOL RIG		

RICHFIELD PURE ABBOTSFORD 16-17-16 — Classified EW — DA No 884

Richfield Oil Corporation — Title P & N G Lease 1849

Location	16-17-16 ECM	Spud	5-12-61
Coords	NE Lsd 16, S 601 W 1892	Gr	217
Status	Drilling at 1-1-62	KB	230
Casing	11 3/4 @ 1068 C1200		

RICHFIELD PURE SUNNYSIDE 16-13-1 — Classified EW — DA No 913

Richfield Oil Corporation — Title Permit 803

Location	16-13-1 WCM	Gr	360
Coords	NE Lsd 16, S 969 W 572		
Status	Location at 1-1-62		

5. GRAHAM ISLAND (QUEEN CHARLOTTE ISLANDS)

RICHFIELD ET AL CAPE BALL d-41-L — Classified EW — DA No 754

Richfield Oil Corporation — Title Permit 832

Location	a-41-L, 103-G-12	Spud	16-7-61
Coords	SE Unit 41, N 2029 W 301	RR	20-8-61
Status	Abandoned-Dry	Gr	96
Casing	11 3/4 @ 623 C665	KB	109
		TD	7988

CORRECTIONS TO PREVIOUS VOLUMES

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Page 21 Gulf States Imp Clarke L b-18-D (5)
Co-ords Should read N 1050.7 E 681.45 from SW crnr Unit 18.

Page 32 Imperial Calvan Altares a-83-A
Co-ords Should read N 751.9 W 495.5 from SE crnr Unit 83.

Page 34 Imp Pac Boundary 6-2-85-14
Co-ords Should read N 1992 W 668 from SE crnr Lsd 3, Sec 2.

Page 41 Imperial Kahntah No. 1
Co-ords Should read N 342.1 E 1079.4 from SW crnr Unit 29.

Page 58 Pacific Scurry Dawson Creek No. 6
Co-ords Should read N 860 E 810 from SW crnr Lsd 12.

Page 60 Pacific Fort St. John No. 33
Co-ords Should read N 730 E 500 from SW crnr Sec 36.

Page 63 Pacific Ft St. John 3-14-83-18 (9)
Co-ords Should read N 716 W 660 from SE crnr Lsd 3, Sec 14.

Page 66 Pacific Ft St. John 6-17-83-18 (72)
Co-ords Should read N 2370.5 W 1197.3 from NE crnr Lsd 14, Sec 8, Twp 83, Rge 18.

Page 70 Pacific Ft St. John 13-23-83-18 (34)
Co-ords Should read S 858 E 330 from NW crnr Sec 23.

Page 86 Pacific Gates No. 1
Co-ords Should read S 388 E 261 from NE crnr Lsd 8, Sec 15, Twp 82, Rge 25.

Page 96 Pacific Red Creek 5-27-85-21 (36)
Co-ords Should read N 2431 W 4121 from SE crnr Sec 27.

Page 98 Sunray Imp Sojer a-61-L
Co-ords Should read N 667.8 W 7.7 from SE crnr Unit 61.

Page 126 Sinclair et al Peejay d-29-E
Co-ords Should read S 761.2 W 625.36 from NE crnr Unit 29.

Page 129 Sun et al Blueberry 16-24-88-25 (15)
Co-ords Should read S 1200.4 W 644.8 from NE crnr Sec 24.

Page 131 Sun et al Blueberry d-82-L (11)
Co-ords Should read S 1047.3 W 1156.1 from NE crnr Unit 82.

Page 146 Texaco NEA Buick d-83-J
Co-ords Should read S 1164 W 788.8 from NE crnr Unit 83.

Page 157 Triad West Beatton River d-57-K
Co-ords Should read S 807.9 W 621.2 from NE crnr Unit 57.

Page 157 Triad West Beatton River d-59-K
Co-ords Should read S 859.6 W 528.6 from NE crnr Unit 59.

Page 177 Pacific Atlantic Flathead No. 1
Co-ords Should read S 37.5 W 866.9 from NE crnr Unit 34.

Page 179 Enderby No. 2A
Co-ords Should read N 168 E 24 from NW 1/4 Sec 23, Twp 35.

Page 179 Enderby No. 3
Co-ords Should read S 774.4 E 123.6 from NW crnr SW 1/2 Sec 12, Twp 19, Rge 6.

VOLUME II

Page 22 Dome Boundary Lake 8-12-85-14
Co-ords Should read NE Lsd 8, S 664 W 668.

Page 24 Dome Boundary Lake 14-26-85-14
Co-ords Should read NW Sec 26, S 664 E 2000.

Page 33 Gulf States Imp Clarke L b-18-D (5)
Co-ords Should read SW Unit 18, N 1050 E 681.

Page 69 Sinclair et al Peejay d-29-E
Co-ords Should read NE Unit 29, S 761 W 625.

Page 91 Triad West Beatton River d-57-K
Co-ords Should read NE Unit 57, S 807 W 621.

Page 92 Triad West Beatton River d-59-K
Co-ords Should read NE Unit 59, S 859 W 528.

APPENDIX 1

SUMMARY OF LAND SURVEY SYSTEMS

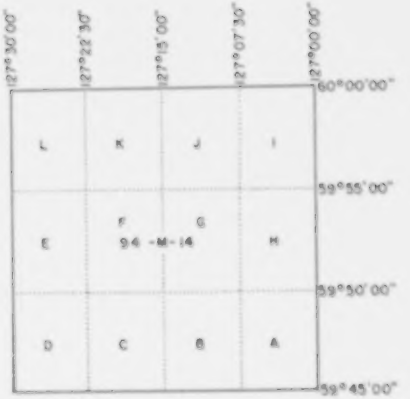
The lot system is used in most of the surveyed areas of British Columbia. The township system is established in part of Northeastern British Columbia, in parts of Vancouver-Chilliwack area, and in some valleys of the interior. A large part of Northeastern British Columbia, however, including much of the ground held under petroleum and natural gas permits, is still unsurveyed. For that reason a grid system has been set up under the "Petroleum and Natural Gas Act, 1954." Originally established to facilitate the location of permits and leases, it has since been adapted as a means of locating wells. The majority of wells drilled to date in British Columbia are located either by the grid system or the township system of the Peace River block; these systems are outlined below.

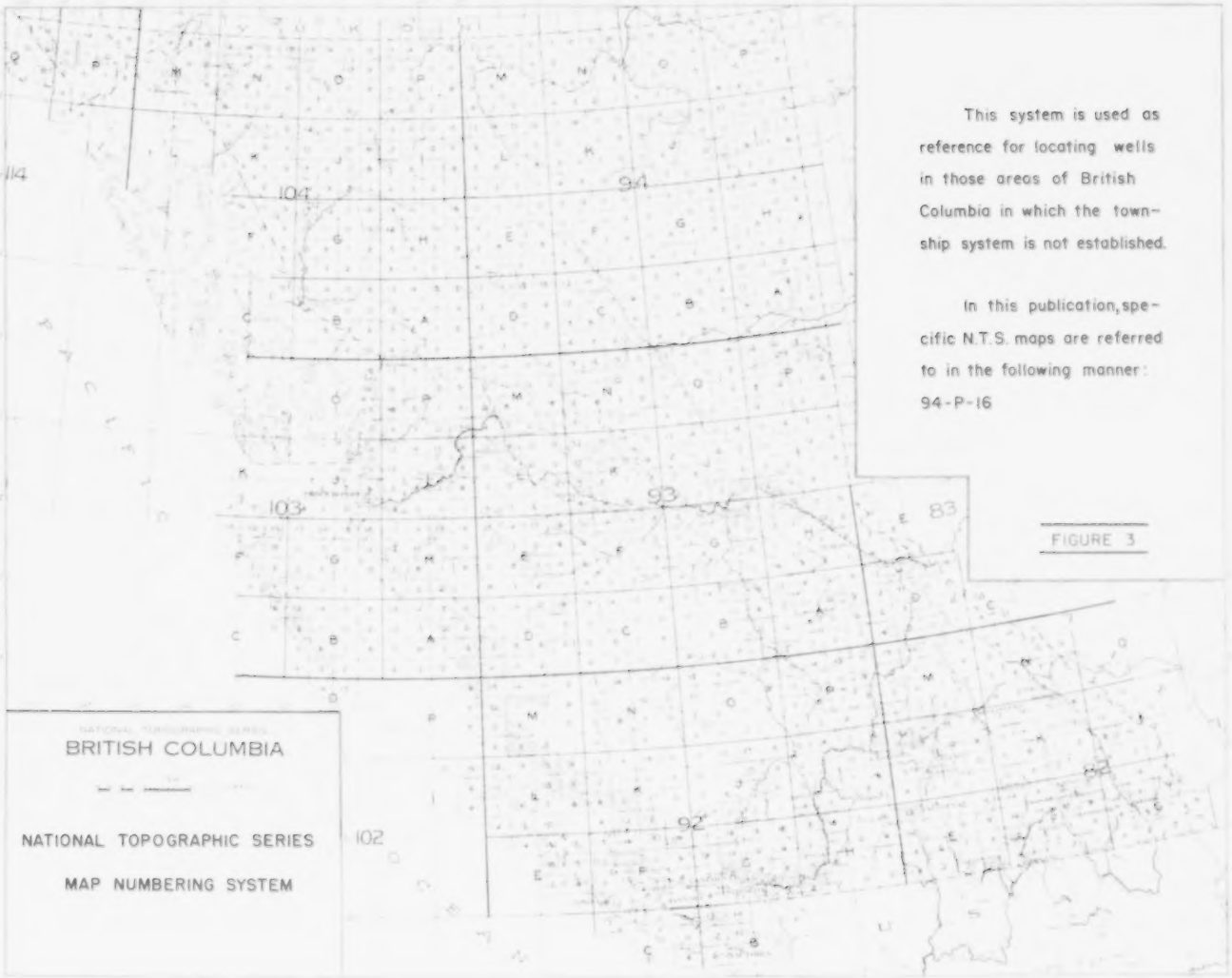
A. The Grid System as applied to Well Locations

The grid system was established, using the National Topographic Series Map Numbering System as reference; further subdivisions were provided by defining blocks and units which lie within a National Topographic Series Map.

Each National Topographic Series Map is contained within an approximate rectilineal quadrilateral bounded on the north and south by successive parallels of north latitude of a fifteen minute series commencing at any degree of north latitude, and on the east and west by successive meridians of west longitude of a thirty minute series commencing at any degree of west longitude. (See Figure 3).

A National Topographic Series Map may be divided into twelve blocks as shown below. A block is defined as being five minutes of latitude by seven minutes and thirty seconds of longitude.





This system is used as reference for locating wells in those areas of British Columbia in which the township system is not established.

In this publication, specific N.T.S. maps are referred to in the following manner: 94-P-16

FIGURE 3

Each block is subdivided into one hundred units, each unit being thirty seconds of latitude by forty-five seconds of longitude. Units are numbered as follows:

127°02'15"				127°01'30"				127°00'45"	127°00'00"	
100	99	98	97	96	95	94	93	92	91	59°55'00"
90	89	88	87	86	85	84	83	82	81	
80	79	78	77	76	75	74	73	72	71	
70	69	68	67	66	65	64	63	62	61	
60	59	58	57	56	55	54	53	52	51	
50	49	48	47	46	45	44	43	42	41	
40	39	38	37	36	35	34	33	32	31	59°51'30"
30	29	28	27	26	25	24	23	22	21	
20	19	18	17	16	15	14	13	12	11	59°50'30"
10	9	8	7	6	5	4	3	2	1	59°50'00"

The unit can be further divided into four approximately equal parts known as quarter-units and designated as follows:

c	d
b	a

Locations are quoted: b-29-C/94-H-13; this is read "in quarter-unit b of Unit 29, Block C of National Topographic Series Map No. 94-H-13".

B. Township System of Peace River Block

In the Peace River Block the Township and Range System has been established (See Figure 4). Within this area townships are numbered northward from 77 to 88 and ranges are numbered westward from 13 to 26. The entire Peace River Block lies west of the 6th meridian (120° West of Greenwich). Townships in other areas of the province do not necessarily conform to this system.

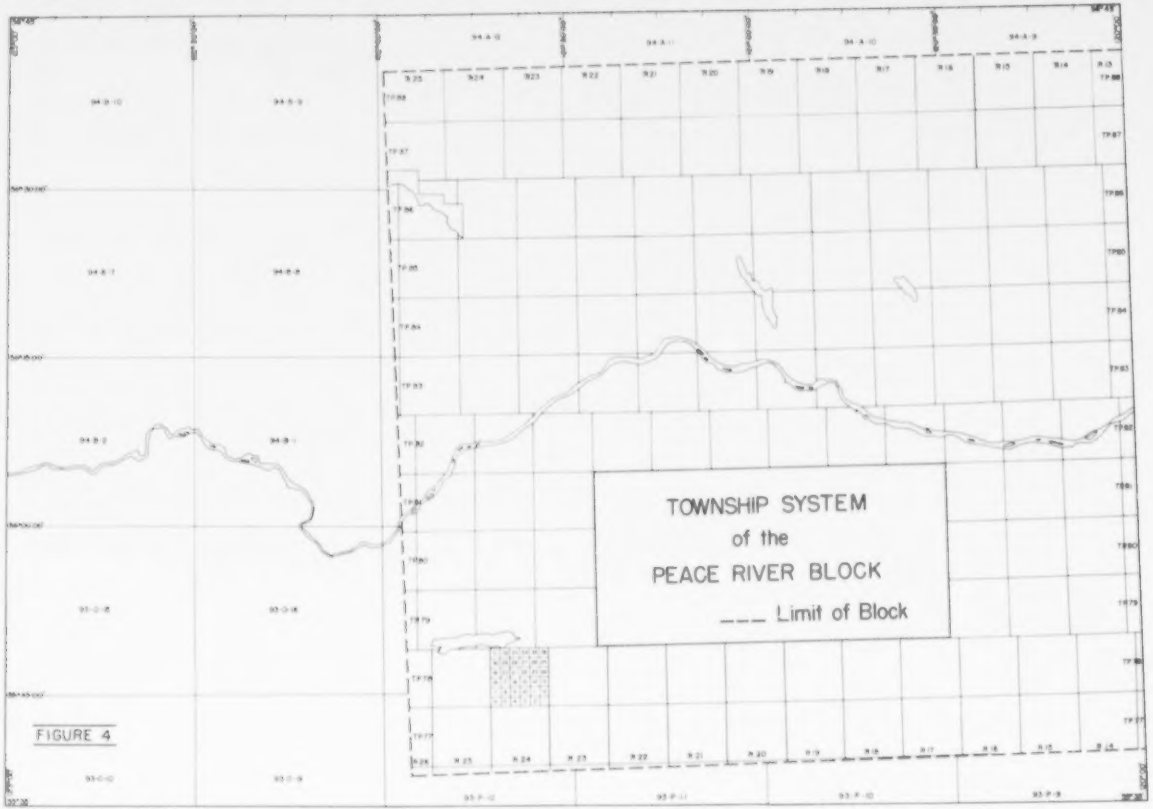


FIGURE 4

Townships are divided into thirty-six sections, numbered as follows:

31	32	33	34	35	36
30	29	28	27	26	25
19	20	21	22	23	24
18	17	16	15	14	13
7	8	9	10	11	12
6	5	4	3	2	1

Sections are one mile square and may be divided into sixteen legal subdivisions, numbered as follows:

13	14	15	16
12	11	10	9
5	6	7	8
4	3	2	1

Locations are quoted: 6-3-85-17 W6M; this is read "in Legal Subdivision 6 of Section 3, Township 85, Range 17, West of the sixth meridian".

APPENDIX II

Summary of Well Names Changed during 1961

D.A. No.	Previous Well Name	Well Name at January 1, 1962
176	Imperial Calvan Farrell Creek No. 9-L-94-A-5	Ft St John Petroleums Farrell a-9-L
205	Sun et al Blueberry c-82-L (11)	Sun et al Blueberry d-82-L (11)
269	Imp Pac Ft St John 13-5-84-18	Imp Pac Charlie 13-5-84-18
508	Woodley-Imperial Bigfoot d-27-C	Pure Imperial Bigfoot d-27-C
539	Sinclair et al Dogrib b-17-K	Sinclair et al Beg b-17-K
585	west Nat Imp Clarke Lake c-100-K	West Nat Imp Clarke Lake d-91-L
620	Sinclair et al Dogrib a-79-F	Sinclair et al W Beg a-79-F
665	Dome Provo Laprise Creek c-36-H	Dome Provo Laprise a-46-H
666	Dome Provo Laprise Creek d-33-H	Dome Provo Laprise Creek a-33-H
676	West Nat Petitot River d-90-K	West Nat Petitot River a-81-L
707	Pure R O Corp Beatton d-89-D	Pure R O Corp Firebird d-89-D
714	west Nat Kathy b-9-F	West Nat Kotcho a-9-F
715	Pacific Sunray Imp E Laprise a-22-E	Pacific Imperial E Laprise a-22-E
720	Pure et al Big b-70-B	Pure et al Big Nancy b-70-B
722	West Nat Petitot c-90-K	West Nat Petitot b-90-K
725	Pacific et al Peejay d-33-I	Pacific SR West Can Peejay d-33-I
733	Sinclair et al Dogrib d-64-F	Sinclair et al Beg d-64-F
740	Sinclair et al Dogrib b-6-K	Sinclair et al Beg b-6-K
741	Sinclair et al Dogrib b-84-F	Sinclair et al Beg b-84-F
754	Richfield et al Cape Ball a-51-L	Richfield et al Cape Ball d-41-L
766	Pacific et al N Beg a-4-D	Pacific Pan Am Dome N Beg a-4-D
781	Apache Fort Nelson d-76-G	Apache Pacific Fort Nelson d-76-G

D.A. No.	Previous Well Name	Well Name at January 1, 1962
815	Imp et al Boundary 8-35-84-14	Imp Pac Boundary 8-35-84-14
873	Dome W Laprise c-82-G	Dome CDP C&E W Laprise c-82-G

APPENDIX III

Summary of wells Reclassified during 1961

D.A. No.	Well Name	Reclassification
31	Pacific Ft St John 3-30-83-18 (6)	Belloy gas well to Salt Water Disposal well
96	Texaco NFA Buick Creek d-83-J (4)	Charlie Lake gas well to multiple Buick Creek-Charlie Lake gas well
176	Ft St John Petroleums Farrell a-9-L	Dry and Abandoned to Halfway gas well
195	Texaco NFA Roseland 9-31-88-18 (10)	Baldonnel gas well to Dunlevy gas well
251	Phillips Townsend d-21-G (A-2)	Multiple Charlie Lake-Mississippian gas well to multiple Charlie Lake-Halfway gas well
251	Phillips Townsend d-21-G (A-2)	Multiple Charlie Lake-Halfway gas well to single Charlie Lake gas well
258	Pacific Red Creek 10-22-85-21 (88)	Dry and Abandoned to Halfway gas well
442	Imperial Pan Am La Biche b-55-E	Mississippian gas well to Dry and Abandoned
531	Pan Am A-1 Deer Lake a-90-L	Devonian Carbonate gas well to Dry and Abandoned
559	Union-HB Woodrush d-74-H	Halfway oil well to Halfway gas well

D.A. No.	Well Name	Reclassification
559	Union-HB Woodrush d-74-H	Halfway gas well to Dry and Abandoned
646	Sun Boundary 6-23-85-14	Halfway oil well to Baldonnel gas and Boundary Lake-Halfway oil well
651	Pacific et al Jedney d-97-C	Halfway gas well to multiple Upper Carbonate of Schooler Creek-Halfway gas well
658	Sinclair Pac Julienne Creek b-39-D	Baldonnel gas well to multiple Baldonnel-Halfway gas well
667	Pacific Boundary Lake 11-14-85-14	Baldonnel gas well to Baldonnel gas well and Halfway oil well
687	Texaco NFA Boundary Lake 6-25-85-14	Baldonnel oil and gas well to Baldonnel gas well
692	Amerada Boundary Lake 11-24-85-14	Baldonnel gas well to Dry and Abandoned
711	Sinclair et al Beg a-21-F	Halfway gas well to multiple Upper Carbonate of Schooler Creek-Halfway gas well
720	Pure et al Big Nancy b-70-B	Halfway gas well to Gething gas well
737	HB Cypress b-27-F	Multiple Schooler Creek-Mississippian gas well to single Schooler Creek gas well
740	Sinclair et al Beg b-6-K	Halfway gas well to multiple Upper Carbonate of Schooler Creek-Halfway gas well
749	Sinclair et al Beg a-38-K	Halfway gas well to multiple Upper Carbonate of Schooler Creek-Halfway gas well

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Wells are arranged first by township and then by range, section and legal subdivision respectively.

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